Given by Och: 5/16/2024 1:35:59 Office	State of New M	lexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION	N DIVICION	30-025-04452	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, min e	37303	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTI	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Eunice Monument South Unit		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other:		8. Well Number 232	
2. Name of Operator			9. OGRID Number 330679	
Empire Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat	
2200 S. Utica Place, Suite 150, Tul	sa, Oklahoma 74114		Eunice Monument; Grayburg-San Andres	
4. Well Location				
Unit Letter <u>E</u> :	2970 feet from the South	line and3		
Section 3		Range 36E	NMPM Lea County	
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.	:.)	
			_	
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	, Report or Other Data	
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
EMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. PAND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NI JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM DTHER:		OTHER:		
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or comp.	ork). SEE RULE 19.15.7.14 NMA	pertinent details, an	nd give pertinent dates, including estimated date ompletions: Attach a wellbore diagram of	
DTHER: 13. Describe proposed or composed of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMA ompletion.	pertinent details, an		
DITHER: 13. Describe proposed or composed for starting any proposed we proposed completion or recomposed completion or recomposed. 1. MIRU P&A Rig on 5/8 2. MIRU WLU and run C	ork). SEE RULE 19.15.7.14 NMA ompletion. 8/2024. CBL from 3590' to surface. TOC @	pertinent details, and C. For Multiple Co		
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From: Matthew Luna < matthewluna8473@yahoo.com >

Date: May 10, 2024 at 12:52:44 PM CDT

To: Toby Holland < tholland@empirepetrocorp.com>

Subject: Permanent Abandonment of "Eunice Monument South Unit 232"

Reply-To: Matthew Luna < matthewluna 8473@yahoo.com >

Caution: This is an external email. Please take care when clicking links or opening attachments. When in doubt, contact your IT Department

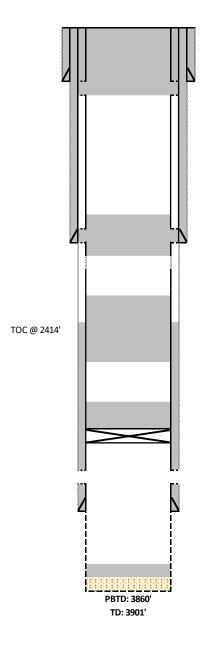
To whom it may concern,

Upon completion of Permanent Abandonment of Eunice Monument South Unit 232. As the land owner I respectfully request that the well marker be buried instead of left above surface.

With Respect,

Matt Luna

Current WBD



12-1/2" @ 99'

Perf & Sqz'd. 100 sks of Class C cement @ 150' - surface.

8-5/8" @ 1437'

Perf & Sqz'd 50 sks of Class C cement @ 1437' (T/Salt & 8-5/8" shoe). WOC & tagged 1147'.

Suspected HIC

Spot 50 sks of Class C cement @ 2655' (Yates & B/Salt). WOC & tagged @ 2171'.

Spot 25 sks of Class C cmt @ 3590'; TOC @ 3226' 4 sks Class C cmt w/ TOC @ 3590' CIBP @ 3636'

Perfs: 3736' - 44', 3766' - 3772'

5-1/2" 17# @ 3790'

OH: 3790' - 3901'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 345204

COMMENTS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	345204
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM	5/31/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 345204

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	345204
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	5/24/2024