

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/2/23
⁴ API Number 30-025-50065	⁵ Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP	⁶ Pool Code 98065
⁷ Property Code 332764	⁸ Property Name Haflinger 22-27 Fed Com	⁹ Well Number 610H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25S	32E		200	North	980	West	Lea

¹¹ Bottom Hole Location

UL or lot no. M	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	27	25S	32E		25	South	371	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/2/23	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 2/2/23	²² Ready Date 7/2/23	²³ TD 22136	²⁴ PBSD 22068 MD/12063 TVD	²⁵ Perforations 12014 - 22045	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13-1/2"	10-3/4"	953	550 sx CIC; Circ 273 sx		
9-7/8"	8-5/8"	11329	505 sx CIC; Circ 33 sx		
7-7/8"	5-1/2"	22120	1690 sx CIC; Circ 0 sx		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 7/17/23	³² Gas Delivery Date 7/17/23	³³ Test Date 7/17/23	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 3243 psi	³⁶ Csg. Pressure 3254 psi
³⁷ Choke Size 36	³⁸ Oil 1795 bbl	³⁹ Water 6451 bbl	⁴⁰ Gas 6144 mcf		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by:		
Title: Regulatory Compliance Professional			Title:		
E-mail Address: shayda.omoumi@dvn.com			Approval Date:		
Date: 8/2/2023		Phone: 405-552-3513			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50065	Pool Code 98065	Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 610H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3415.6'

Surface Location

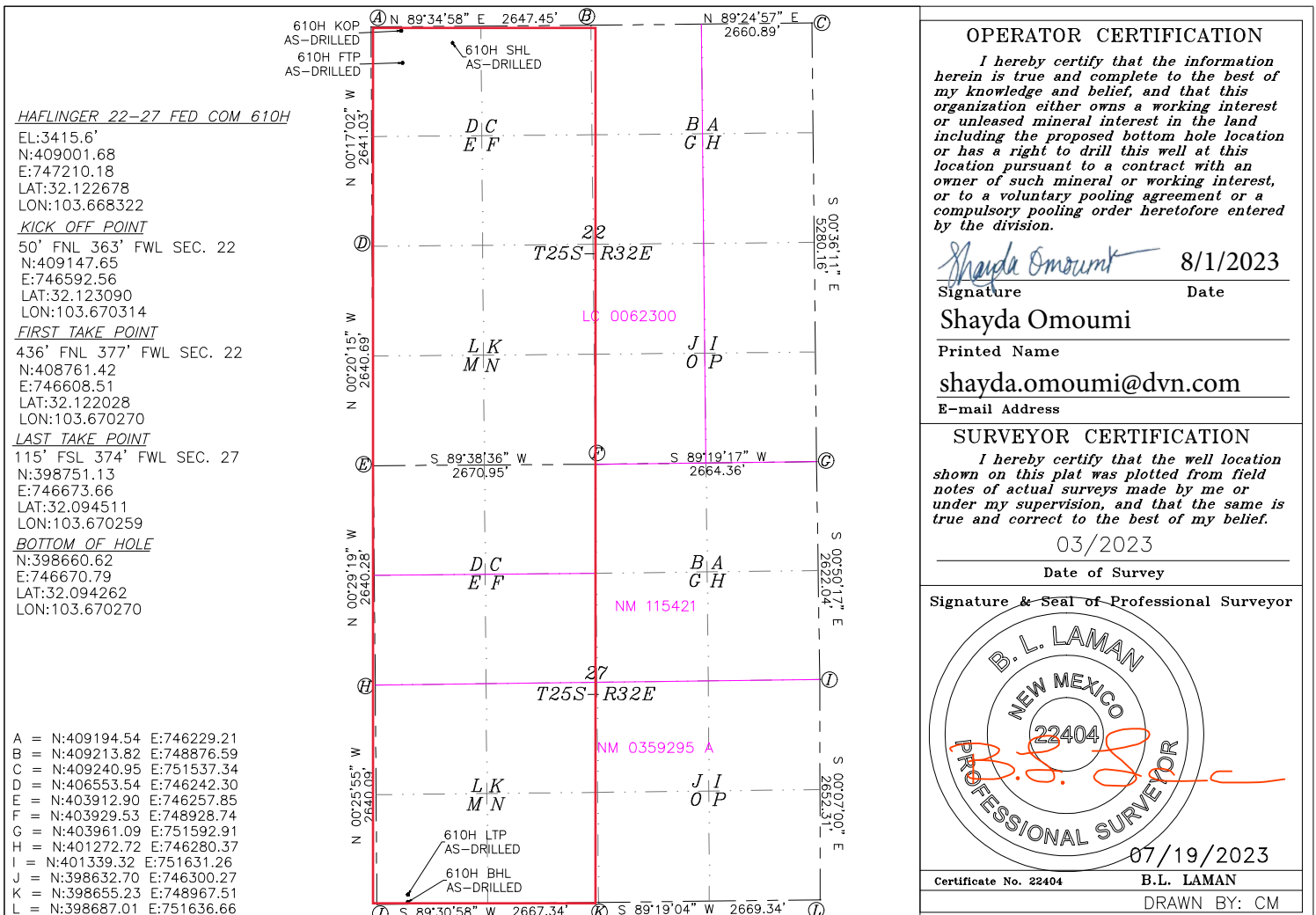
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25-S	32-E		200	NORTH	980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	32-E		25	SOUTH	371	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 610H

Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Feet 50	From N/S NORTH	Feet 363	From E/W WEST	County LEA
Latitude 32.123090					Longitude 103.670314			NAD 83	

First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Feet 436	From N/S NORTH	Feet 377	From E/W WEST	County LEA
Latitude 32.122028					Longitude 103.670270			NAD 83	

Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Feet 115	From N/S SOUTH	Feet 374	From E/W WEST	County LEA
Latitude 32.094511					Longitude 103.670259			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-50066		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HAFLINGER 22-27 FED COM	Well Number 721H

KZ 06/29/2018



Devon Energy

Lea Co., NM (Nad83 - East Zone)
HAFLINGER 22-27 FED COM
610H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

17 March, 2023





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						HAFLINGER 22-27 FED COM											
Site Position:						Northing:			409,001.68 usft			Latitude:			32.122678		
From:			Map			Easting:			747,210.18 usft			Longitude:			-103.668322		
Position Uncertainty:			0.00 usft			Slot Radius:			13.200 in			Grid Convergence:			0.354 °		

Well	610H					
Well Position	+N/-S	0.00 usft	Northing:	409,001.68 usft	Latitude:	32.122678
	+E/-W	0.00 usft	Easting:	747,210.18 usft	Longitude:	-103.668322
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,415.60 usft

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	182.96	

Survey Program	Date	03/17/23			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
172.00	22,136.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
610H SHL (PLAT)										
172.00	0.35	170.05	172.00	-0.52	0.09	0.51	0.20	0.20	0.00	
264.00	0.44	194.84	264.00	-1.14	0.05	1.13	0.21	0.10	26.95	
355.00	0.79	188.60	354.99	-2.09	-0.13	2.10	0.39	0.38	-6.86	
447.00	0.97	203.98	446.98	-3.43	-0.55	3.46	0.32	0.20	16.72	
539.00	0.70	208.99	538.97	-4.64	-1.13	4.69	0.30	-0.29	5.45	
631.00	0.88	230.00	630.96	-5.58	-1.95	5.67	0.37	0.20	22.84	
722.00	1.23	231.93	721.95	-6.63	-3.25	6.79	0.39	0.38	2.12	
813.00	1.41	226.30	812.92	-8.01	-4.83	8.25	0.24	0.20	-6.19	
885.00	1.14	228.94	884.90	-9.09	-6.01	9.39	0.38	-0.37	3.67	
1,050.00	1.32	222.00	1,049.87	-11.58	-8.52	12.01	0.14	0.11	-4.21	
1,142.00	0.88	302.86	1,141.85	-11.99	-9.82	12.48	1.59	-0.48	87.89	
1,235.00	1.76	359.11	1,234.83	-10.17	-10.45	10.70	1.58	0.95	60.48	
1,327.00	1.76	359.72	1,326.79	-7.34	-10.47	7.88	0.02	0.00	0.66	
1,420.00	1.41	1.57	1,419.75	-4.77	-10.45	5.31	0.38	-0.38	1.99	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,514.00	2.90	321.31	1,513.69	-1.76	-11.90	2.37	2.17	1.59	-42.83
1,609.00	4.13	320.61	1,608.51	2.76	-15.58	-1.95	1.30	1.29	-0.74
1,704.00	5.28	304.09	1,703.19	7.85	-21.37	-6.74	1.86	1.21	-17.39
1,798.00	6.51	280.01	1,796.71	11.20	-30.20	-9.63	2.91	1.31	-25.62
1,893.00	5.10	268.67	1,891.22	12.04	-39.73	-9.98	1.91	-1.48	-11.94
1,988.00	4.22	269.28	1,985.90	11.90	-47.44	-9.44	0.93	-0.93	0.64
2,083.00	5.28	292.31	2,080.58	13.52	-54.98	-10.66	2.27	1.12	24.24
2,178.00	6.77	290.99	2,175.06	17.18	-64.25	-13.84	1.58	1.57	-1.39
2,273.00	8.44	284.31	2,269.22	20.91	-76.24	-16.95	1.99	1.76	-7.03
2,367.00	7.39	279.65	2,362.32	23.63	-88.88	-19.01	1.31	-1.12	-4.96
2,462.00	7.21	279.65	2,456.55	25.65	-100.78	-20.41	0.19	-0.19	0.00
2,557.00	7.03	280.71	2,550.82	27.73	-112.37	-21.89	0.23	-0.19	1.12
2,651.00	6.95	284.93	2,644.12	30.27	-123.52	-23.85	0.55	-0.09	4.49
2,746.00	6.95	284.31	2,738.43	33.17	-134.64	-26.17	0.08	0.00	-0.65
2,840.00	7.03	288.35	2,831.73	36.39	-145.61	-28.82	0.53	0.09	4.30
2,935.00	6.77	288.53	2,926.04	40.00	-156.44	-31.86	0.27	-0.27	0.19
3,029.00	6.77	291.87	3,019.38	43.82	-166.84	-35.15	0.42	0.00	3.55
3,124.00	6.60	292.57	3,113.74	48.00	-177.07	-38.79	0.20	-0.18	0.74
3,218.00	6.24	298.02	3,207.15	52.47	-186.57	-42.77	0.75	-0.38	5.80
3,313.00	6.95	297.93	3,301.52	57.59	-196.21	-47.38	0.75	0.75	-0.09
3,408.00	8.44	285.89	3,395.67	62.19	-207.99	-51.37	2.30	1.57	-12.67
3,503.00	7.83	290.29	3,489.71	66.35	-220.77	-54.86	0.92	-0.64	4.63
3,597.00	8.09	280.36	3,582.81	69.76	-233.28	-57.62	1.49	0.28	-10.56
3,692.00	7.91	278.42	3,676.89	71.92	-246.32	-59.10	0.34	-0.19	-2.04
3,787.00	7.30	280.71	3,771.05	73.99	-258.72	-60.54	0.72	-0.64	2.41
3,881.00	6.24	279.65	3,864.39	75.96	-269.63	-61.94	1.14	-1.13	-1.13
3,976.00	6.60	276.58	3,958.80	77.45	-280.14	-62.88	0.52	0.38	-3.23
4,071.00	7.21	284.93	4,053.11	79.61	-291.32	-64.46	1.23	0.64	8.79
4,165.00	6.95	288.88	4,146.40	82.97	-302.40	-67.25	0.59	-0.28	4.20
4,260.00	7.56	277.90	4,240.64	85.69	-314.03	-69.36	1.59	0.64	-11.56
4,355.00	9.23	275.79	4,334.62	87.32	-327.80	-70.28	1.79	1.76	-2.22
4,450.00	8.62	276.05	4,428.47	88.84	-342.46	-71.04	0.64	-0.64	0.27
4,545.00	8.35	277.37	4,522.43	90.47	-356.38	-71.95	0.35	-0.28	1.39
4,639.00	7.74	275.43	4,615.50	91.95	-369.45	-72.75	0.71	-0.65	-2.06
4,734.00	9.06	278.77	4,709.48	93.69	-383.22	-73.78	1.48	1.39	3.52
4,829.00	9.23	278.86	4,803.27	96.01	-398.14	-75.32	0.18	0.18	0.09
4,923.00	9.32	280.27	4,896.05	98.53	-413.08	-77.06	0.26	0.10	1.50
5,018.00	9.06	277.81	4,989.83	100.91	-428.05	-78.68	0.50	-0.27	-2.59
5,113.00	8.79	278.07	5,083.68	102.95	-442.65	-79.95	0.29	-0.28	0.27
5,208.00	8.44	276.58	5,177.60	104.77	-456.76	-81.04	0.44	-0.37	-1.57
5,302.00	8.35	275.96	5,270.60	106.27	-470.41	-81.83	0.14	-0.10	-0.66
5,397.00	8.44	283.34	5,364.58	108.59	-484.05	-83.45	1.14	0.09	7.77
5,491.00	8.18	284.40	5,457.60	111.85	-497.24	-86.02	0.32	-0.28	1.13



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,586.00	8.00	283.52	5,551.65	115.07	-510.21	-88.57	0.23	-0.19	-0.93
5,681.00	7.91	282.38	5,645.74	118.02	-523.03	-90.85	0.19	-0.09	-1.20
5,776.00	7.47	278.95	5,739.88	120.38	-535.51	-92.57	0.67	-0.46	-3.61
5,871.00	7.12	281.32	5,834.11	122.50	-547.38	-94.07	0.49	-0.37	2.49
5,965.00	7.21	281.76	5,927.38	124.84	-558.87	-95.82	0.11	0.10	0.47
6,060.00	7.30	278.95	6,021.62	127.00	-570.67	-97.36	0.39	0.09	-2.96
6,154.00	5.36	277.81	6,115.04	128.52	-580.92	-98.35	2.07	-2.06	-1.21
6,249.00	3.78	279.39	6,209.74	129.64	-588.41	-99.08	1.67	-1.66	1.66
6,344.00	2.81	287.83	6,304.58	130.86	-593.71	-100.03	1.14	-1.02	8.88
6,439.00	2.99	284.22	6,399.46	132.18	-598.33	-101.11	0.27	0.19	-3.80
6,534.00	2.37	293.19	6,494.35	133.57	-602.54	-102.27	0.79	-0.65	9.44
6,629.00	0.44	269.81	6,589.32	134.34	-604.71	-102.93	2.08	-2.03	-24.61
6,723.00	1.06	168.12	6,683.31	133.49	-604.89	-102.07	1.31	0.66	-108.18
6,818.00	1.06	164.08	6,778.30	131.78	-604.47	-100.39	0.08	0.00	-4.25
6,913.00	0.70	35.93	6,873.29	131.41	-603.89	-100.05	1.67	-0.38	-134.89
7,007.00	0.53	38.92	6,967.29	132.21	-603.28	-100.88	0.18	-0.18	3.18
7,102.00	0.35	347.24	7,062.28	132.83	-603.07	-101.52	0.44	-0.19	-54.40
7,197.00	0.44	274.56	7,157.28	133.15	-603.49	-101.80	0.50	0.09	-76.51
7,292.00	0.18	308.39	7,252.28	133.27	-603.97	-101.90	0.32	-0.27	35.61
7,386.00	0.09	306.90	7,346.28	133.40	-604.15	-102.03	0.10	-0.10	-1.59
7,481.00	0.35	202.22	7,441.28	133.18	-604.32	-101.80	0.40	0.27	-110.19
7,576.00	0.70	219.80	7,536.28	132.47	-604.80	-101.06	0.40	0.37	18.51
7,671.00	0.35	223.05	7,631.27	131.81	-605.37	-100.37	0.37	-0.37	3.42
7,765.00	0.53	231.49	7,725.27	131.33	-605.90	-99.86	0.20	0.19	8.98
7,860.00	0.53	224.02	7,820.27	130.74	-606.55	-99.24	0.07	0.00	-7.86
7,954.00	0.88	210.57	7,914.26	129.80	-607.22	-98.27	0.41	0.37	-14.31
8,049.00	0.62	180.34	8,009.25	128.66	-607.60	-97.11	0.49	-0.27	-31.82
8,144.00	0.70	184.82	8,104.24	127.57	-607.65	-96.02	0.10	0.08	4.72
8,239.00	0.70	185.70	8,199.24	126.41	-607.76	-94.86	0.01	0.00	0.93
8,334.00	0.26	273.94	8,294.23	125.85	-608.03	-94.29	0.78	-0.46	92.88
8,429.00	0.53	291.17	8,389.23	126.02	-608.65	-94.43	0.31	0.28	18.14
8,523.00	0.53	279.83	8,483.23	126.26	-609.49	-94.61	0.11	0.00	-12.06
8,618.00	0.62	294.68	8,578.22	126.55	-610.39	-94.86	0.18	0.09	15.63
8,713.00	0.53	315.69	8,673.22	127.07	-611.16	-95.35	0.24	-0.09	22.12
8,807.00	0.97	279.83	8,767.21	127.52	-612.25	-95.74	0.66	0.47	-38.15
8,902.00	1.58	260.41	8,862.19	127.44	-614.33	-95.55	0.78	0.64	-20.44
8,997.00	1.76	277.90	8,957.15	127.42	-617.07	-95.39	0.57	0.19	18.41
9,092.00	1.14	271.30	9,052.12	127.64	-619.46	-95.49	0.67	-0.65	-6.95
9,186.00	1.06	265.24	9,146.10	127.59	-621.26	-95.34	0.15	-0.09	-6.45
9,281.00	0.97	245.20	9,241.08	127.18	-622.87	-94.85	0.38	-0.09	-21.09
9,376.00	0.62	287.65	9,336.08	127.00	-624.09	-94.61	0.70	-0.37	44.68
9,471.00	0.35	15.72	9,431.07	127.44	-624.50	-95.02	0.74	-0.28	92.71
9,565.00	0.44	56.24	9,525.07	127.91	-624.12	-95.51	0.30	0.10	43.11



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,660.00	0.09	8.51	9,620.07	128.19	-623.80	-95.81	0.41	-0.37	-50.24
9,755.00	0.18	17.56	9,715.07	128.41	-623.75	-96.03	0.10	0.09	9.53
9,850.00	0.18	73.55	9,810.07	128.59	-623.56	-96.22	0.18	0.00	58.94
9,945.00	0.35	104.66	9,905.07	128.56	-623.14	-96.21	0.23	0.18	32.75
10,040.00	0.62	106.33	10,000.07	128.34	-622.36	-96.03	0.28	0.28	1.76
10,135.00	0.70	116.00	10,095.06	127.94	-621.35	-95.69	0.14	0.08	10.18
10,229.00	0.97	124.09	10,189.05	127.25	-620.17	-95.05	0.31	0.29	8.61
10,324.00	0.26	105.37	10,284.04	126.74	-619.30	-94.59	0.77	-0.75	-19.71
10,419.00	0.26	299.52	10,379.04	126.79	-619.28	-94.64	0.54	0.00	-174.58
10,513.00	0.35	2.09	10,473.04	127.18	-619.45	-95.02	0.35	0.10	66.56
10,608.00	0.70	9.30	10,568.04	128.04	-619.35	-95.89	0.37	0.37	7.59
10,702.00	0.79	353.48	10,662.03	129.25	-619.33	-97.10	0.24	0.10	-16.83
10,797.00	1.32	352.08	10,757.01	130.99	-619.56	-98.82	0.56	0.56	-1.47
10,891.00	1.58	24.86	10,850.98	133.23	-619.16	-101.08	0.91	0.28	34.87
10,986.00	1.85	343.64	10,945.95	135.89	-619.04	-103.75	1.30	0.28	-43.39
11,080.00	2.37	0.60	11,039.88	139.29	-619.45	-107.12	0.86	0.55	18.04
11,175.00	1.41	27.32	11,134.83	142.30	-618.89	-110.15	1.35	-1.01	28.13
11,270.00	1.41	21.17	11,229.80	144.42	-617.93	-112.32	0.16	0.00	-6.47
11,278.00	1.41	16.60	11,237.80	144.61	-617.87	-112.51	1.41	0.00	-57.12
11,339.00	1.58	5.17	11,298.78	146.17	-617.58	-114.08	0.56	0.28	-18.74
11,434.00	7.39	190.09	11,393.56	141.45	-618.53	-109.32	9.44	6.12	-184.29
11,529.00	21.02	172.87	11,485.47	118.41	-617.48	-86.37	14.87	14.35	-18.13
11,623.00	33.41	174.45	11,568.90	75.76	-612.87	-44.01	13.20	13.18	1.68
11,718.00	44.76	174.62	11,642.52	16.23	-607.19	15.15	11.95	11.95	0.18
11,813.00	58.56	178.76	11,701.33	-57.96	-603.15	89.03	14.92	14.53	4.36
11,908.00	64.02	179.28	11,746.95	-141.24	-601.74	172.13	5.77	5.75	0.55
12,003.00	72.02	180.69	11,782.47	-229.26	-601.74	260.03	8.53	8.42	1.48
12,098.00	80.11	178.58	11,805.34	-321.38	-601.13	351.99	8.78	8.52	-2.22
12,117.93	81.29	178.21	11,808.56	-341.04	-600.58	371.59	6.20	5.92	-1.87
610H LP (PLAN 1)									
12,193.00	85.74	176.82	11,817.03	-415.54	-597.34	445.83	6.20	5.93	-1.85
12,287.00	87.32	175.33	11,822.72	-509.14	-590.91	538.98	2.31	1.68	-1.59
12,382.00	89.78	175.24	11,825.13	-603.78	-583.11	633.09	2.59	2.59	-0.09
12,477.00	89.96	175.77	11,825.34	-698.49	-575.66	727.29	0.59	0.19	0.56
12,572.00	91.01	176.38	11,824.54	-793.26	-569.16	821.60	1.28	1.11	0.64
12,666.00	91.28	178.23	11,822.66	-887.14	-564.74	915.11	1.99	0.29	1.97
12,761.00	92.42	180.95	11,819.59	-982.07	-564.06	1,009.89	3.10	1.20	2.86
12,855.00	91.63	182.62	11,816.27	-1,075.97	-566.99	1,103.81	1.96	-0.84	1.78
12,950.00	91.28	182.27	11,813.86	-1,170.85	-571.04	1,198.77	0.52	-0.37	-0.37
13,045.00	90.40	181.13	11,812.47	-1,265.79	-573.86	1,293.74	1.52	-0.93	-1.20
13,140.00	89.25	180.25	11,812.76	-1,360.78	-575.00	1,388.66	1.52	-1.21	-0.93
13,234.00	90.22	178.93	11,813.19	-1,454.78	-574.33	1,482.49	1.74	1.03	-1.40
13,329.00	91.98	176.73	11,811.37	-1,549.68	-570.73	1,577.09	2.97	1.85	-2.32
13,424.00	93.74	177.44	11,806.63	-1,644.44	-565.91	1,671.46	2.00	1.85	0.75



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,518.00	91.89	180.34	11,802.01	-1,738.29	-564.09	1,765.10	3.66	-1.97	3.09
13,613.00	91.45	180.86	11,799.24	-1,833.24	-565.09	1,859.98	0.72	-0.46	0.55
13,708.00	92.07	181.66	11,796.32	-1,928.18	-567.17	1,954.89	1.07	0.65	0.84
13,803.00	89.78	181.22	11,794.79	-2,023.13	-569.56	2,049.84	2.45	-2.41	-0.46
13,898.00	92.95	181.22	11,792.53	-2,118.07	-571.58	2,144.76	3.34	3.34	0.00
13,993.00	92.59	181.74	11,787.94	-2,212.92	-574.03	2,239.61	0.67	-0.38	0.55
14,087.00	89.87	182.01	11,785.92	-2,306.84	-577.11	2,333.57	2.91	-2.89	0.29
14,182.00	90.84	182.71	11,785.33	-2,401.76	-581.02	2,428.56	1.26	1.02	0.74
14,277.00	91.36	183.24	11,783.51	-2,496.61	-585.95	2,523.54	0.78	0.55	0.56
14,372.00	90.48	181.74	11,781.98	-2,591.51	-590.08	2,618.52	1.83	-0.93	-1.58
14,467.00	92.59	181.22	11,779.44	-2,686.43	-592.53	2,713.45	2.29	2.22	-0.55
14,561.00	92.59	181.13	11,775.19	-2,780.32	-594.45	2,807.31	0.10	0.00	-0.10
14,656.00	87.49	179.81	11,775.12	-2,875.28	-595.23	2,902.18	5.55	-5.37	-1.39
14,751.00	87.32	179.99	11,779.42	-2,970.18	-595.07	2,996.95	0.26	-0.18	0.19
14,846.00	87.23	179.63	11,783.94	-3,065.08	-594.75	3,091.70	0.39	-0.09	-0.38
14,941.00	89.96	178.76	11,786.27	-3,160.03	-593.42	3,186.46	3.02	2.87	-0.92
15,035.00	91.28	179.19	11,785.25	-3,254.01	-591.74	3,280.22	1.48	1.40	0.46
15,130.00	91.36	178.76	11,783.06	-3,348.97	-590.04	3,374.97	0.46	0.08	-0.45
15,225.00	91.54	178.84	11,780.66	-3,443.91	-588.05	3,469.69	0.21	0.19	0.08
15,320.00	91.71	178.84	11,777.96	-3,538.86	-586.13	3,564.40	0.18	0.18	0.00
15,415.00	89.16	177.79	11,777.24	-3,633.80	-583.33	3,659.08	2.90	-2.68	-1.11
15,510.00	90.48	178.58	11,777.54	-3,728.75	-580.32	3,753.74	1.62	1.39	0.83
15,605.00	90.48	178.67	11,776.75	-3,823.72	-578.04	3,848.47	0.09	0.00	0.09
15,699.00	89.69	178.14	11,776.61	-3,917.68	-575.43	3,942.17	1.01	-0.84	-0.56
15,794.00	88.29	176.47	11,778.28	-4,012.56	-570.96	4,036.69	2.29	-1.47	-1.76
15,889.00	88.90	176.21	11,780.61	-4,107.34	-564.90	4,131.03	0.70	0.64	-0.27
15,984.00	89.60	177.70	11,781.85	-4,202.19	-559.85	4,225.49	1.73	0.74	1.57
16,079.00	87.93	177.96	11,783.90	-4,297.10	-556.26	4,320.09	1.78	-1.76	0.27
16,174.00	88.55	177.79	11,786.82	-4,391.99	-552.74	4,414.67	0.68	0.65	-0.18
16,268.00	87.85	178.76	11,789.77	-4,485.90	-549.91	4,508.31	1.27	-0.74	1.03
16,363.00	88.55	179.72	11,792.76	-4,580.84	-548.65	4,603.06	1.25	0.74	1.01
16,458.00	88.37	180.60	11,795.31	-4,675.80	-548.91	4,697.91	0.95	-0.19	0.93
16,553.00	90.57	181.39	11,796.19	-4,770.78	-550.56	4,792.84	2.46	2.32	0.83
16,648.00	91.54	182.45	11,794.44	-4,865.71	-553.75	4,887.81	1.51	1.02	1.12
16,743.00	91.63	182.89	11,791.81	-4,960.57	-558.17	4,982.77	0.47	0.09	0.46
16,838.00	91.28	182.89	11,789.40	-5,055.41	-562.96	5,077.74	0.37	-0.37	0.00
16,933.00	90.57	180.78	11,787.87	-5,150.35	-566.00	5,172.70	2.34	-0.75	-2.22
17,027.00	88.99	179.99	11,788.23	-5,244.34	-566.63	5,266.60	1.88	-1.68	-0.84
17,122.00	86.88	181.04	11,791.65	-5,339.27	-567.48	5,361.45	2.48	-2.22	1.11
17,217.00	86.35	180.69	11,797.26	-5,434.09	-568.92	5,456.22	0.67	-0.56	-0.37
17,312.00	84.68	180.86	11,804.69	-5,528.79	-570.20	5,550.86	1.77	-1.76	0.18
17,312.58	84.68	180.86	11,804.74	-5,529.37	-570.21	5,551.44	0.00	0.00	0.00
610H TGT 1 (PLAN 1)									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,407.00	85.47	180.69	11,812.84	-5,623.43	-571.48	5,645.44	0.86	0.84	-0.18
17,502.00	84.42	180.07	11,821.21	-5,718.06	-572.10	5,739.97	1.28	-1.11	-0.65
17,597.00	85.03	180.25	11,829.95	-5,812.65	-572.37	5,834.45	0.67	0.64	0.19
17,692.00	85.21	179.81	11,838.03	-5,907.31	-572.42	5,928.99	0.50	0.19	-0.46
17,787.00	84.86	179.11	11,846.25	-6,001.95	-571.53	6,023.45	0.82	-0.37	-0.74
17,882.00	85.21	179.02	11,854.47	-6,096.58	-569.98	6,117.88	0.38	0.37	-0.09
17,976.00	85.38	178.58	11,862.18	-6,190.24	-568.02	6,211.31	0.50	0.18	-0.47
18,071.00	87.93	180.69	11,867.73	-6,285.06	-567.42	6,305.98	3.48	2.68	2.22
18,166.00	86.26	179.81	11,872.54	-6,379.94	-567.83	6,400.75	1.99	-1.76	-0.93
18,261.00	87.85	180.78	11,877.42	-6,474.80	-568.32	6,495.51	1.96	1.67	1.02
18,355.00	86.97	179.46	11,881.67	-6,568.70	-568.52	6,589.30	1.69	-0.94	-1.40
18,450.00	89.43	178.84	11,884.65	-6,663.64	-567.11	6,684.03	2.67	2.59	-0.65
18,545.00	87.85	179.37	11,886.91	-6,758.60	-565.63	6,778.79	1.75	-1.66	0.56
18,640.00	86.88	179.28	11,891.28	-6,853.49	-564.51	6,873.50	1.03	-1.02	-0.09
18,735.00	89.69	180.25	11,894.12	-6,948.44	-564.12	6,968.30	3.13	2.96	1.02
18,830.00	87.23	179.72	11,896.67	-7,043.39	-564.10	7,063.13	2.65	-2.59	-0.56
18,925.00	87.41	180.16	11,901.11	-7,138.29	-564.00	7,157.89	0.50	0.19	0.46
19,020.00	86.53	179.46	11,906.14	-7,233.15	-563.68	7,252.61	1.18	-0.93	-0.74
19,115.00	85.38	179.02	11,912.84	-7,327.91	-562.42	7,347.17	1.30	-1.21	-0.46
19,209.00	88.37	178.32	11,917.96	-7,421.73	-560.25	7,440.76	3.27	3.18	-0.74
19,304.00	86.61	178.23	11,922.12	-7,516.59	-557.39	7,535.35	1.86	-1.85	-0.09
19,399.00	88.20	178.76	11,926.42	-7,611.46	-554.90	7,629.96	1.76	1.67	0.56
19,493.00	86.44	178.32	11,930.82	-7,705.32	-552.50	7,723.57	1.93	-1.87	-0.47
19,587.00	87.49	177.79	11,935.79	-7,799.14	-549.32	7,817.10	1.25	1.12	-0.56
19,681.00	86.00	177.79	11,941.13	-7,892.91	-545.70	7,910.56	1.59	-1.59	0.00
19,775.00	85.38	178.40	11,948.20	-7,986.59	-542.58	8,003.96	0.92	-0.66	0.65
19,869.00	87.05	178.76	11,954.40	-8,080.36	-540.26	8,097.47	1.82	1.78	0.38
19,964.00	88.20	179.63	11,958.34	-8,175.26	-538.93	8,192.18	1.52	1.21	0.92
20,058.00	88.20	178.32	11,961.29	-8,269.20	-537.25	8,285.91	1.39	0.00	-1.39
20,153.00	87.76	173.57	11,964.64	-8,363.87	-530.53	8,380.11	5.02	-0.46	-5.00
20,248.00	87.41	173.75	11,968.64	-8,458.21	-520.05	8,473.78	0.41	-0.37	0.19
20,343.00	88.02	175.15	11,972.43	-8,552.69	-510.87	8,567.66	1.61	0.64	1.47
20,437.00	87.76	177.96	11,975.89	-8,646.44	-505.23	8,661.00	3.00	-0.28	2.99
20,531.00	87.76	181.04	11,979.57	-8,740.36	-504.41	8,754.74	3.27	0.00	3.28
20,626.00	86.09	180.78	11,984.66	-8,835.20	-505.92	8,849.54	1.78	-1.76	-0.27
20,720.00	86.17	179.90	11,991.01	-8,928.99	-506.47	8,943.23	0.94	0.09	-0.94
20,814.00	87.05	176.47	11,996.57	-9,022.76	-503.50	9,036.72	3.76	0.94	-3.65
20,909.00	87.49	177.44	12,001.09	-9,117.52	-498.46	9,131.09	1.12	0.46	1.02
21,003.00	86.97	180.07	12,005.64	-9,211.38	-496.42	9,224.72	2.85	-0.55	2.80
21,098.00	87.05	178.40	12,010.59	-9,306.24	-495.15	9,319.39	1.76	0.08	-1.76
21,193.00	87.58	181.22	12,015.04	-9,401.12	-494.84	9,414.13	3.02	0.56	2.97
21,288.00	88.55	183.76	12,018.25	-9,495.97	-498.96	9,509.06	2.86	1.02	2.67
21,383.00	88.64	183.76	12,020.58	-9,590.74	-505.19	9,604.03	0.09	0.09	0.00
21,478.00	89.34	183.68	12,022.26	-9,685.52	-511.35	9,699.00	0.74	0.74	-0.08



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 610H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.10usft (NABORS 7505)
Well:	610H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
21,573.00	86.44	183.33	12,025.75	-9,780.27	-517.16	9,793.92	3.07	-3.05	-0.37
21,668.00	86.17	182.97	12,031.88	-9,874.93	-522.37	9,888.73	0.47	-0.28	-0.38
21,763.00	85.91	182.53	12,038.44	-9,969.59	-526.91	9,983.50	0.54	-0.27	-0.46
21,858.00	85.65	181.48	12,045.43	-10,064.27	-530.23	10,078.23	1.14	-0.27	-1.11
21,952.00	85.47	182.09	12,052.70	-10,157.95	-533.15	10,171.92	0.67	-0.19	0.65
22,046.00	84.86	182.09	12,060.63	-10,251.55	-536.56	10,265.58	0.65	-0.65	0.00
22,062.82	84.52	181.92	12,062.18	-10,268.29	-537.15	10,282.32	2.26	-2.03	-1.00
610H LTP (PLAN 1)									
22,081.00	84.15	181.74	12,063.98	-10,286.37	-537.73	10,300.41	2.26	-2.03	-1.00
22,136.00	84.15	181.74	12,069.58	-10,341.06	-539.39	10,355.11	0.00	0.00	0.00
Projection to Bit: 22136.00' MD/ 12069.58' TVD - Final Station Closure Distance= 10355.11 /Direction= 182.99 - TD: Latitu									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
FINAL BIT PROJ: 25'	0.00	0.00	12,069.58	-10,341.06	-539.39	398,660.62	746,670.79	32.094262	-103.670270
- actual wellpath hits target center									
- Point									

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
22,136.00	12,069.58	-10,341.06	-539.39	Projection to Bit: 22136.00' MD/ 12069.58' TVD	
22,136.00	12,069.58	-10,341.06	-539.39	Final Station Closure Distance= 10355.11 /Direction= 182.99	
22,136.00	12,069.58	-10,341.06	-539.39	TD: Latitude= 32.094262 / Longitude= -103.670270	
22,136.00	12,069.58	-10,341.06	-539.39	TD: Y= 398660.62 / X= 746670.79	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-50065	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com	
8. Well Number 610H	
9. OGRID Number 6137	
10. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>D</u> : <u>200</u> feet from the <u>North</u> line and <u>980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3416'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

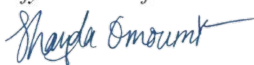
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/23-7/2/23: MIRU WL & PT. TIH & ran CBL, found TOC @ surface. PT csg for 30 min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12014'-22045', total 1474 holes. Frac totals 25,142,180# proppant, 583 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 22,068' MD/12,063' TVD. CHC, FWB, ND BOP. Tubing will be run at a later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 8/2/2023
 Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dmn.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-50065		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com 6. Well Number: 610H						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	25S	32E		200	North	980	West	Lea
BH:	M	27	25S	32E		25	South	371	West	Lea
13. Date Spudded 2/2/23	14. Date T.D. Reached 3/16/23		15. Date Rig Released 3/19/23		16. Date Completed (Ready to Produce) 7/2/23		17. Elevations (DF and RKB, RT, GR, etc.) 3416' GL			
18. Total Measured Depth of Well 22136 MD, 12070 TVD			19. Plug Back Measured Depth 22068 MD/12063 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 12014-22045, UPPER WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4"		45.5		953		13-1/2"		550 sx CIC; circ 273 sx		
8-5/8"		32		11329		9-7/8"		505 sx CIC; circ 33 sx		
5-1/2"		20		22120		7-7/8"		1690 sx CIC; circ 0 sx		TOC @ 8860
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 12014 - 22045, total 1474 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12014-22045 Acidize and frac in 50 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 7/2/23		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 7/17/23	Hours Tested 24	Choke Size 36	Prod'n For Test Period	Oil - Bbl 1795	Gas - MCF 6144	Water - Bbl. 6451	Gas - Oil Ratio 3422.841226			
Flow Tubing Press. 3243 psi	Casing Pressure 3254 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Shayda Omoumi		Title Regulatory Compliance Professional			Date 8/2/2023		
E-mail Address shayda.omoumi@dvn.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 247584

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247584
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 247584

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247584
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	5/31/2024