

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 5/16/2022
⁴ API Number 30 - 025-49702	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	⁶ Pool Code 98092
⁷ Property Code 320644	⁸ Property Name BANDIT 29 STATE COM	⁹ Well Number 741H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	29	24S	33E		387'	NORTH	1389'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24S	33E		2530'	NORTH	524'	WEST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 01/23/2022	²² Ready Date 05/16/2022	²³ TD 20,520'	²⁴ PBTD 20,498'	²⁵ Perforations 13,100'-20,498'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1360'	650 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,361'	1620 SXS CL C/CIRC		
6 3/4"	5 1/2"	20,505'	825 SXS CL H/CIRC - TOC 12,416' Pressure Test Attached		

V. Well Test Data

³¹ Date New Oil 5/16/2022	³² Gas Delivery Date 5/16/2022	³³ Test Date 5/26/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 440
³⁷ Choke Size 128	³⁸ Oil 989	³⁹ Water 2625	⁴⁰ Gas 4913		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>			OIL CONSERVATION DIVISION		
Printed name: Kristina Agee			Approved by:		
Title: SENIOR REGULATORY ADMINISTRATOR			Title:		
E-mail Address: kristina_agee@eogresources.com			Approval Date:		
Date: 5/23/2023		Phone: 432-686-6996			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS COMPLETE PLAT

¹ API Number 30-025-49702	² Pool Code 98092	³ Pool Name WC-025 G-09; S2433361; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 741H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

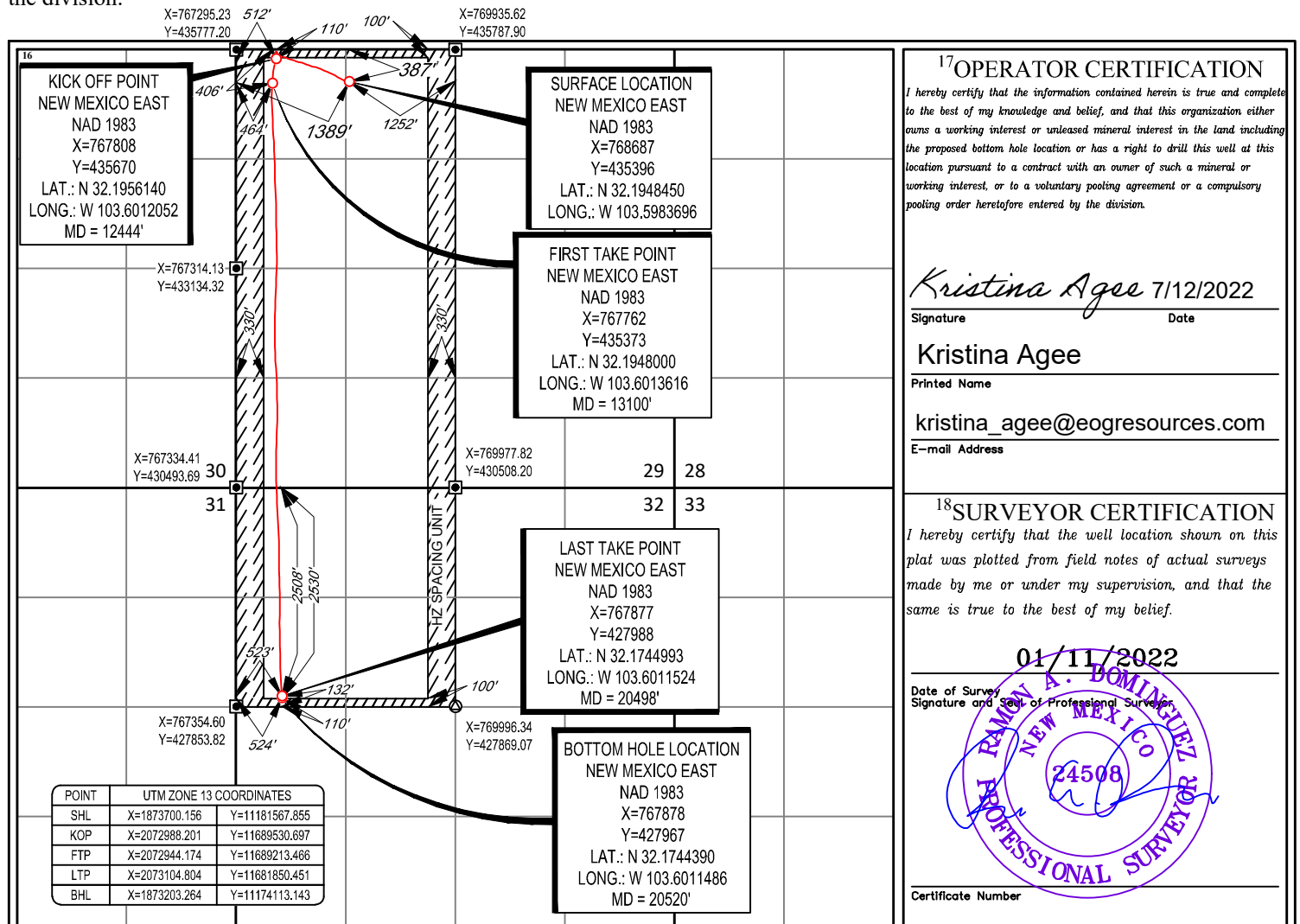
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1389'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2530'	NORTH	524'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristina Agee 7/12/2022
Signature Date

Kristina Agee
Printed Name

kristina_agee@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/11/2022

Date of Survey
Signature and Seal of Professional Surveyor

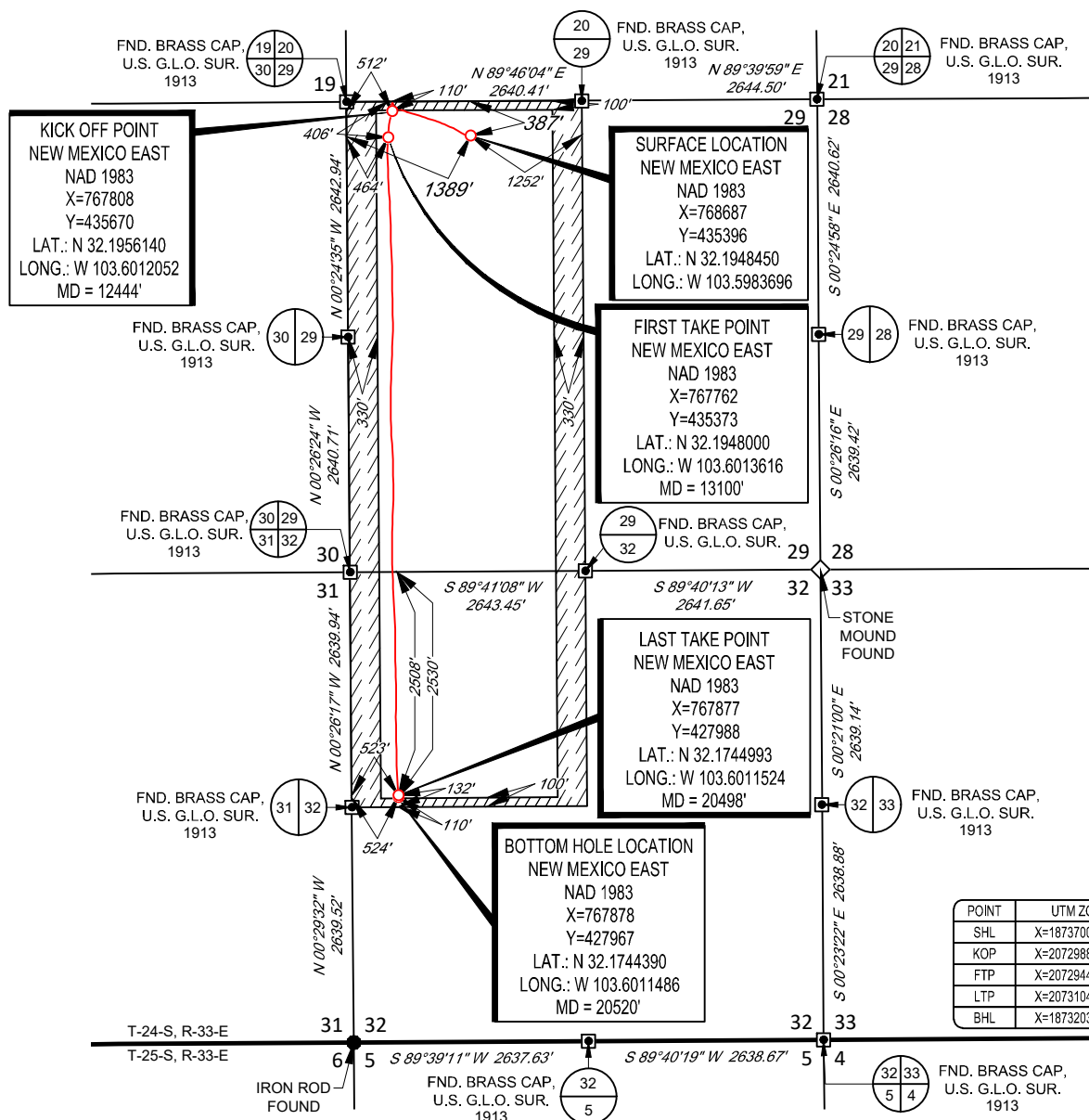
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 29, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: BANDIT 29 STATE COM 741H

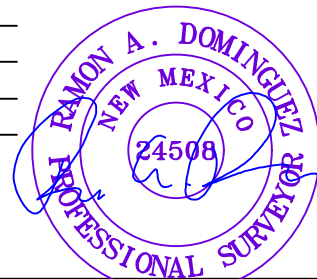
SECTION 29 TWP 24-S RGE 33-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3538'

DESCRIPTION 387' FNL & 1389' FWL



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
April 27, 2022



BANDIT 29 STATE COM 741H AS-DRILLED DATE: 04/27/2022 FILE: AD_BANDIT_29_STATE_COM_741H DRAWN BY: GJU SHEET: 2 OF 2	REVISION:	NOTES:
		1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

S:\SURVEY\EOG_MIDLAND\BANDIT_29_STATE_COM\FINAL_PRODUCTS\AD_BANDIT_29_STATE_COM_741H.DWG 5/2/2022 12:47:46 PM kenneth.stallings



Lea County, NM (NAD 83 NME)

Bandit 29 State Com #741H

Nabors M1201

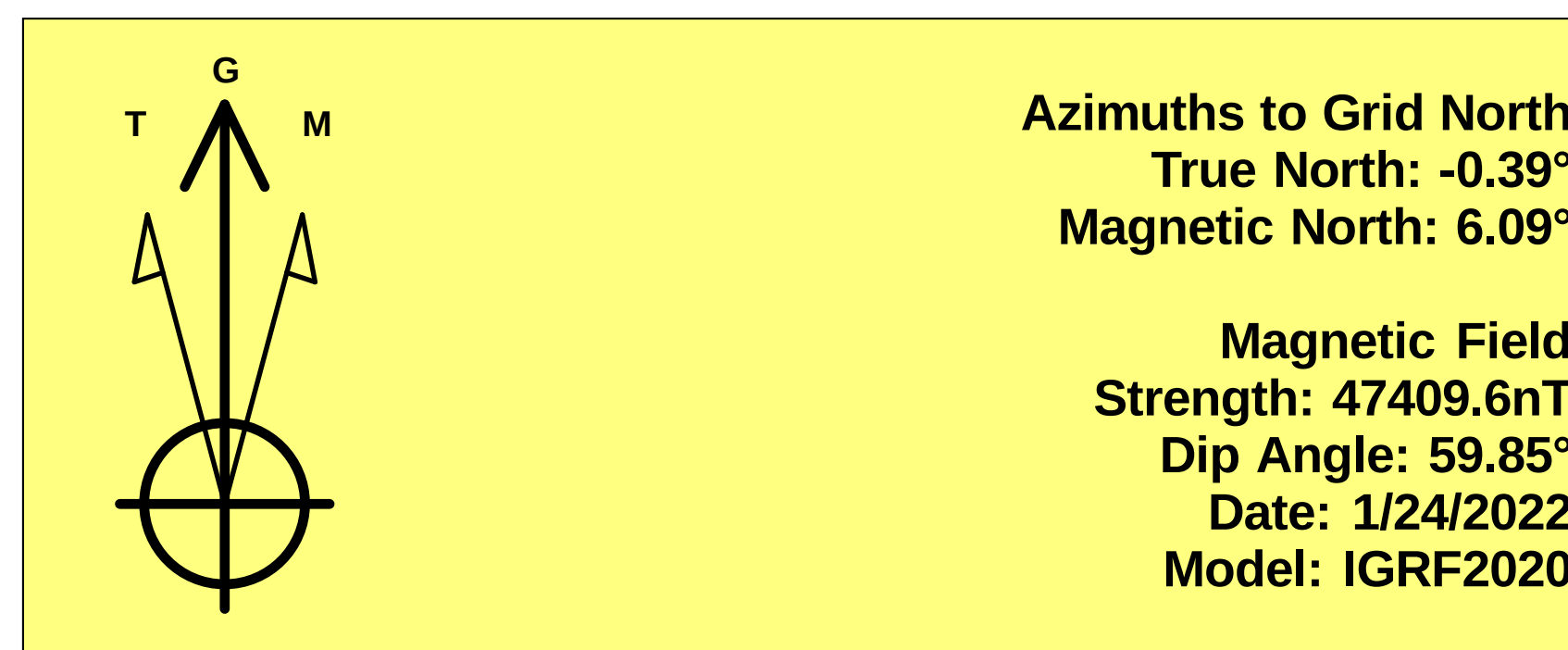
OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

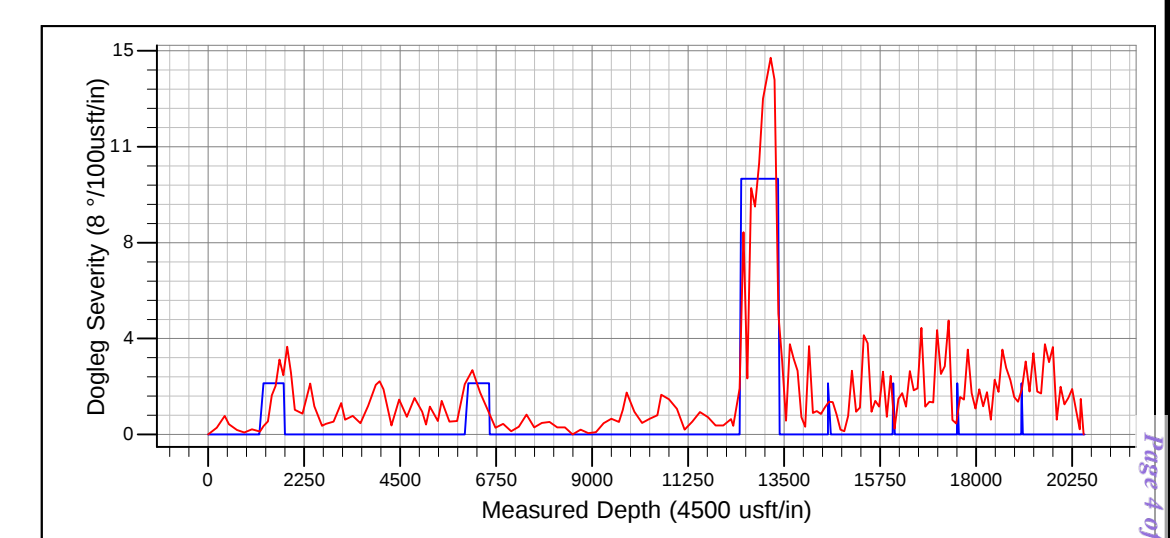
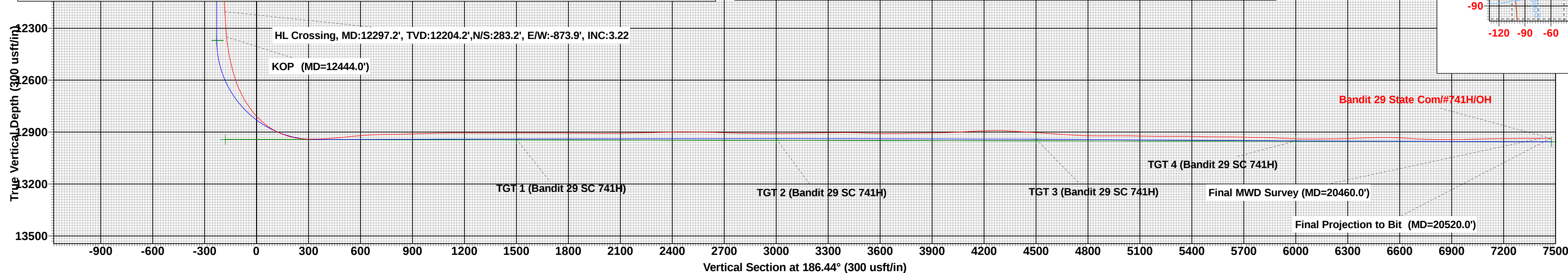
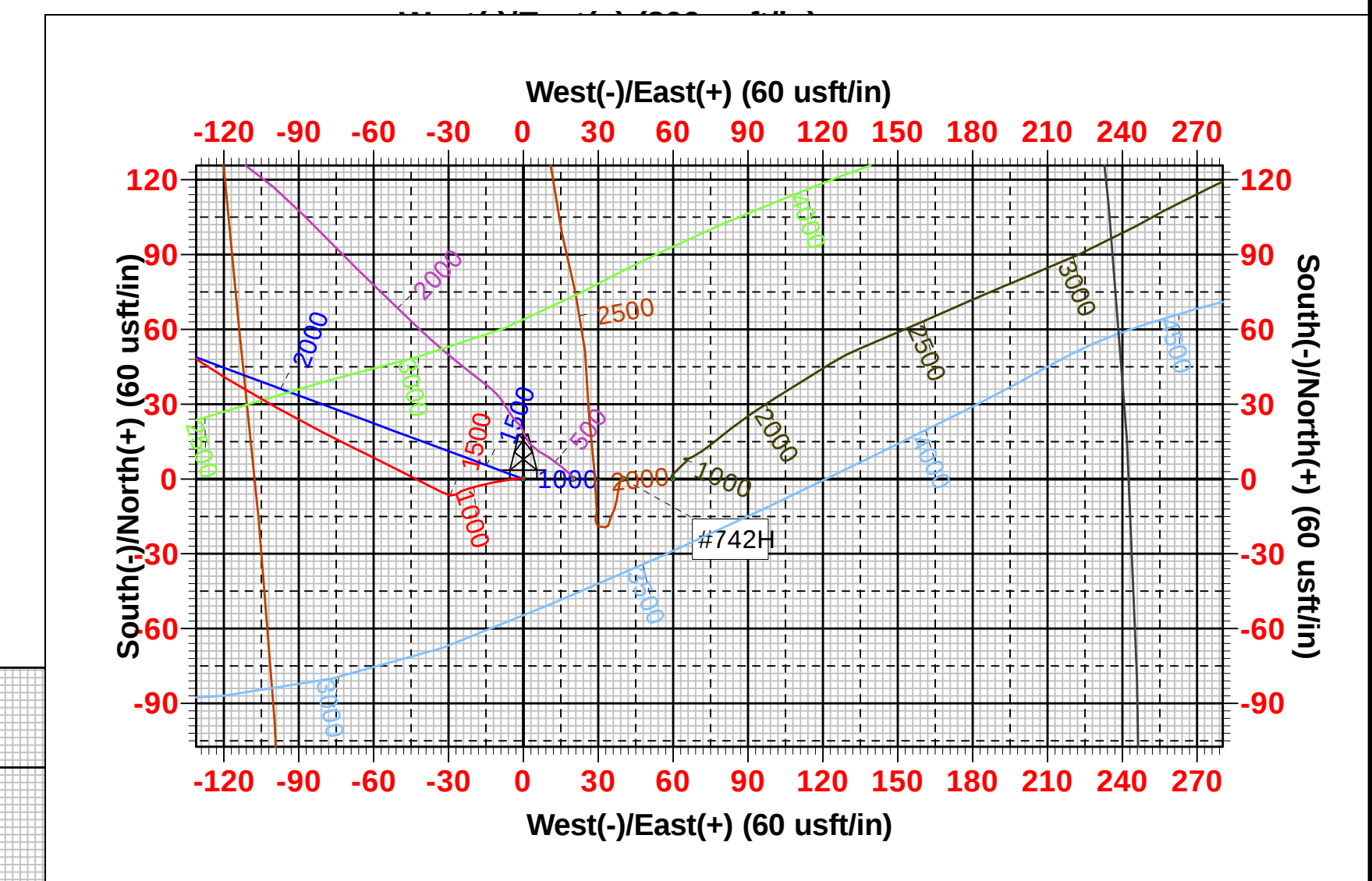
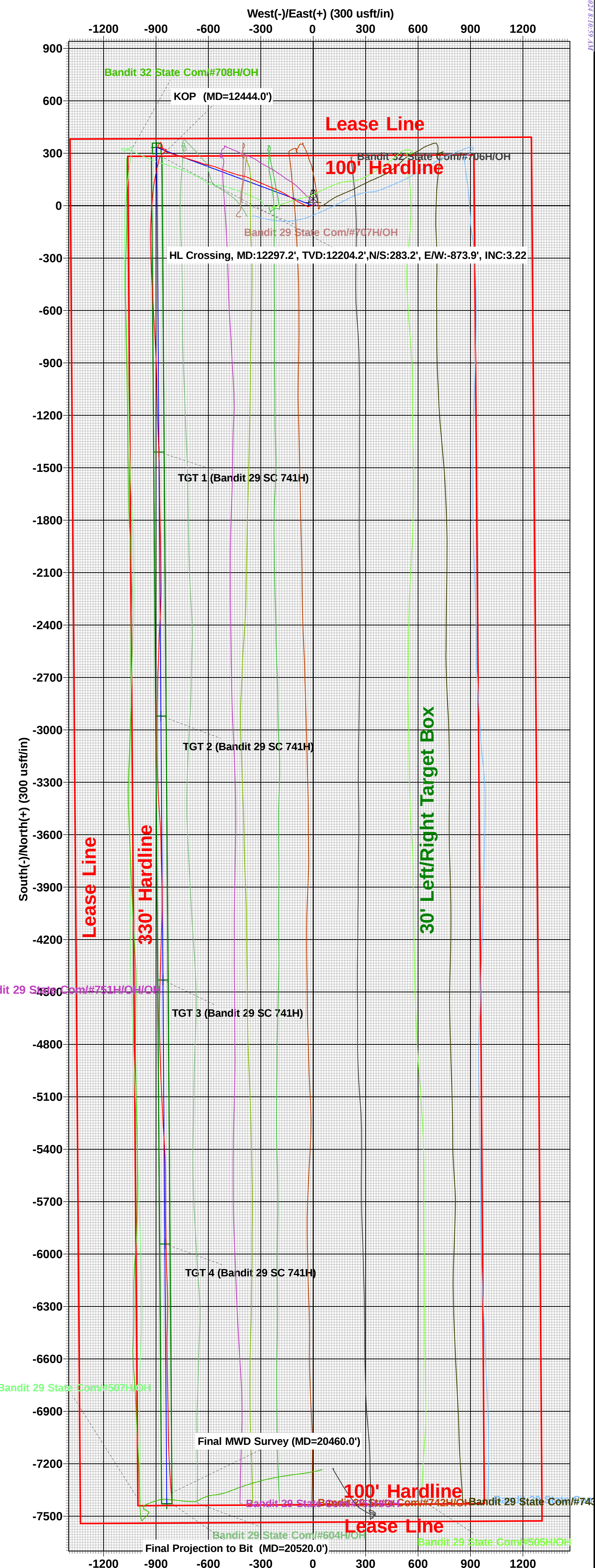
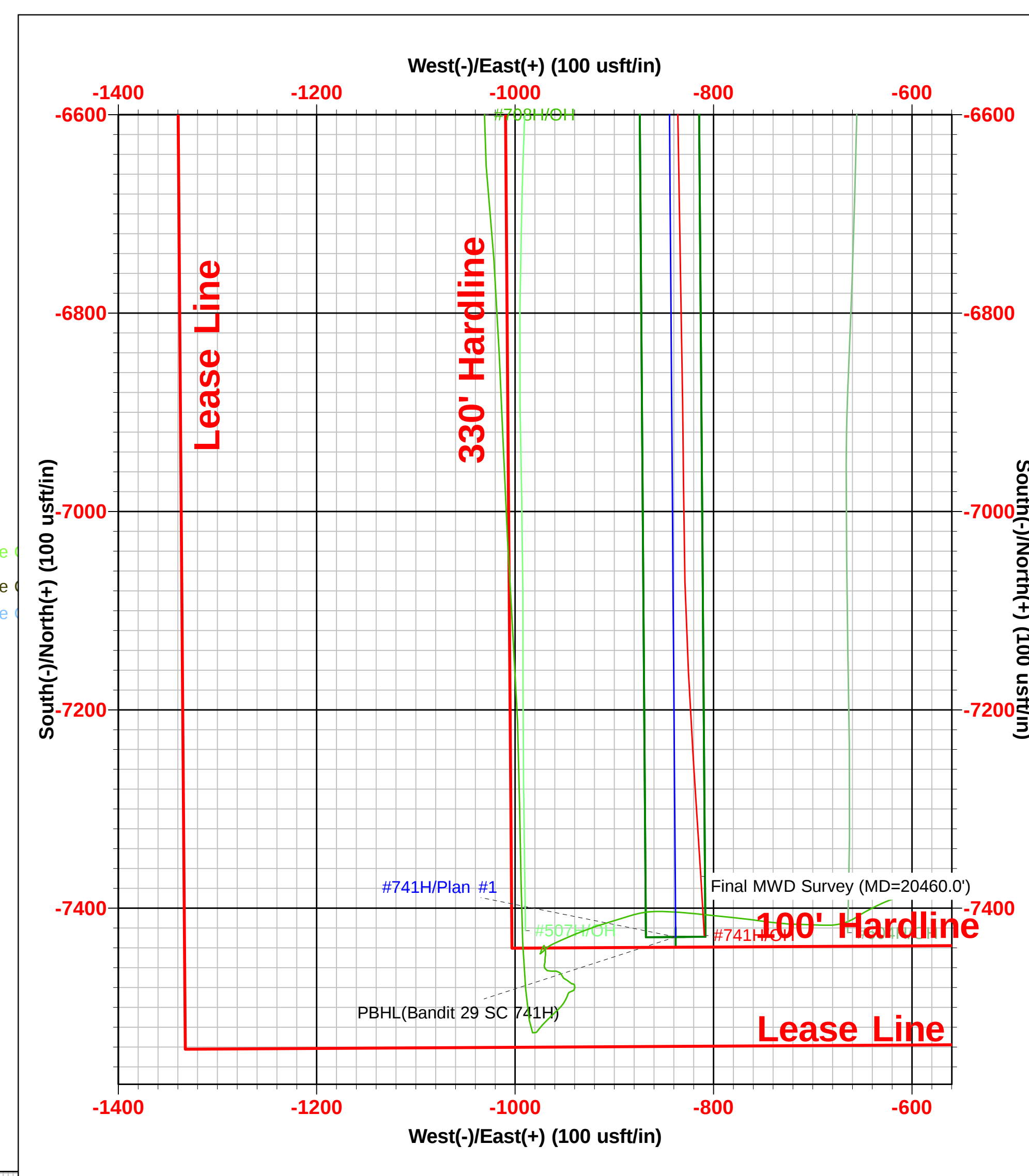
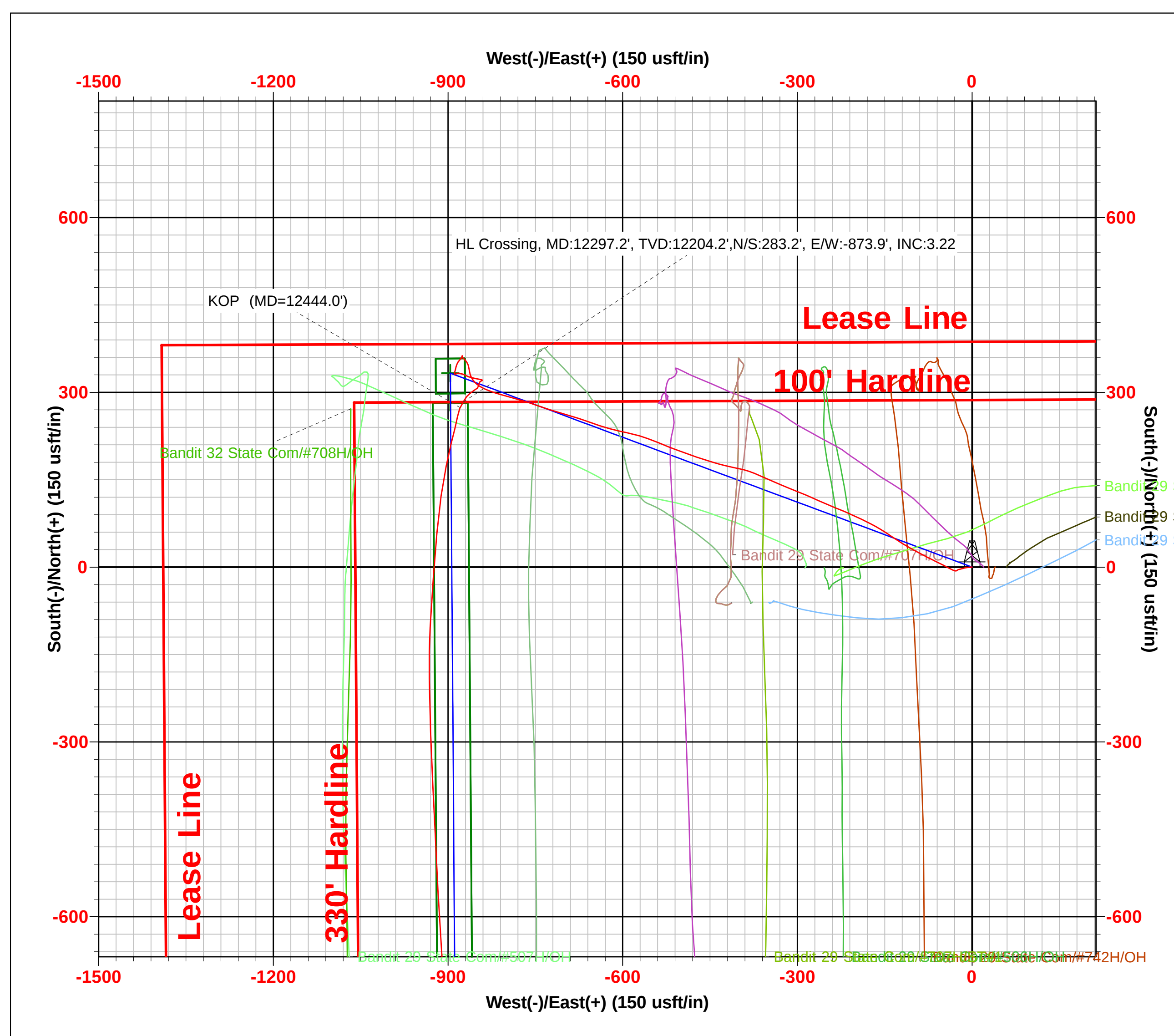
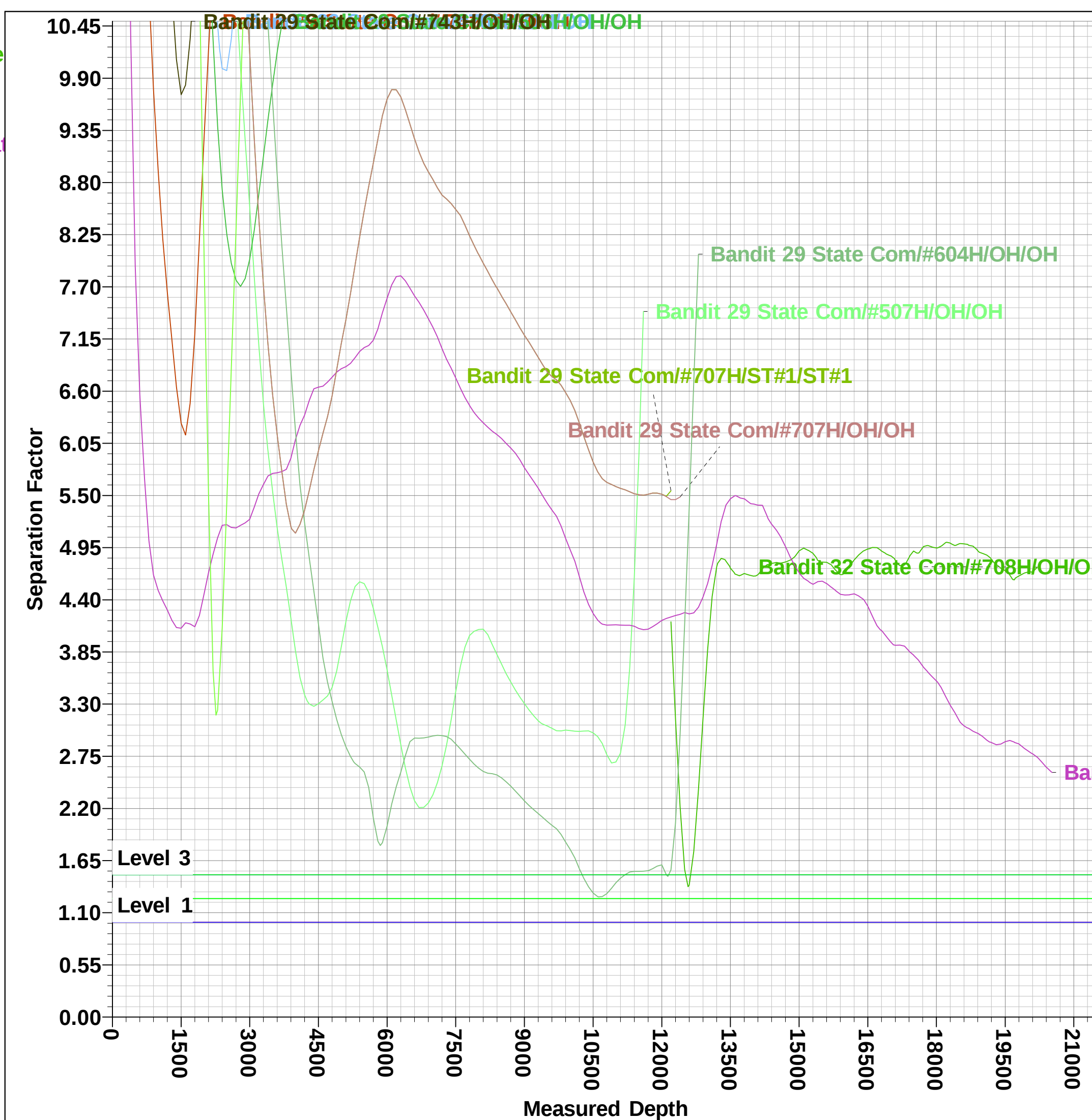
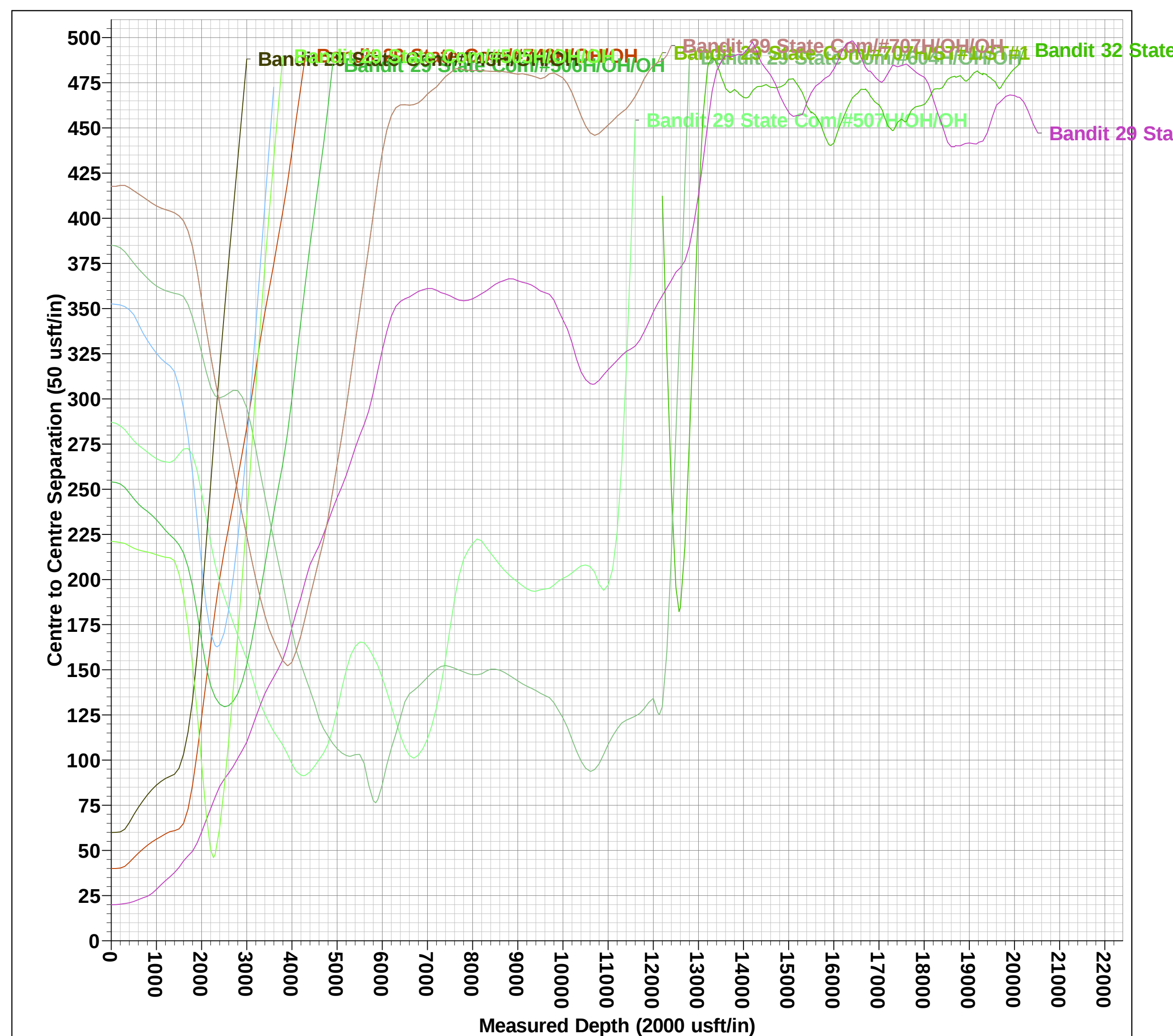
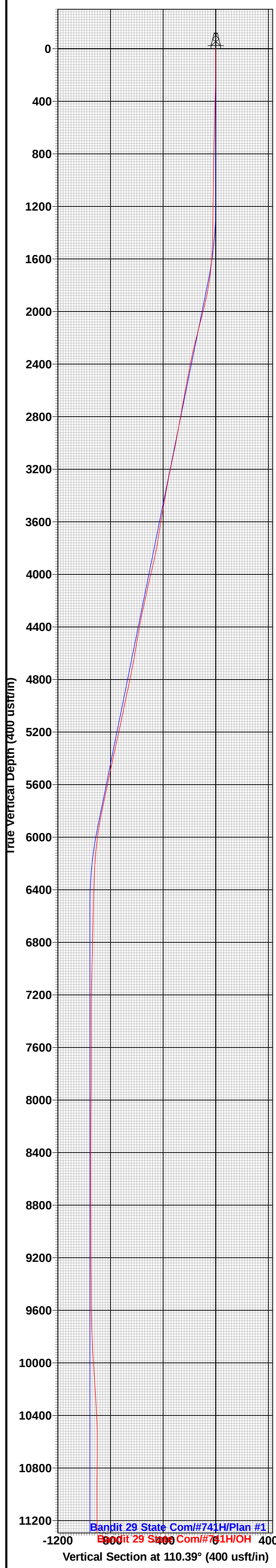
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #741H

KB = 32' @ 3570.0usft (Nabors M1201) 3538.0
Northing 435396.00 Easting 768687.00 Latitude 32° 11' 41.443 N Longitude 103° 35' 54.132 W



To convert a Magnetic Direction to a Grid Direction, Add 6.09°
To convert a Magnetic Direction to a True Direction, Add 6.48° East
To convert a True Direction to a Grid Direction, Subtract 0.39°





Midland

Lea County, NM (NAD 83 NME)

Bandit 29 State Com

#741H

OH

Design: OH

Final PVA

04 April, 2022



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.53	289.27	200.0	0.3	-0.9	0.26	0.26	0.00	-0.9	0.0
395.0	1.85	256.66	395.0	-0.1	-4.8	0.73	0.68	-16.72	-4.7	-1.0
487.0	1.58	265.10	486.9	-0.6	-7.5	0.40	-0.29	9.17	-7.5	-0.1
672.0	1.41	254.38	671.8	-1.4	-12.2	0.18	-0.09	-5.79	-12.2	-1.9
853.0	1.41	260.00	852.8	-2.4	-16.6	0.08	0.00	3.10	-16.7	-0.5
1,034.0	1.14	249.10	1,033.7	-3.4	-20.4	0.20	-0.15	-6.02	-20.3	-4.1
1,215.0	0.97	256.40	1,214.7	-4.4	-23.6	0.12	-0.09	4.03	-24.0	-1.2
1,300.0	0.97	239.79	1,299.7	-5.0	-24.9	0.33	0.00	-19.54	-22.9	-6.9
1,403.0	1.49	233.72	1,402.7	-6.2	-26.8	0.52	0.50	-5.89	-21.3	-4.8
1,493.0	1.85	280.83	1,492.6	-6.6	-29.1	1.53	0.40	52.34	-12.5	14.5
1,584.0	3.43	297.18	1,583.5	-5.1	-33.0	1.91	1.74	17.97	-1.4	16.5
1,674.0	6.07	296.74	1,673.2	-1.7	-39.6	2.93	2.93	-0.49	4.4	15.0
1,765.0	8.18	296.83	1,763.5	3.4	-49.7	2.32	2.32	0.10	9.5	13.2
1,855.0	11.26	296.12	1,852.2	10.1	-63.3	3.42	3.42	-0.79	12.0	11.4
1,946.0	13.45	297.36	1,941.1	18.9	-80.7	2.42	2.41	1.36	10.6	9.2
2,036.0	14.25	298.76	2,028.5	29.0	-99.7	0.96	0.89	1.56	6.9	6.6
2,217.0	14.86	304.12	2,203.7	52.8	-138.5	0.82	0.34	2.96	-3.3	-0.5
2,398.0	11.61	297.27	2,379.9	74.2	-173.9	1.99	-1.80	-3.78	-9.0	-7.9
2,489.0	10.64	295.86	2,469.2	82.0	-189.6	1.11	-1.07	-1.55	-8.4	-10.1
2,670.0	10.46	292.61	2,647.1	95.6	-219.8	0.34	-0.10	-1.80	-5.1	-12.9
2,760.0	10.29	290.76	2,735.6	101.6	-234.8	0.42	-0.19	-2.06	-3.0	-13.4
2,941.0	10.02	295.69	2,913.8	114.2	-264.1	0.50	-0.15	2.72	-0.2	-15.0
3,122.0	12.13	291.90	3,091.4	128.1	-296.0	1.23	1.17	-2.09	2.0	-17.0
3,212.0	11.61	291.90	3,179.5	135.0	-313.2	0.58	-0.58	0.00	1.3	-17.5
3,393.0	10.38	294.45	3,357.2	148.5	-344.9	0.73	-0.68	1.41	1.8	-19.3
3,574.0	9.67	292.26	3,535.4	161.0	-373.8	0.45	-0.39	-1.21	7.0	-21.0



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,755.0	8.88	280.65	3,714.1	169.4	-401.6	1.12	-0.44	-6.41	17.6	-16.2
3,936.0	12.31	284.70	3,891.9	176.9	-434.0	1.94	1.90	2.24	19.0	-12.8
4,027.0	14.07	287.77	3,980.5	182.7	-453.9	2.08	1.93	3.37	15.5	-12.5
4,117.0	12.49	288.30	4,068.1	189.1	-473.6	1.76	-1.76	0.59	12.4	-11.8
4,298.0	12.40	291.20	4,244.9	202.3	-510.3	0.35	-0.05	1.60	8.7	-12.0
4,479.0	9.94	292.70	4,422.4	215.3	-542.8	1.37	-1.36	0.83	9.2	-13.1
4,659.0	9.58	285.67	4,599.8	225.4	-571.6	0.69	-0.20	-3.91	15.9	-10.9
4,840.0	12.05	281.71	4,777.6	233.3	-604.6	1.42	1.36	-2.19	18.2	-5.4
5,021.0	11.70	289.36	4,954.8	243.2	-640.4	0.89	-0.19	4.23	16.1	-4.6
5,111.0	11.34	289.36	5,042.9	249.2	-657.4	0.40	-0.40	0.00	16.0	-4.3
5,201.0	12.31	288.83	5,131.0	255.2	-674.8	1.08	1.08	-0.59	15.4	-3.7
5,382.0	12.49	284.43	5,307.8	266.3	-712.0	0.53	0.10	-2.43	12.4	-0.3
5,473.0	12.31	289.97	5,396.7	272.1	-730.7	1.32	-0.20	6.09	10.9	-0.4
5,653.0	11.61	287.16	5,572.8	284.0	-766.0	0.51	-0.39	-1.56	9.2	1.2
5,834.0	12.40	284.69	5,749.8	294.3	-802.2	0.52	0.44	-1.36	7.2	4.4
6,015.0	9.15	292.60	5,927.6	304.7	-834.3	1.97	-1.80	4.37	9.9	4.6
6,196.0	5.98	318.27	6,107.1	317.3	-853.9	2.52	-1.75	14.18	15.7	-8.2
6,377.0	4.04	344.81	6,287.4	330.5	-861.8	1.64	-1.07	14.66	6.8	-25.8
6,558.0	2.37	352.90	6,468.1	340.4	-864.0	0.95	-0.92	4.47	-3.4	-32.6
6,739.0	2.02	343.84	6,649.0	347.1	-865.3	0.27	-0.19	-5.01	-5.0	-33.4
6,920.0	1.85	321.61	6,829.9	352.5	-868.0	0.42	-0.09	-12.28	2.1	-34.0
7,101.0	1.76	314.84	7,010.8	356.7	-871.8	0.13	-0.05	-3.74	0.4	-33.9
7,282.0	1.23	309.13	7,191.7	359.9	-875.3	0.30	-0.29	-3.15	-0.9	-34.0
7,463.0	0.62	42.29	7,372.7	361.9	-876.1	0.78	-0.34	51.47	-34.7	4.7
7,643.0	0.18	84.13	7,552.7	362.6	-875.2	0.28	-0.24	23.24	-23.7	27.3
7,825.0	0.70	209.37	7,734.7	361.7	-875.4	0.45	0.29	68.81	35.1	3.9
8,006.0	1.58	214.91	7,915.7	358.7	-877.4	0.49	0.49	3.06	31.7	0.6



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,187.0	1.14	226.33	8,096.6	355.4	-880.1	0.28	-0.24	6.31	26.9	-5.2
8,368.0	1.41	207.53	8,277.6	352.2	-882.5	0.27	0.15	-10.39	23.2	3.1
8,549.0	1.41	207.97	8,458.5	348.2	-884.5	0.01	0.00	0.24	18.8	3.0
8,730.0	1.49	194.69	8,639.4	344.0	-886.2	0.19	0.04	-7.34	13.1	6.7
8,911.0	1.49	191.00	8,820.4	339.4	-887.2	0.05	0.00	-2.04	7.9	7.4
9,092.0	1.41	197.15	9,001.3	335.0	-888.3	0.10	-0.04	3.40	4.1	6.7
9,273.0	0.62	189.42	9,182.3	331.9	-889.2	0.44	-0.44	-4.27	0.0	6.9
9,454.0	0.88	95.90	9,363.3	330.7	-887.9	0.61	0.14	-51.67	-8.3	-1.4
9,635.0	0.53	21.46	9,544.3	331.4	-886.2	0.50	-0.19	-41.13	-2.1	-9.7
9,725.0	1.23	58.99	9,634.3	332.3	-885.3	0.97	0.78	41.70	-8.8	-6.2
9,813.0	2.46	84.13	9,722.2	333.0	-882.6	1.64	1.40	28.57	-13.3	-1.4
9,994.0	2.99	116.65	9,903.0	331.2	-874.5	0.89	0.29	17.97	-20.0	8.1
10,175.0	3.78	113.66	10,083.7	326.7	-864.8	0.45	0.44	-1.65	-31.1	6.8
10,356.0	3.78	96.61	10,264.3	323.6	-853.4	0.62	0.00	-9.42	-43.4	-4.4
10,537.0	2.46	103.38	10,445.0	322.1	-843.7	0.76	-0.73	3.74	-53.4	1.5
10,628.0	1.23	126.93	10,536.0	321.0	-841.0	1.56	-1.35	25.88	-51.1	23.4
10,808.0	1.32	281.09	10,716.0	320.3	-841.5	1.38	0.05	85.64	55.9	2.0
10,990.0	1.76	209.63	10,897.9	318.2	-845.0	1.01	0.24	-39.26	12.4	51.7
11,171.0	1.49	202.78	11,078.9	313.6	-847.2	0.18	-0.15	-3.78	1.0	52.4
11,352.0	0.88	168.33	11,259.8	310.1	-847.9	0.50	-0.34	-19.03	-32.2	42.5
11,533.0	1.76	232.66	11,440.8	307.1	-849.8	0.88	0.49	35.54	21.0	48.6
11,714.0	2.99	236.18	11,621.6	302.7	-855.9	0.68	0.68	1.94	16.4	47.4
11,895.0	2.37	232.31	11,802.4	297.8	-862.8	0.36	-0.34	-2.14	4.7	48.1
12,076.0	2.29	216.23	11,983.3	292.6	-867.9	0.36	-0.04	-8.88	-16.0	46.5
12,257.0	3.34	210.95	12,164.1	285.2	-872.8	0.60	0.58	-2.92	-29.0	44.5
12,297.2	3.22	209.66	12,204.2	283.2	-873.9	0.34	-0.29	-3.22	-32.3	43.8
HL Crossing, MD:12297.2', TVD:12204.2', N/S:283.2', E/W:-873.9', INC:3.22										



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Bandit 29 State Com
Well: #741H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #741H
TVD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
MD Reference: KB = 32' @ 3570.0usft (Nabors M1201)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,316.0	3.17	209.02	12,223.0	282.3	-874.4	0.34	-0.29	-3.39	-33.9	43.5	
12,444.0	5.48	208.29	12,350.6	273.8	-879.1	1.80	1.80	-0.57	-44.0	43.1	
KOP (MD=12444.0')											
12,462.0	5.80	208.23	12,368.5	272.3	-879.9	1.80	1.80	-0.31	-45.8	43.0	
12,553.0	12.40	188.72	12,458.3	258.5	-883.6	7.91	7.25	-21.44	-64.1	22.2	
12,643.0	13.45	196.19	12,546.0	238.9	-887.9	2.19	1.17	8.30	-58.4	24.1	
12,734.0	22.16	192.94	12,632.6	212.0	-894.7	9.63	9.57	-3.57	-49.2	10.5	
12,824.0	30.16	191.71	12,713.3	173.2	-903.1	8.91	8.89	-1.37	-36.6	-2.4	
12,915.0	39.57	187.93	12,787.9	122.0	-911.8	10.61	10.34	-4.15	-21.6	-15.3	
13,006.0	51.35	185.20	12,851.6	57.7	-919.1	13.12	12.95	-3.00	-8.2	-24.7	
13,096.0	63.84	184.06	12,899.8	-17.9	-925.1	13.92	13.88	-1.27	0.5	-31.8	
13,187.0	77.21	183.18	12,930.0	-103.3	-930.5	14.72	14.69	-0.97	3.1	-37.8	
13,277.0	88.99	179.05	12,940.8	-192.5	-932.2	13.86	13.09	-4.59	-0.1	-40.1	
13,367.0	93.12	178.08	12,939.2	-282.4	-929.9	4.71	4.59	-1.08	-3.7	-38.5	
13,458.0	95.50	177.03	12,932.3	-373.1	-926.1	2.86	2.62	-1.15	-10.4	-35.3	
13,549.0	95.85	177.38	12,923.3	-463.5	-921.7	0.54	0.38	0.38	-19.1	-31.6	
13,639.0	92.68	177.29	12,916.7	-553.2	-917.5	3.52	-3.52	-0.10	-25.5	-28.1	
13,730.0	90.57	175.62	12,914.1	-643.9	-911.9	2.96	-2.32	-1.84	-27.9	-23.1	
13,820.0	91.54	177.64	12,912.4	-733.8	-906.6	2.49	1.08	2.24	-29.3	-18.5	
13,911.0	91.63	177.03	12,909.9	-824.6	-902.3	0.68	0.10	-0.67	-31.6	-15.0	
14,002.0	91.89	176.94	12,907.1	-915.5	-897.6	0.30	0.29	-0.10	-34.2	-10.9	
14,092.0	90.40	179.66	12,905.3	-1,005.4	-894.9	3.45	-1.66	3.02	-35.7	-8.9	
14,182.0	89.96	179.05	12,905.0	-1,095.4	-893.9	0.84	-0.49	-0.68	-35.8	-8.5	
14,273.0	89.69	178.26	12,905.3	-1,186.4	-891.7	0.92	-0.30	-0.87	-35.3	-7.1	
14,364.0	90.40	178.08	12,905.2	-1,277.3	-888.8	0.80	0.78	-0.20	-35.1	-4.8	
14,454.0	89.87	177.29	12,905.0	-1,367.2	-885.2	1.06	-0.59	-0.88	-35.1	-1.9	
14,554.0	90.22	178.52	12,904.9	-1,467.2	-881.5	1.28	0.35	1.23	-34.9	1.0	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,645.0	90.04	179.66	12,904.7	-1,558.2	-880.1	1.27	-0.20	1.25	-35.0	1.8
14,735.0	89.69	179.05	12,904.9	-1,648.1	-879.1	0.78	-0.39	-0.68	-34.6	2.1
14,826.0	89.52	179.05	12,905.6	-1,739.1	-877.6	0.19	-0.19	0.00	-33.8	3.0
14,916.0	89.60	178.96	12,906.3	-1,829.1	-876.0	0.13	0.09	-0.10	-32.9	3.9
15,007.0	89.34	178.35	12,907.1	-1,920.1	-873.9	0.73	-0.29	-0.67	-31.9	5.3
15,097.0	91.10	179.75	12,906.8	-2,010.1	-872.4	2.50	1.96	1.56	-32.0	6.1
15,188.0	90.92	178.96	12,905.2	-2,101.0	-871.4	0.89	-0.20	-0.87	-33.5	6.5
15,278.0	91.28	179.84	12,903.4	-2,191.0	-870.4	1.06	0.40	0.98	-35.0	6.8
15,369.0	92.86	183.00	12,900.1	-2,281.9	-872.7	3.88	1.74	3.47	-38.1	3.8
15,459.0	89.69	182.48	12,898.1	-2,371.8	-877.0	3.57	-3.52	-0.58	-40.0	-1.1
15,550.0	88.90	182.65	12,899.3	-2,462.7	-881.0	0.89	-0.87	0.19	-38.7	-5.9
15,640.0	88.20	181.69	12,901.5	-2,552.6	-884.4	1.32	-0.78	-1.07	-36.2	-10.0
15,731.0	87.93	182.65	12,904.6	-2,643.5	-887.9	1.10	-0.30	1.05	-32.9	-14.1
15,821.0	89.16	180.81	12,906.9	-2,733.4	-890.6	2.46	1.37	-2.04	-30.5	-17.5
15,912.0	88.99	181.42	12,908.4	-2,824.4	-892.4	0.70	-0.19	0.67	-28.8	-19.9
16,002.0	90.57	180.10	12,908.7	-2,914.4	-893.6	2.29	1.76	-1.47	-28.3	-21.8
16,093.0	90.66	180.28	12,907.7	-3,005.3	-893.9	0.22	0.10	0.20	-29.5	-22.8
16,183.0	91.80	179.75	12,905.8	-3,095.3	-893.9	1.40	1.27	-0.59	-31.6	-23.5
16,273.0	90.48	179.14	12,904.0	-3,185.3	-893.0	1.62	-1.47	-0.68	-33.7	-23.3
16,364.0	90.66	178.17	12,903.1	-3,276.3	-890.9	1.08	0.20	-1.07	-34.8	-21.8
16,455.0	88.72	177.03	12,903.6	-3,367.2	-887.1	2.47	-2.13	-1.25	-34.6	-18.7
16,545.0	87.76	175.80	12,906.4	-3,457.0	-881.5	1.73	-1.07	-1.37	-32.0	-13.7
16,635.0	89.34	176.15	12,908.6	-3,546.7	-875.1	1.80	1.76	0.39	-30.0	-8.1
16,726.0	91.28	179.40	12,908.1	-3,637.6	-871.6	4.16	2.13	3.57	-30.7	-5.2
16,816.0	91.45	178.43	12,906.0	-3,727.6	-869.9	1.09	0.19	-1.08	-33.1	-4.2
16,907.0	90.31	178.17	12,904.6	-3,818.5	-867.2	1.28	-1.25	-0.29	-34.8	-2.2
16,998.0	90.92	179.14	12,903.6	-3,909.5	-865.1	1.26	0.67	1.07	-36.0	-0.7



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
17,088.0	94.44	180.19	12,899.4	-3,999.4	-864.5	4.08	3.91	1.17	-40.4	-0.9	
17,178.0	92.77	181.51	12,893.8	-4,089.2	-865.9	2.36	-1.86	1.47	-46.3	-2.9	
17,268.0	90.57	182.48	12,891.1	-4,179.1	-869.0	2.67	-2.44	1.08	-49.2	-6.7	
17,359.0	86.70	181.25	12,893.3	-4,270.0	-872.0	4.46	-4.25	-1.35	-47.3	-10.3	
17,449.0	86.44	181.69	12,898.7	-4,359.8	-874.3	0.57	-0.29	0.49	-42.1	-13.3	
17,540.0	86.61	182.04	12,904.2	-4,450.6	-877.2	0.43	0.19	0.38	-36.9	-16.9	
17,630.0	85.56	181.25	12,910.3	-4,540.3	-879.8	1.46	-1.17	-0.88	-31.3	-20.2	
17,721.0	86.44	180.37	12,916.7	-4,631.1	-881.1	1.37	0.97	-0.97	-25.6	-22.1	
17,811.0	88.55	178.26	12,920.6	-4,721.0	-880.0	3.31	2.34	-2.34	-22.3	-21.7	
17,901.0	89.96	178.61	12,921.8	-4,811.0	-877.6	1.61	1.57	0.39	-21.7	-19.9	
17,992.0	90.57	177.91	12,921.4	-4,901.9	-874.8	1.02	0.67	-0.77	-22.7	-17.8	
18,082.0	88.99	177.82	12,921.7	-4,991.8	-871.4	1.76	-1.76	-0.10	-23.0	-15.2	
18,173.0	88.72	176.85	12,923.5	-5,082.7	-867.2	1.11	-0.30	-1.07	-21.8	-11.6	
18,263.0	90.04	177.55	12,924.5	-5,172.6	-862.8	1.66	1.47	0.78	-21.4	-7.9	
18,354.0	90.13	177.03	12,924.4	-5,263.5	-858.5	0.58	0.10	-0.57	-22.1	-4.3	
18,444.0	88.46	176.06	12,925.5	-5,353.3	-853.1	2.15	-1.86	-1.08	-21.6	0.5	
18,535.0	89.34	177.29	12,927.2	-5,444.2	-847.8	1.66	0.97	1.35	-20.5	5.1	
18,625.0	90.04	180.19	12,927.7	-5,534.1	-845.8	3.31	0.78	3.22	-20.6	6.4	
18,715.0	88.11	178.87	12,929.2	-5,624.1	-845.1	2.60	-2.14	-1.47	-19.7	6.5	
18,806.0	89.34	180.37	12,931.2	-5,715.1	-844.5	2.13	1.35	1.65	-18.3	6.4	
18,896.0	88.29	179.58	12,933.1	-5,805.1	-844.5	1.46	-1.17	-0.88	-17.0	5.8	
18,986.0	87.23	179.14	12,936.6	-5,895.0	-843.4	1.28	-1.18	-0.49	-14.1	6.1	
19,077.0	88.64	178.35	12,939.9	-5,985.9	-841.5	1.78	1.55	-0.87	-11.3	7.4	
19,167.0	91.19	178.61	12,940.0	-6,075.9	-839.1	2.85	2.83	0.29	-11.5	9.1	
19,257.0	90.31	177.38	12,938.8	-6,165.8	-835.9	1.68	-0.98	-1.37	-13.0	11.6	
19,347.0	92.24	179.49	12,936.8	-6,255.7	-833.5	3.18	2.14	2.34	-15.2	13.4	
19,438.0	91.89	180.98	12,933.5	-6,346.7	-833.8	1.68	-0.38	1.64	-18.8	12.3	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #741H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Site:	Bandit 29 State Com	MD Reference:	KB = 32' @ 3570.0usft (Nabors M1201)
Well:	#741H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,529.0	90.57	181.60	12,931.6	-6,437.6	-835.9	1.60	-1.45	0.68	-21.1	9.6
19,619.0	88.20	179.49	12,932.5	-6,527.6	-836.7	3.53	-2.63	-2.34	-20.4	8.1
19,710.0	85.65	179.14	12,937.4	-6,618.5	-835.7	2.83	-2.80	-0.38	-15.8	8.5
19,800.0	88.72	178.96	12,941.8	-6,708.3	-834.2	3.42	3.41	-0.20	-11.7	9.3
19,891.0	89.25	178.96	12,943.5	-6,799.3	-832.5	0.58	0.58	0.00	-10.4	10.3
19,981.0	90.92	179.14	12,943.3	-6,889.3	-831.0	1.87	1.86	0.20	-10.9	11.1
20,072.0	91.80	179.75	12,941.2	-6,980.2	-830.1	1.18	0.97	0.67	-13.3	11.3
20,163.0	91.36	178.52	12,938.7	-7,071.2	-828.8	1.44	-0.48	-1.35	-16.1	12.0
20,253.0	90.57	177.12	12,937.1	-7,161.1	-825.3	1.79	-0.88	-1.56	-18.0	14.7
20,343.0	90.04	176.41	12,936.7	-7,251.0	-820.3	0.98	-0.59	-0.79	-18.8	19.1
20,434.0	90.13	176.24	12,936.5	-7,341.8	-814.4	0.21	0.10	-0.19	-19.2	24.3
20,460.0	90.22	176.59	12,936.4	-7,367.7	-812.8	1.39	0.35	1.35	-19.4	25.7
Final MWD Survey (MD=20460.0')										
20,520.0	90.22	176.59	12,936.2	-7,427.6	-809.2	0.00	0.00	0.00	-19.8	28.9
Final Projection to Bit (MD=20520.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,297.2	12,204.2	283.2	-873.9	HL Crossing, MD:12297.2', TVD:12204.2', N/S:283.2', E/W:-873.9', INC:3.22
12,444.0	12,350.6	273.8	-879.1	KOP (MD=12444.0')
20,460.0	12,936.4	-7,367.7	-812.8	Final MWD Survey (MD=20460.0')
20,520.0	12,936.2	-7,427.6	-809.2	Final Projection to Bit (MD=20520.0')

Checked By: _____	Approved By: _____	Date: _____
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Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49702
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM
8. Well Number 741H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09; S243336I; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES, INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter C : 387' feet from the NORTH line and 1389' feet from the WEST line Section 29 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/3/2022 Rig released
04/4/2022 Test void to 5000 psi, seals & flanges to 8500 psi
4/06/2022 Test Prod casing to 11,400 PSI for 30 min, Held.
4/11/2022 Begin perf & frac
4/21/2022 Finish 34 stages perf & frac, 13,100'-20,498' 1530 3 1/8" shots 18,341,300 lbs proppant + 312,208 bbls load fluid
4/22/2022 Drilled out plugs and clean out wellbore
05/16/2022 Opened well to flowback - Date of First Production

Spud Date:

01/23/2022

Rig Release Date:

04/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 11/8/2023

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: (432)686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-025-49702						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BANDIT 29 STATE COM				
						6. Well Number: 741H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	29	24S	33E		387'	NORTH	1389'	WEST	LEA
BH:	E	32	24S	33E		2530'	NORTH	524'	WEST	LEA
13. Date Spudded 01/23/2022	14. Date T.D. Reached 03/31/2022		15. Date Rig Released 4/3/2022			16. Date Completed (Ready to Produce) 5/16/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3538GL		
18. Total Measured Depth of Well MD 20,520' TVD 12,936'			19. Plug Back Measured Depth MD 20,498' TVD 12,936'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP - 13,100'-20,498'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1360'		12 1/4"		650 CL C/CIRC		
7 5/8"		29.7# ICP 110		12,361'		8 3/4"		1620 C/CIRC		
5 1/2"		20# HCP 110		20,505'		6 3/4"		825 CL H/CIRC TOC 12,416'		CBL Pressure test attached
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 13,100'-20,498' 3 1/8", 1530 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,100'-20,498' FRAC W/18,341,300 lbs proppant, 312,208 bbls load fld					
28. PRODUCTION										
Date First Production 5/16/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/26/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 989	Gas - MCF 4913	Water - Bbl. 2625	Gas - Oil Ratio 4969			
Flow Tubing Press.	Casing Pressure 440	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing,										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kristina Agee</i>		Printed Name Kristina Agee		Title Senior Regulatory Administrator		Date 5/23/2023				
E-mail Address kristina_agee@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1099'	T. Canyon	Brushy	7,577'	T. Ojo Alamo	T. Penn A"
T. Salt		1,442'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,304'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,111'		T. Entrada	
T. Wolfcamp	12,273'		T. 2nd BS Sand	10,733'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49702	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM	
8. Well Number	741H
9. OGRID Number	7377
10. Pool name or Wildcat WC-025 G-09; S243336I; Upper Wolfcamp	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P.O. BOX 2267 Midland, TX 79702	
4. Well Location Unit Letter C : 387' feet from the NORTH line and 1389' feet from the WEST line Section 29 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A HYDROSTATIC TEST WAS RUN ON THIS WELL 5/1/2024. PRESSURED UP TO 600 PSI FOR 30 MINUTES, PRESS HELD, TEST IS GOOD
 TEST IS ATTACHED
 THE TOC IN THIS WELL IS BELOW THE CASING SHOE - INTERMEDIATE CASING SET @ 12,361',
 THE TOC BASED ON THE CBL IS 12,416'

THIS WELL DOES NOT REQUIRE ANY REMEDIAL CEMENT

Spud Date:

01/23/2022

Rig Release Date:

04/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 5/23/2024

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: (432)686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Hydrostatic Test Report

For

EOG

BANDIT STATE COM 741H

600 PSI

30 MIN

Purchase Order

05/01/2024

Prepared By

NIGHTHAWK COMPLETION SERVICES LLC.

Technicians

Clay Mason

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
1	11:29:10 AM 5/1/2024	17	109.82	
2	11:29:15 AM 5/1/2024	46	109.74	
3	11:29:20 AM 5/1/2024	55	109.74	
4	11:29:25 AM 5/1/2024	194	109.74	
5	11:29:30 AM 5/1/2024	240	109.74	
6	11:29:35 AM 5/1/2024	261	109.74	
7	11:29:40 AM 5/1/2024	294	109.65	
8	11:29:45 AM 5/1/2024	283	109.65	
9	11:29:50 AM 5/1/2024	342	109.65	
10	11:29:55 AM 5/1/2024	324	109.65	
11	11:30:00 AM 5/1/2024	336	109.67	
12	11:30:05 AM 5/1/2024	359	109.67	
13	11:30:10 AM 5/1/2024	401	109.67	
14	11:30:15 AM 5/1/2024	364	109.68	
15	11:30:20 AM 5/1/2024	426	109.68	
16	11:30:25 AM 5/1/2024	379	109.69	
17	11:30:30 AM 5/1/2024	473	109.69	
18	11:30:35 AM 5/1/2024	517	109.69	
19	11:30:40 AM 5/1/2024	465	109.69	
20	11:30:45 AM 5/1/2024	496	109.69	
21	11:30:50 AM 5/1/2024	553	109.70	
22	11:30:55 AM 5/1/2024	527	109.70	
23	11:31:00 AM 5/1/2024	408	109.70	
24	11:31:05 AM 5/1/2024	567	109.70	
25	11:31:10 AM 5/1/2024	557	109.70	
26	11:31:15 AM 5/1/2024	582	109.76	
27	11:31:20 AM 5/1/2024	628	109.76	

Test Date: Wednesday, May 1, 2024

Page 2 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
28	11:31:25 AM 5/1/2024	482	109.76	
29	11:31:30 AM 5/1/2024	541	109.77	
30	11:31:35 AM 5/1/2024	590	109.76	
31	11:31:40 AM 5/1/2024	660	109.78	
32	11:31:45 AM 5/1/2024	622	109.78	
33	11:31:50 AM 5/1/2024	574	109.78	
34	11:31:55 AM 5/1/2024	622	109.79	
35	11:32:00 AM 5/1/2024	656	109.80	
36	11:32:05 AM 5/1/2024	645	109.80	
37	11:32:10 AM 5/1/2024	691	109.81	
38	11:32:15 AM 5/1/2024	650	109.81	
39	11:32:20 AM 5/1/2024	672	109.84	
40	11:32:25 AM 5/1/2024	588	109.81	
41	11:32:30 AM 5/1/2024	669	109.81	
42	11:32:35 AM 5/1/2024	643	109.81	
43	11:32:40 AM 5/1/2024	596	109.82	
44	11:32:45 AM 5/1/2024	685	109.79	
45	11:32:50 AM 5/1/2024	596	109.81	
46	11:32:55 AM 5/1/2024	589	109.81	
47	11:33:00 AM 5/1/2024	584	109.81	
48	11:33:05 AM 5/1/2024	580	109.82	
49	11:33:10 AM 5/1/2024	577	109.82	
50	11:33:15 AM 5/1/2024	574	109.82	
51	11:33:20 AM 5/1/2024	571	109.82	
52	11:33:25 AM 5/1/2024	569	109.80	
53	11:33:30 AM 5/1/2024	567	109.80	
54	11:33:35 AM 5/1/2024	566	109.80	

Test Date: Wednesday, May 1, 2024

Page 3 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
55	11:33:40 AM 5/1/2024	564	109.80	
56	11:33:45 AM 5/1/2024	563	109.80	
57	11:33:50 AM 5/1/2024	562	109.77	
58	11:33:55 AM 5/1/2024	561	109.77	
59	11:34:00 AM 5/1/2024	560	109.77	
60	11:34:05 AM 5/1/2024	559	109.77	
61	11:34:10 AM 5/1/2024	558	109.77	
62	11:34:15 AM 5/1/2024	558	109.77	
63	11:34:20 AM 5/1/2024	557	109.77	
64	11:34:25 AM 5/1/2024	557	109.73	
65	11:34:30 AM 5/1/2024	556	109.73	
66	11:34:35 AM 5/1/2024	556	109.73	
67	11:34:40 AM 5/1/2024	555	109.73	
68	11:34:45 AM 5/1/2024	555	109.73	
69	11:34:50 AM 5/1/2024	554	109.73	
70	11:34:55 AM 5/1/2024	554	109.70	
71	11:35:00 AM 5/1/2024	553	109.68	
72	11:35:05 AM 5/1/2024	553	109.68	
73	11:35:10 AM 5/1/2024	553	109.68	
74	11:35:15 AM 5/1/2024	552	109.68	
75	11:35:20 AM 5/1/2024	552	109.64	
76	11:35:25 AM 5/1/2024	552	109.64	
77	11:35:30 AM 5/1/2024	551	109.64	
78	11:35:35 AM 5/1/2024	551	109.64	
79	11:35:40 AM 5/1/2024	551	109.64	
80	11:35:45 AM 5/1/2024	551	109.66	
81	11:35:50 AM 5/1/2024	551	109.66	

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
82	11:35:55 AM 5/1/2024	550	109.65	
83	11:36:00 AM 5/1/2024	550	109.67	
84	11:36:05 AM 5/1/2024	550	109.68	
85	11:36:10 AM 5/1/2024	550	109.66	
86	11:36:15 AM 5/1/2024	550	109.66	
87	11:36:20 AM 5/1/2024	550	109.66	
88	11:36:25 AM 5/1/2024	549	109.68	
89	11:36:30 AM 5/1/2024	549	109.71	
90	11:36:35 AM 5/1/2024	549	109.73	
91	11:36:40 AM 5/1/2024	549	109.72	
92	11:36:45 AM 5/1/2024	548	109.71	
93	11:36:50 AM 5/1/2024	548	109.72	
94	11:36:55 AM 5/1/2024	548	109.74	
95	11:37:00 AM 5/1/2024	548	109.76	
96	11:37:05 AM 5/1/2024	548	109.76	
97	11:37:10 AM 5/1/2024	548	109.78	
98	11:37:15 AM 5/1/2024	548	109.78	
99	11:37:20 AM 5/1/2024	548	109.83	
100	11:37:25 AM 5/1/2024	548	109.83	
101	11:37:30 AM 5/1/2024	547	109.83	
102	11:37:35 AM 5/1/2024	547	109.84	
103	11:37:40 AM 5/1/2024	547	109.89	
104	11:37:45 AM 5/1/2024	547	109.92	
105	11:37:50 AM 5/1/2024	547	109.94	
106	11:37:55 AM 5/1/2024	547	109.94	
107	11:38:00 AM 5/1/2024	547	109.97	
108	11:38:05 AM 5/1/2024	547	110.00	

Test Date: Wednesday, May 1, 2024

Page 5 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
109	11:38:10 AM 5/1/2024	547	110.01	
110	11:38:15 AM 5/1/2024	547	110.07	
111	11:38:20 AM 5/1/2024	547	110.08	
112	11:38:25 AM 5/1/2024	547	110.11	
113	11:38:30 AM 5/1/2024	546	110.12	
114	11:38:35 AM 5/1/2024	546	110.13	
115	11:38:40 AM 5/1/2024	546	110.17	
116	11:38:45 AM 5/1/2024	546	110.19	
117	11:38:50 AM 5/1/2024	546	110.18	
118	11:38:55 AM 5/1/2024	546	110.22	
119	11:39:00 AM 5/1/2024	546	110.22	
120	11:39:05 AM 5/1/2024	546	110.26	
121	11:39:10 AM 5/1/2024	546	110.27	
122	11:39:15 AM 5/1/2024	546	110.29	
123	11:39:20 AM 5/1/2024	546	110.29	
124	11:39:25 AM 5/1/2024	546	110.29	
125	11:39:30 AM 5/1/2024	546	110.34	
126	11:39:35 AM 5/1/2024	546	110.35	
127	11:39:40 AM 5/1/2024	546	110.33	
128	11:39:45 AM 5/1/2024	545	110.35	
129	11:39:50 AM 5/1/2024	545	110.35	
130	11:39:55 AM 5/1/2024	545	110.35	
131	11:40:00 AM 5/1/2024	545	110.35	
132	11:40:05 AM 5/1/2024	545	110.35	
133	11:40:10 AM 5/1/2024	545	110.35	
134	11:40:15 AM 5/1/2024	545	110.35	
135	11:40:20 AM 5/1/2024	545	110.35	

Test Date: Wednesday, May 1, 2024

Page 6 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
136	11:40:25 AM 5/1/2024	545	110.40	
137	11:40:30 AM 5/1/2024	545	110.42	
138	11:40:35 AM 5/1/2024	545	110.43	
139	11:40:40 AM 5/1/2024	545	110.44	
140	11:40:45 AM 5/1/2024	545	110.44	
141	11:40:50 AM 5/1/2024	545	110.41	
142	11:40:55 AM 5/1/2024	545	110.41	
143	11:41:00 AM 5/1/2024	545	110.42	
144	11:41:05 AM 5/1/2024	545	110.45	
145	11:41:10 AM 5/1/2024	545	110.44	
146	11:41:15 AM 5/1/2024	545	110.43	
147	11:41:20 AM 5/1/2024	545	110.42	
148	11:41:25 AM 5/1/2024	545	110.42	
149	11:41:30 AM 5/1/2024	545	110.42	
150	11:41:35 AM 5/1/2024	545	110.42	
151	11:41:40 AM 5/1/2024	545	110.42	
152	11:41:45 AM 5/1/2024	545	110.38	
153	11:41:50 AM 5/1/2024	544	110.42	
154	11:41:55 AM 5/1/2024	545	110.41	
155	11:42:00 AM 5/1/2024	544	110.41	
156	11:42:05 AM 5/1/2024	545	110.41	
157	11:42:10 AM 5/1/2024	544	110.40	
158	11:42:15 AM 5/1/2024	544	110.40	
159	11:42:20 AM 5/1/2024	544	110.40	
160	11:42:25 AM 5/1/2024	544	110.40	
161	11:42:30 AM 5/1/2024	544	110.40	
162	11:42:35 AM 5/1/2024	544	110.40	

Test Date: Wednesday, May 1, 2024

Page 7 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
163	11:42:40 AM 5/1/2024	544	110.40	
164	11:42:45 AM 5/1/2024	544	110.39	
165	11:42:50 AM 5/1/2024	544	110.43	
166	11:42:55 AM 5/1/2024	544	110.42	
167	11:43:00 AM 5/1/2024	544	110.42	
168	11:43:05 AM 5/1/2024	544	110.42	
169	11:43:10 AM 5/1/2024	544	110.43	
170	11:43:15 AM 5/1/2024	544	110.42	
171	11:43:20 AM 5/1/2024	544	110.42	
172	11:43:25 AM 5/1/2024	544	110.42	
173	11:43:30 AM 5/1/2024	544	110.43	
174	11:43:35 AM 5/1/2024	544	110.43	
175	11:43:40 AM 5/1/2024	544	110.43	
176	11:43:45 AM 5/1/2024	544	110.43	
177	11:43:50 AM 5/1/2024	544	110.43	
178	11:43:55 AM 5/1/2024	544	110.42	
179	11:44:00 AM 5/1/2024	544	110.43	
180	11:44:05 AM 5/1/2024	544	110.40	
181	11:44:10 AM 5/1/2024	544	110.40	
182	11:44:15 AM 5/1/2024	544	110.40	
183	11:44:20 AM 5/1/2024	544	110.40	
184	11:44:25 AM 5/1/2024	544	110.42	
185	11:44:30 AM 5/1/2024	544	110.42	
186	11:44:35 AM 5/1/2024	544	110.42	
187	11:44:40 AM 5/1/2024	544	110.42	
188	11:44:45 AM 5/1/2024	544	110.42	
189	11:44:50 AM 5/1/2024	544	110.42	

Test Date: Wednesday, May 1, 2024

Page 8 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
190	11:44:55 AM 5/1/2024	544	110.40	
191	11:45:00 AM 5/1/2024	544	110.39	
192	11:45:05 AM 5/1/2024	544	110.39	
193	11:45:10 AM 5/1/2024	544	110.39	
194	11:45:15 AM 5/1/2024	544	110.39	
195	11:45:20 AM 5/1/2024	544	110.38	
196	11:45:25 AM 5/1/2024	544	110.38	
197	11:45:30 AM 5/1/2024	544	110.38	
198	11:45:35 AM 5/1/2024	544	110.37	
199	11:45:40 AM 5/1/2024	543	110.37	
200	11:45:45 AM 5/1/2024	543	110.31	
201	11:45:50 AM 5/1/2024	543	110.35	
202	11:45:55 AM 5/1/2024	543	110.35	
203	11:46:00 AM 5/1/2024	543	110.33	
204	11:46:05 AM 5/1/2024	543	110.33	
205	11:46:10 AM 5/1/2024	543	110.30	
206	11:46:15 AM 5/1/2024	543	110.30	
207	11:46:20 AM 5/1/2024	543	110.27	
208	11:46:25 AM 5/1/2024	543	110.27	
209	11:46:30 AM 5/1/2024	543	110.25	
210	11:46:35 AM 5/1/2024	543	110.25	
211	11:46:40 AM 5/1/2024	543	110.24	
212	11:46:45 AM 5/1/2024	543	110.23	
213	11:46:50 AM 5/1/2024	543	110.21	
214	11:46:55 AM 5/1/2024	543	110.20	
215	11:47:00 AM 5/1/2024	543	110.18	
216	11:47:05 AM 5/1/2024	543	110.18	

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
217	11:47:10 AM 5/1/2024	543	110.17	
218	11:47:15 AM 5/1/2024	543	110.17	
219	11:47:20 AM 5/1/2024	543	110.15	
220	11:47:25 AM 5/1/2024	543	110.15	
221	11:47:30 AM 5/1/2024	543	110.10	
222	11:47:35 AM 5/1/2024	543	110.10	
223	11:47:40 AM 5/1/2024	543	110.10	
224	11:47:45 AM 5/1/2024	543	110.10	
225	11:47:50 AM 5/1/2024	543	110.10	
226	11:47:55 AM 5/1/2024	543	110.10	
227	11:48:00 AM 5/1/2024	543	110.10	
228	11:48:05 AM 5/1/2024	543	110.10	
229	11:48:10 AM 5/1/2024	543	110.10	
230	11:48:15 AM 5/1/2024	543	110.10	
231	11:48:20 AM 5/1/2024	542	110.10	
232	11:48:25 AM 5/1/2024	542	110.07	
233	11:48:30 AM 5/1/2024	542	110.07	
234	11:48:35 AM 5/1/2024	543	110.06	
235	11:48:40 AM 5/1/2024	542	110.06	
236	11:48:45 AM 5/1/2024	542	110.06	
237	11:48:50 AM 5/1/2024	542	110.09	
238	11:48:55 AM 5/1/2024	542	110.09	
239	11:49:00 AM 5/1/2024	542	110.09	
240	11:49:05 AM 5/1/2024	542	110.11	
241	11:49:10 AM 5/1/2024	542	110.13	
242	11:49:15 AM 5/1/2024	542	110.14	
243	11:49:20 AM 5/1/2024	542	110.14	

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
244	11:49:25 AM 5/1/2024	542	110.14	
245	11:49:30 AM 5/1/2024	542	110.14	
246	11:49:35 AM 5/1/2024	542	110.14	
247	11:49:40 AM 5/1/2024	542	110.14	
248	11:49:45 AM 5/1/2024	542	110.21	
249	11:49:50 AM 5/1/2024	542	110.21	
250	11:49:55 AM 5/1/2024	542	110.21	
251	11:50:00 AM 5/1/2024	542	110.24	
252	11:50:05 AM 5/1/2024	542	110.26	
253	11:50:10 AM 5/1/2024	542	110.28	
254	11:50:15 AM 5/1/2024	542	110.31	
255	11:50:20 AM 5/1/2024	542	110.31	
256	11:50:25 AM 5/1/2024	542	110.32	
257	11:50:30 AM 5/1/2024	542	110.35	
258	11:50:35 AM 5/1/2024	542	110.35	
259	11:50:40 AM 5/1/2024	542	110.38	
260	11:50:45 AM 5/1/2024	542	110.41	
261	11:50:50 AM 5/1/2024	542	110.41	
262	11:50:55 AM 5/1/2024	542	110.41	
263	11:51:00 AM 5/1/2024	542	110.44	
264	11:51:05 AM 5/1/2024	542	110.44	
265	11:51:10 AM 5/1/2024	542	110.47	
266	11:51:15 AM 5/1/2024	542	110.47	
267	11:51:20 AM 5/1/2024	542	110.50	
268	11:51:25 AM 5/1/2024	542	110.50	
269	11:51:30 AM 5/1/2024	542	110.50	
270	11:51:35 AM 5/1/2024	542	110.57	

Test Date: Wednesday, May 1, 2024

Page 11 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
271	11:51:40 AM 5/1/2024	542	110.57	
272	11:51:45 AM 5/1/2024	542	110.57	
273	11:51:50 AM 5/1/2024	541	110.60	
274	11:51:55 AM 5/1/2024	542	110.60	
275	11:52:00 AM 5/1/2024	542	110.65	
276	11:52:05 AM 5/1/2024	542	110.68	
277	11:52:10 AM 5/1/2024	541	110.68	
278	11:52:15 AM 5/1/2024	541	110.72	
279	11:52:20 AM 5/1/2024	541	110.75	
280	11:52:25 AM 5/1/2024	541	110.77	
281	11:52:30 AM 5/1/2024	541	110.79	
282	11:52:35 AM 5/1/2024	541	110.79	
283	11:52:40 AM 5/1/2024	541	110.79	
284	11:52:45 AM 5/1/2024	541	110.79	
285	11:52:50 AM 5/1/2024	541	110.85	
286	11:52:55 AM 5/1/2024	541	110.85	
287	11:53:00 AM 5/1/2024	541	110.85	
288	11:53:05 AM 5/1/2024	541	110.92	
289	11:53:10 AM 5/1/2024	541	110.95	
290	11:53:15 AM 5/1/2024	541	110.95	
291	11:53:20 AM 5/1/2024	541	110.95	
292	11:53:25 AM 5/1/2024	541	110.95	
293	11:53:30 AM 5/1/2024	540	111.02	
294	11:53:35 AM 5/1/2024	540	111.02	
295	11:53:40 AM 5/1/2024	540	111.02	
296	11:53:45 AM 5/1/2024	540	111.08	
297	11:53:50 AM 5/1/2024	540	111.11	

Test Date: Wednesday, May 1, 2024

Page 12 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
298	11:53:55 AM 5/1/2024	540	111.13	
299	11:54:00 AM 5/1/2024	540	111.12	
300	11:54:05 AM 5/1/2024	540	111.17	
301	11:54:10 AM 5/1/2024	540	111.17	
302	11:54:15 AM 5/1/2024	540	111.17	
303	11:54:20 AM 5/1/2024	540	111.18	
304	11:54:25 AM 5/1/2024	540	111.19	
305	11:54:30 AM 5/1/2024	539	111.19	
306	11:54:35 AM 5/1/2024	540	111.19	
307	11:54:40 AM 5/1/2024	539	111.17	
308	11:54:45 AM 5/1/2024	539	111.20	
309	11:54:50 AM 5/1/2024	539	111.22	
310	11:54:55 AM 5/1/2024	539	111.22	
311	11:55:00 AM 5/1/2024	539	111.20	
312	11:55:05 AM 5/1/2024	539	111.18	
313	11:55:10 AM 5/1/2024	539	111.18	
314	11:55:15 AM 5/1/2024	539	111.15	
315	11:55:20 AM 5/1/2024	539	111.15	
316	11:55:25 AM 5/1/2024	539	111.16	
317	11:55:30 AM 5/1/2024	539	111.16	
318	11:55:35 AM 5/1/2024	539	111.15	
319	11:55:40 AM 5/1/2024	539	111.14	
320	11:55:45 AM 5/1/2024	539	111.13	
321	11:55:50 AM 5/1/2024	539	111.09	
322	11:55:55 AM 5/1/2024	539	111.07	
323	11:56:00 AM 5/1/2024	539	111.06	
324	11:56:05 AM 5/1/2024	539	111.06	

Test Date: Wednesday, May 1, 2024

Page 13 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H				
Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177				
Range: 15000 PSI				
Session: Session6_SN1708714177				
Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
325	11:56:10 AM 5/1/2024	538	111.00	
326	11:56:15 AM 5/1/2024	538	110.98	
327	11:56:20 AM 5/1/2024	539	110.96	
328	11:56:25 AM 5/1/2024	538	110.96	
329	11:56:30 AM 5/1/2024	538	110.96	
330	11:56:35 AM 5/1/2024	538	110.96	
331	11:56:40 AM 5/1/2024	538	110.96	
332	11:56:45 AM 5/1/2024	538	110.83	
333	11:56:50 AM 5/1/2024	538	110.79	
334	11:56:55 AM 5/1/2024	538	110.79	
335	11:57:00 AM 5/1/2024	538	110.77	
336	11:57:05 AM 5/1/2024	538	110.78	
337	11:57:10 AM 5/1/2024	538	110.72	
338	11:57:15 AM 5/1/2024	538	110.69	
339	11:57:20 AM 5/1/2024	538	110.69	
340	11:57:25 AM 5/1/2024	538	110.69	
341	11:57:30 AM 5/1/2024	538	110.59	
342	11:57:35 AM 5/1/2024	538	110.59	
343	11:57:40 AM 5/1/2024	538	110.54	
344	11:57:45 AM 5/1/2024	538	110.51	
345	11:57:50 AM 5/1/2024	538	110.51	
346	11:57:55 AM 5/1/2024	538	110.51	
347	11:58:00 AM 5/1/2024	538	110.51	
348	11:58:05 AM 5/1/2024	538	110.51	
349	11:58:10 AM 5/1/2024	538	110.51	
350	11:58:15 AM 5/1/2024	538	110.51	
351	11:58:20 AM 5/1/2024	538	110.51	

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
352	11:58:25 AM 5/1/2024	538	110.51	
353	11:58:30 AM 5/1/2024	538	110.21	
354	11:58:35 AM 5/1/2024	538	110.18	
355	11:58:40 AM 5/1/2024	538	110.15	
356	11:58:45 AM 5/1/2024	538	110.13	
357	11:58:50 AM 5/1/2024	538	110.11	
358	11:58:55 AM 5/1/2024	538	110.08	
359	11:59:00 AM 5/1/2024	538	110.05	
360	11:59:05 AM 5/1/2024	538	110.03	
361	11:59:10 AM 5/1/2024	538	110.03	
362	11:59:15 AM 5/1/2024	538	110.03	
363	11:59:20 AM 5/1/2024	538	110.03	
364	11:59:25 AM 5/1/2024	538	110.03	
365	11:59:30 AM 5/1/2024	538	110.03	
366	11:59:35 AM 5/1/2024	538	109.87	
367	11:59:40 AM 5/1/2024	538	109.88	
368	11:59:45 AM 5/1/2024	538	109.88	
369	11:59:50 AM 5/1/2024	538	109.84	
370	11:59:55 AM 5/1/2024	538	109.82	
371	12:00:00 PM 5/1/2024	538	109.83	
372	12:00:05 PM 5/1/2024	538	109.79	
373	12:00:10 PM 5/1/2024	538	109.77	
374	12:00:15 PM 5/1/2024	538	109.77	
375	12:00:20 PM 5/1/2024	538	109.77	
376	12:00:25 PM 5/1/2024	538	109.77	
377	12:00:30 PM 5/1/2024	538	109.77	
378	12:00:35 PM 5/1/2024	538	109.74	

Test Date: Wednesday, May 1, 2024

Page 15 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
379	12:00:40 PM 5/1/2024	538	109.72	
380	12:00:45 PM 5/1/2024	538	109.70	
381	12:00:50 PM 5/1/2024	538	109.68	
382	12:00:55 PM 5/1/2024	538	109.67	
383	12:01:00 PM 5/1/2024	538	109.66	
384	12:01:05 PM 5/1/2024	538	109.69	
385	12:01:10 PM 5/1/2024	538	109.68	
386	12:01:15 PM 5/1/2024	538	109.68	
387	12:01:20 PM 5/1/2024	538	109.68	
388	12:01:25 PM 5/1/2024	538	109.65	
389	12:01:30 PM 5/1/2024	538	109.67	
390	12:01:35 PM 5/1/2024	538	109.68	
391	12:01:40 PM 5/1/2024	538	109.67	
392	12:01:45 PM 5/1/2024	538	109.65	
393	12:01:50 PM 5/1/2024	538	109.65	
394	12:01:55 PM 5/1/2024	538	109.65	
395	12:02:00 PM 5/1/2024	538	109.65	
396	12:02:05 PM 5/1/2024	538	109.67	
397	12:02:10 PM 5/1/2024	538	109.67	
398	12:02:15 PM 5/1/2024	538	109.67	
399	12:02:20 PM 5/1/2024	538	109.71	
400	12:02:25 PM 5/1/2024	538	109.71	
401	12:02:30 PM 5/1/2024	538	109.71	
402	12:02:35 PM 5/1/2024	538	109.71	
403	12:02:40 PM 5/1/2024	538	109.71	
404	12:02:45 PM 5/1/2024	538	109.71	
405	12:02:50 PM 5/1/2024	538	109.93	

Test Date: Wednesday, May 1, 2024

Page 16 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
406	12:02:55 PM 5/1/2024	538	109.93	
407	12:03:00 PM 5/1/2024	538	109.93	
408	12:03:05 PM 5/1/2024	538	109.93	
409	12:03:10 PM 5/1/2024	538	110.00	
410	12:03:15 PM 5/1/2024	538	110.00	
411	12:03:20 PM 5/1/2024	537	110.00	
412	12:03:25 PM 5/1/2024	538	110.00	
413	12:03:30 PM 5/1/2024	537	110.00	
414	12:03:35 PM 5/1/2024	537	110.00	
415	12:03:40 PM 5/1/2024	538	110.00	
416	12:03:45 PM 5/1/2024	537	110.00	
417	12:03:50 PM 5/1/2024	538	110.00	
418	12:03:55 PM 5/1/2024	537	110.00	
419	12:04:00 PM 5/1/2024	537	110.00	
420	12:04:05 PM 5/1/2024	537	110.00	
421	12:04:10 PM 5/1/2024	538	110.00	
422	12:04:15 PM 5/1/2024	537	110.00	
423	12:04:20 PM 5/1/2024	537	110.00	
424	12:04:25 PM 5/1/2024	537	110.00	
425	12:04:30 PM 5/1/2024	537	110.00	
426	12:04:35 PM 5/1/2024	537	110.00	
427	12:04:40 PM 5/1/2024	537	110.00	
428	12:04:45 PM 5/1/2024	537	110.00	
429	12:04:50 PM 5/1/2024	537	110.00	
430	12:04:55 PM 5/1/2024	537	110.00	
431	12:05:00 PM 5/1/2024	537	110.00	
432	12:05:05 PM 5/1/2024	537	110.00	

Test Date: Wednesday, May 1, 2024

Page 17 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
433	12:05:10 PM 5/1/2024	537	110.00	
434	12:05:15 PM 5/1/2024	537	110.00	
435	12:05:20 PM 5/1/2024	537	110.00	
436	12:05:25 PM 5/1/2024	537	110.00	
437	12:05:30 PM 5/1/2024	537	110.00	
438	12:05:35 PM 5/1/2024	528	110.00	
439	12:05:40 PM 5/1/2024	529	110.00	
440	12:05:45 PM 5/1/2024	508	110.00	
441	12:05:50 PM 5/1/2024	501	110.00	
442	12:05:55 PM 5/1/2024	497	110.00	
443	12:06:00 PM 5/1/2024	490	110.00	
444	12:06:05 PM 5/1/2024	486	110.00	
445	12:06:10 PM 5/1/2024	456	110.00	
446	12:06:15 PM 5/1/2024	429	110.00	
447	12:06:20 PM 5/1/2024	416	110.00	
448	12:06:25 PM 5/1/2024	403	110.00	
449	12:06:30 PM 5/1/2024	392	110.00	
450	12:06:35 PM 5/1/2024	377	110.08	
451	12:06:40 PM 5/1/2024	370	110.07	
452	12:06:45 PM 5/1/2024	360	110.07	
453	12:06:50 PM 5/1/2024	351	110.07	
454	12:06:55 PM 5/1/2024	342	110.07	
455	12:07:00 PM 5/1/2024	334	110.05	
456	12:07:05 PM 5/1/2024	326	110.05	
457	12:07:10 PM 5/1/2024	319	110.05	
458	12:07:15 PM 5/1/2024	312	110.05	
459	12:07:20 PM 5/1/2024	306	110.05	

Test Date: Wednesday, May 1, 2024

Page 18 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
460	12:07:25 PM 5/1/2024	299	110.05	
461	12:07:30 PM 5/1/2024	281	110.05	
462	12:07:35 PM 5/1/2024	266	110.05	
463	12:07:40 PM 5/1/2024	251	110.05	
464	12:07:45 PM 5/1/2024	239	110.05	
465	12:07:50 PM 5/1/2024	229	110.05	
466	12:07:55 PM 5/1/2024	219	110.05	
467	12:08:00 PM 5/1/2024	210	110.05	
468	12:08:05 PM 5/1/2024	200	110.05	
469	12:08:10 PM 5/1/2024	193	110.05	
470	12:08:15 PM 5/1/2024	185	110.05	
471	12:08:20 PM 5/1/2024	177	110.05	
472	12:08:25 PM 5/1/2024	169	110.05	
473	12:08:30 PM 5/1/2024	162	110.05	
474	12:08:35 PM 5/1/2024	154	110.05	
475	12:08:40 PM 5/1/2024	147	110.05	
476	12:08:45 PM 5/1/2024	141	110.05	
477	12:08:50 PM 5/1/2024	134	110.05	
478	12:08:55 PM 5/1/2024	128	110.05	
479	12:09:00 PM 5/1/2024	121	110.05	
480	12:09:05 PM 5/1/2024	115	110.05	
481	12:09:10 PM 5/1/2024	110	110.05	
482	12:09:15 PM 5/1/2024	104	109.67	
483	12:09:20 PM 5/1/2024	99	109.68	
484	12:09:25 PM 5/1/2024	94	109.68	
485	12:09:30 PM 5/1/2024	89	109.61	
486	12:09:35 PM 5/1/2024	84	109.55	

Test Date: Wednesday, May 1, 2024

Page 19 of 22

Print Date: Wednesday, May 1, 2024 11:55:56 PM

Data Table

EOG BANDIT STATE COM 741H

Logger: Vaetrix DCR-14.5K-I-05-BT-RTD S/N 1708714177

Range: 15000 PSI

Session: Session6_SN1708714177

Sample No.	Time	Pressure	Ambient	RTD
		PSI	°F	°F
487	12:09:40 PM 5/1/2024	80	109.49	
488	12:09:45 PM 5/1/2024	76	109.44	
489	12:09:50 PM 5/1/2024	72	109.44	
490	12:09:55 PM 5/1/2024	68	109.37	
491	12:10:00 PM 5/1/2024	65	109.34	
492	12:10:05 PM 5/1/2024	61	109.30	
493	12:10:10 PM 5/1/2024	58	109.27	
494	12:10:15 PM 5/1/2024	55	109.27	
495	12:10:20 PM 5/1/2024	46	109.17	
496	12:10:25 PM 5/1/2024	38	109.14	
497	12:10:30 PM 5/1/2024	32	109.14	
498	12:10:35 PM 5/1/2024	28	109.14	
499	12:10:40 PM 5/1/2024	24	109.14	
500	12:10:45 PM 5/1/2024	9	109.14	
501	12:10:50 PM 5/1/2024	1	109.14	
502	12:10:55 PM 5/1/2024	1	109.14	
503	12:11:00 PM 5/1/2024	1	109.14	
504	12:11:05 PM 5/1/2024	1	109.14	
505	12:11:10 PM 5/1/2024	1	109.14	
506	12:11:15 PM 5/1/2024	1	109.14	

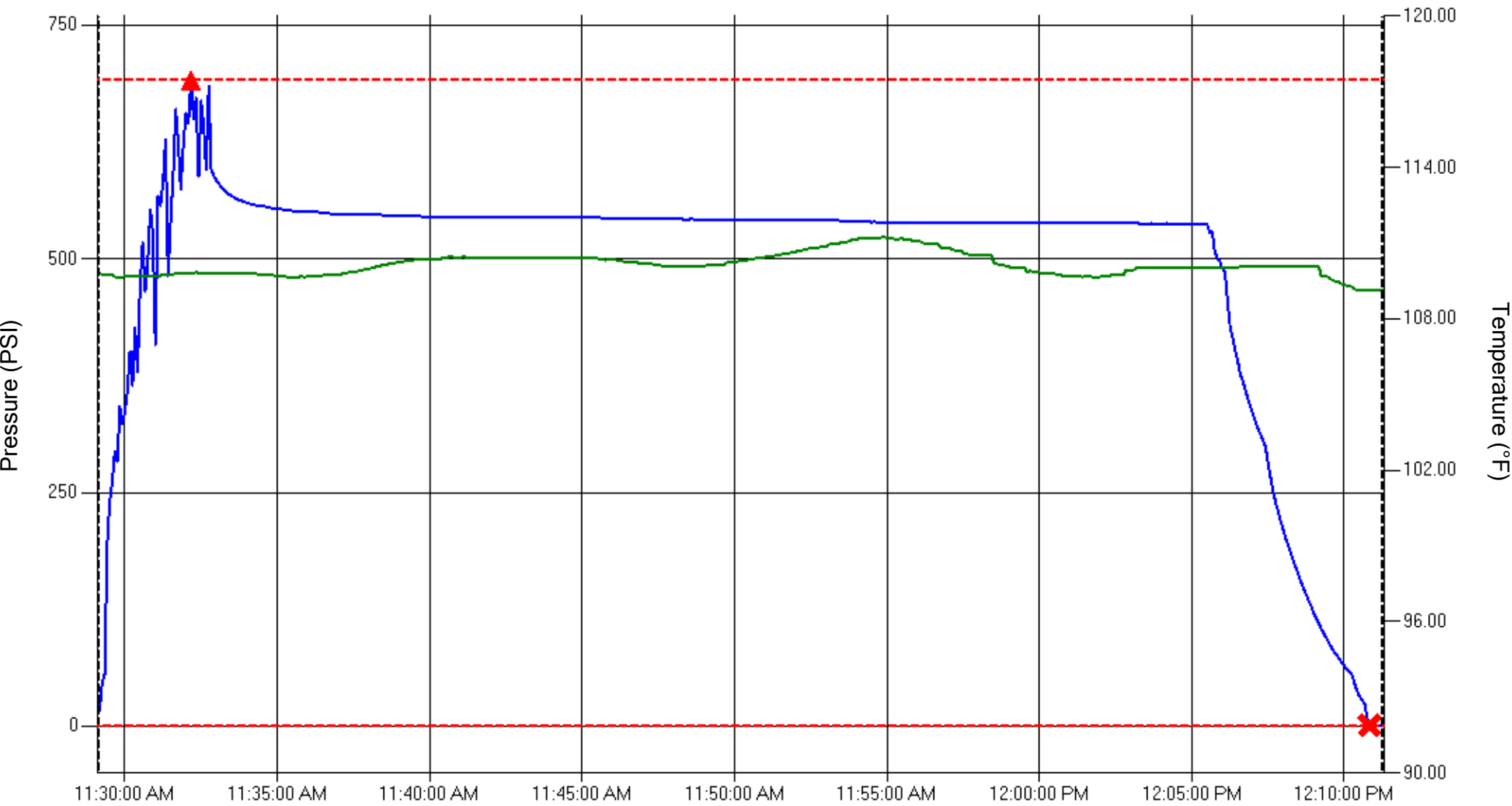
Signature of Technician(s)

Name	Signature
------	-----------

Clay Mason

Signature of Inspector(s)

Name	Signature
------	-----------



Pressure Ambient RTD	Log Start: 11:29:10 AM End: 12:11:15 PM Total Elapsed Time: 0:42:05	Min Max During Test ▲ Maximum: 691 PSI ✕ Minimum: 1 PSI	Alarms Settings High: 691 PSI Low: 0 PSI	Test Window Start: 11:29:10 AM End: 12:11:15 PM Elapsed Time: 0:42:05
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 347662

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 347662
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 347662

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 347662
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/2/2024