

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 365822																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-46773																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
		7. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM																																																																
1. Type of Well: Oil		8. Well Number 104H																																																																
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377																																																																
3. Address of Operator 5509 Champions Drive, Midland, TX 79706		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter C : 1159 feet from the N line and feet 1783 from the W line Section 27 Township 24S Range 33E NMPM County Lea																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3517 GR																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐																																																																		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. AMENDED TO CORRECT PRODUCTION SX OF CEMENT Production casing test at 11,400 psi for 30 minutes – good test 9/27/2021 Spudded well.																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>10/03/21</td><td>Surf</td><td>FreshWater</td><td>16</td><td>13.375</td><td>54.5</td><td>J55</td><td>0</td><td>1352</td><td>840</td><td>1.6</td><td>C</td><td>0</td><td>1500</td><td>0</td><td>Y</td></tr><tr><td>10/08/21</td><td>Int1</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>40</td><td>J55</td><td>0</td><td>5174</td><td>1626</td><td>1.98</td><td>H</td><td>0</td><td>1600</td><td>0</td><td>Y</td></tr><tr><td>11/11/21</td><td>Prod</td><td>FreshWater</td><td>8.75</td><td>5.5</td><td>20</td><td>ICYP</td><td>5524</td><td>19566</td><td>2770</td><td>1.28</td><td>H</td><td>0</td><td>11400</td><td>0</td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/03/21	Surf	FreshWater	16	13.375	54.5	J55	0	1352	840	1.6	C	0	1500	0	Y	10/08/21	Int1	FreshWater	12.25	9.625	40	J55	0	5174	1626	1.98	H	0	1600	0	Y	11/11/21	Prod	FreshWater	8.75	5.5	20	ICYP	5524	19566	2770	1.28	H	0	11400	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																		
SIGNATURE Type or print name Electronically Signed Kay Maddox TITLE E-mail address Senior Regulatory Specialist kay_maddox@eogresources.com DATE Telephone No. 5/20/2024 432-638-8475																																																																		
For State Use Only: APPROVED BY: Sarah K McGrath TITLE Petroleum Specialist - A DATE 6/6/2024 3:44:41 PM																																																																		