Energy, Minerals and Natural Resources   Revised July 18, 24	Office	CP: 6/6/2	924 bis	15:48 F	PM		Stat	e of Ne	w Me	xico						For	m C-103
STEELS   Arcasia, NAM 8210   Santa Fe, NM 87505	<u>District I</u> – (5 1625 N. Fren	ich Dr., Hobb	s, NM 88	240	E	energy	y, Mine	erals and	l Natui	al Reso	ırces				R	Revised Ju	lly 18, 2013
District III - (369) 334-4078   Country   Co		S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION															
Santa Fc, NM 87505   SunDry Notices And Reports on Wells   SunDry Notices And Reports on Wells   SunDry Notices And Reports on Wells   SunDry Notices And Reports on Determine Proposals   SunDry Notices And Reports of Determine Proposals   SunDry Notices   SunDry	District III -	istrict III – (505) 334-6178 1220 South St. Francis Dr.								3							
1220 S. F. Finneis Dr., Satta Fe, NM   SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. TO PROPOSALS. TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. TO PROPOSALS TO PREMIT "GRAND TO THE PROPOSALS TO PREMIT "GRAND TO THE PROPOSALS TO PREMIT "GRAND TO THE PROPOSALS TO PREMIT "GRAND AS MADE AND A SECTION TO THE PROPOSAL STATE "GRAND TO THE PROPOSALS TO		<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/303								6							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBERN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  1. Type of Well: Oil Well	1220 S. St. F			M													
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	8/303	SU	JNDRY	NOTI	CES A	ND R	EPORT	TS ON W	ELLS			7	. Lease	Name or	Unit A	Agreeme	nt Name
Ropposals   Section   Graph											ΟA		- cc:				
Solution   Color   C	PROPOSALS.)																
Riley Permian Operating Company, LLC  3. Address of Operator 29 E Reno Avenue, Ste. 500, OKC, OK 73104  4. Well Location Unit Letter P	1. Type of Well: Oil Well Gas Well Other																
3. Address of Operator 29 E Reno Avenue, Ste. 500, OKC, OK 73104  4. Well Location Unit Letter P : 720 feet from the S line and Section 13 Township 188 Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ PAND A □ CASING/CEMENT JOB □	2. Name of Operator										9	9. OGRID Number 372290					
29 E Reno Avenue, Ste. 500, OKC, OK 73104  4. Well Location Unit Letter P : 720 feet from the S line and 890 feet from the E line Section 13 Township 18S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □ PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ CASING/CEMENT JOB □ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  We are anticipating a spud date of ~15-Jun-24.  We would like to change the proposed casing weight on the production string for this well from the current plan of: Tapered string − 7" 32# L-80 BK-HT and 5-1/2" 20# L-80 BK-HT  To: Tapered string − 7" 26# L-80 BTC and 5-1/2" 20# L-80 BTC − All casing will be new…planned SF's for the proposed casing design shown below.  Casing   Hole Size   Depth   Casing   MD   TVD   DD   Wt.   Grade   Connection   Cond.   Tapered   Collapse   Type   Eurist   Type   Ty	3. Addres			Omma	ПОРО	- rating	, 00111	Jany, LL				1	0. Pool	name or	Wildca	nt	
Unit Letter P : 720 feet from the S line and 890 feet from the E line Section 13 Township 18S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE OF SYSTEM OTHER:  OTHER: Total Commence of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE OF Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  We are anticipating a spud date of ~15-Jun-24.  We would like to change the proposed casing weight on the production string for this well from the current plan of:  Fapered string — 7" 32# L-80 BK-HT and 5-1/2" 20# L-80 BK-HT  Fo:  Casing Hole Size Depth Casing Safety Factors  Versign Hole Size Depth Casing Town Tapered Collapse Type Burst Type Tension Type Production S138 Safety Factors  Casing Hole Size Depth Casing Connection Cond. Tapered Collapse Type Burst Type Tension Type Production S138 Safety Factors  Casing Hole Size Depth Casing Connection Cond. Tapered Collapse Type Burst Type Tension Type Production S138 Safety Factors  Casing Hole Size Safety Factors Type Casing Type Safety Factors Type Casing Type Tension Type Type Tension Type Type Tension Type Type Type Tension Type Type Type Type Tension Type Type Type Type Type Type Type Type		-		, Ste.	500,	OKC	, OK 7	73104					[51120	)] Red	Lake;	Gloriet	a-Yeso
Section 13 Township 18S Range 26E NMPM County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well L	ocation															
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ SUBSEQUENT REPORT OF:  REMEDIAL WORK □ ALTERING CASING □ ALTERING CASING □ COMMENCE DRILLING OPNS □ PAND A □ CASING/CEMENT JOB □ CASING/CEMENT JOB □ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  We are anticipating a spud date of ~15-Jun-24.  We would like to change the proposed casing weight on the production string for this well from the current plan of:  Capered string − 7" 32# L-80 BK-HT and 5-1/2" 20# L-80 BK-HT  To:  Capered string − 7" 26# L-80 BTC and 5-1/2" 20# L-80 BTC − All casing will be newplanned SF's for the proposed casing design shown below.  Casing   Hole Size   Depth   Dep	U	nit Letter_	P_	:_	720	f	eet fron	n the	_S	lin	e and _	89	90	_feet fro	m the $\_$	E	line
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ COMMENCE DRILLING OPNS.□ PAND A □ COMME	S	ection		13	_								NM	PM		County	Eddy
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:   TOTHER:   TOTHER:					11. E	Elevati	on (Sho	ow wheth	er DR,	RKB, RT	, GR, ε	etc.)					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS.   P AND A   PAND A   POTHER:   TOTHER:   TOTHER																	
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apered string – 7" 32# L-80 BK-HT and 5-1/2" 20# L-80 BK-HT  o: apered string – 7" 26# L-80 BTC and 5-1/2" 20# L-80 BTC – All casing will be newplanned SF's for the proposed casing design a nown below.  Casing Hole Size Depth Casing Safety Factors  Production 8 3/4 3,195' 2,900' 7.000 26# L-80 BTC New Yes 3.8995 Dry 5.2185 Dry 2.0344 BW + 1	Ve are anti	cipating a	spud da	te of ~1	l 5-Jun-	-24.											
Tapered string - 7" 26# L-80 BTC and 5-1/2" 20# L-80 BTC - All casing will be newplanned SF's for the proposed casing design a shown below.    Casing   Hole Size   Depth   Casing   Safety Factors	Ve would l	ike to chan	ige the p	oropose	ed casin	ng wei	ght on	the produ	iction s	tring for	this we	ell fror	n the cu	rrent pla	n of:		
Tapered string - 7" 26# L-80 BTC and 5-1/2" 20# L-80 BTC - All casing will be newplanned SF's for the proposed casing design and shown below.    Casing   Hole Size   Depth   Casing   Safety Factors	apered stri	ing – 7" 32	# L-80	ВК-НТ	Γ and 5	-1/2"	20# L-8	80 BK-H	Т								
Casing   Hole Size   Depth   Casing   Safety Factors   Safety Factors   Froduction   8 3/4   3,195'   2,900'   7.000   26#   L-80   BTC   New   Yes   3.8995   Dry   5.2185   Dry   2.0344   BW + 1	o:																
Casing         Hole Size         MD         TVD         OD         Wt.         Grade         Connection         Cond.         Tapered         Collapse         Type         Burst         Type         Tension         Type           Production         8 3/4         3,195'         2,900'         7.000         26#         L-80         BTC         New         Yes         3.8995         Dry         5.2185         Dry         2.0344         BW + 1			5# L-80	BTC aı	nd 5-1/	′2" 20‡	# L-80	BTC – A	ll casin	g will be	new	.plann	ed SF's	for the p	roposed	d casing	design are
Production 8 3/4 3,195' 2,900' 7.000 26# L-80 BTC New Yes 3.8995 Dry 5.2185 Dry 2.0344 BW + 1	Casing	Hole Size			00	18/1	O 1		·		1 0		-	1			T
Yes Yes										2//	3						Type BW + 100k
		<b>+</b>								res					· ·		BW + 100k
	Production	8 3/4	8,655'	3,090'	5.500	17#	L-80	BTC	Ne		4.3	3227	Dry	5.2359	Dry	1.5805	BW + 100k

I hereby certify that the information above is true	and complete to the best of my knowledge and	d belief.
SIGNATURE Spence Laird	<sub>TITLE</sub> EHS&R Manager	<sub>DATE</sub> 6/6/2024
Type or print name Spence Laird For State Use Only	spencelaird@rileype E-mail address:	ermian.com PHONE: 1-405-543-1411
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE

Office District I – (575) 3		Listrict 48 PM Ene	State of New ergy, Minerals and		ces		Form C-103 <sup>3</sup> Revised July 18, 2013		
1625 N. French D <u>District II</u> – (575) 811 S. First St., A	r., Hobbs, NN 748-1283 rtesia, NM 88	1 88240 OL	L CONSERVAT	ION DIVISIO	WELL 30-015	WELL API NO. 30-015-54385 5. Indicate Type of Lease			
<u>District III</u> – (505) 1000 Rio Brazos I <u>District IV</u> – (505) 1220 S. St. Franci	Rd., Aztec, NI ) 476-3460		1220 South St. Santa Fe, NI				FEE 🔀		
DIFFERENT RES	HIS FORM F	OR PROPOSALS TO D	O REPORTS ON WI RILL OR TO DEEPEN C R PERMIT" (FORM C-1	OR PLUG BACK TO		se Name or Unit A	Agreement Name		
PROPOSALS.)  1. Type of We	ell: Oil We	ell 🛛 Gas Well	☐ Other		8. Wel	8. Well Number 020H			
2. Name of O	perator		<del></del>		9. OGI	RID Number 372	2290		
		y Permian Operat	ting Company, LLC	)					
3. Address of	29	E Reno Ave, S	te 500, OKC, OK	73104	1	ol name or Wildca [20] Red Lake;	Glorieta-Yeso		
4. Well Locati	ion Letter	P : 720	feet from the	S line a	and 890	feet from the	E line		
Section		13	Township 18S				County Eddy		
Section	J11		vation (Show whethe			IVII IVI	County Eddy		
					EMENT JOB				
CLOSED-LOO OTHER: 13. Describ of start propos	be proposed ting any pro	d or completed oper oposed work). SEE tion or recompletion	ations. (Clearly state RULE 19.15.7.14 No.	OTHER: e all pertinent det IMAC. For Multi	ails, and give per ple Completions	rtinent dates, inclu : Attach wellbore	uding estimated date e diagram of		
CLOSED-LOO OTHER: 13. Describ of start propos We would like t	be proposed ting any project complete to adjust the	d or completed oper oposed work). SEE ion or recompletion e cement program to	RULE 19.15.7.14 N	OTHER: e all pertinent det MAC. For Multi and as shown below	ails, and give per ple Completions	: Attach wellbore	e diagram of		
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CLOSED-LOO OTHER: 13. Describ of start propos We would like t	be proposed ting any project complet to adjust the Slurry Lead	d or completed oper oposed work). SEE cion or recompletion e cement program to weight 12.8# - 50/50 - Po	RULE 19.15.7.14 N  o utilize a Poz/C bler  Ceme Yeild ft3/sx 1.47	OTHER: e all pertinent det MAC. For Multi and as shown below	ails, and give per ple Completions  w:  Top 0	Excess 100%	Time to 500psi		
CLOSED-LOO OTHER:  13. Describ of start propos  We would like t  Interval Surface	be proposed ting any pro ed complet to adjust the	d or completed oper oposed work). SEE ion or recompletion e cement program to Weight 12.8# - 50/50 - Po 14.8# - C	Ceme Yeild ft3/sx 1.33	OTHER: e all pertinent det IMAC. For Multi and as shown below ent Design Volume (bbl) 98	ails, and give per ple Completions w:	Excess	e diagram of  Time to 500psi		
of start propos  We would like t  Interval	be proposed ting any project complet to adjust the Slurry Lead Tail	d or completed oper oposed work). SEE cion or recompletion e cement program to weight 12.8# - 50/50 - Po 14.8# - C	Ceme Yeild ft3/sx 1.33 22/C 2.29	OTHER: e all pertinent det MAC. For Multi and as shown below ent Design Volume (bbl) 98 42 74	ails, and give per ple Completions  v:  Top 0 875	Excess 100% 100%	Time to 500psi 8:24 5:51 NA (248 psi max)		
CLOSED-LOO OTHER:  13. Describ of start propos  We would like t  Interval Surface	be proposed ting any project complet to adjust the Slurry Lead	d or completed oper oposed work). SEE ion or recompletion e cement program to Weight 12.8# - 50/50 - Po 14.8# - C	Ceme Yeild ft3/sx 1.33	OTHER: e all pertinent det IMAC. For Multi and as shown below ent Design Volume (bbl) 98	ails, and give per ple Completions  w:  Top 0	Excess 100%	Time to 500psi		
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SIGNATURE Spence Laird	TITLE EHS&R Manager	DATE 6/6/2024
Type or print name Spence Laird For State Use Only	spencelaird@rileypermian.co E-mail address:	PHONE: 1-405-543-1411
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 351594

## **CONDITIONS**

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	351594
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By		Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during any cementing operation, then a CBL is required.	6/10/2024