

Well Name: SAKER 6-7 FEDERAL
COM

Well Location: T24S / R35E / SEC 6 /
LOT 2 / 32.251866 / -103.403484

County or Parish/State: LEA /
NM

Well Number: 26H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014164

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549465

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2790866

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 05/16/2024

Time Sundry Submitted: 01:15

Date proposed operation will begin: 07/18/2024

Procedure Description: Oxy USA Inc., respectfully requests approval to amend the subject well AAPD to change the SHL, TVD, BHL and amend the casing to our 3-string slim w/ T95 Production Casing design. See attached APD sundry change overview worksheet along with the updated well plat and drilling documents. Please note: The well pad did not change. It is renamed Falcon_T24SR35E_6_Pad 2. "THE SHL IS MOVING 230' TO THE EAST AND THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

NOI Attachments

Procedure Description

SAKER6_7FEDCOM26H_C102_20240516131349.pdf

SAKER6_7FEDCOM26H_OfflineCementVariance_20240516131141.pdf

SAKER6_7FEDCOM26H_BradenheadCBLVariance_20240516131131.pdf

SAKER6_7FEDCOM26H_BOPBreakTestingVariance_20240516131123.pdf

SAKER6_7FEDCOM26H_13inADAPT_10.75in_7.625in_10x10_20240516131112.pdf

SAKER6_7FEDCOM26H_VAMEdgeSFPlus_5.500in_23.00ppf_T95_20240516131101.pdf

SAKER6_7FEDCOM26H_DirectPlan_20240516131050.pdf

SAKER6_7FEDCOM26H_DrillPlan_20240516131041.pdf

Well Name: SAKER6_7FEDCOM26H

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Operator: OXY USA INCORPORATED

SAKER6_7FEDCOM26H__OXY_APD_CHANGE_SUNDRY_LIST_20240516131009.pdf

Conditions of Approval**Additional**

SAKER_6_7_FEDERAL_COM_26H__SUNDRY_COA_20240609153443.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY**Signed on:** MAY 16, 2024 01:15 PM**Name:** OXY USA INCORPORATED**Title:** Advisor Regulatory Sr.**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 497-2481**Email address:** MELISSA_GUIDRY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 06/10/2024**Signature:** Chris Walls

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMNM014164

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002 3b. Phone No. (include area code) (661) 763-6046

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 6/T24S/R35E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. SAKER 6-7 FEDERAL COM/26H

9. API Well No. 3002549465

10. Field and Pool or Exploratory Area ANTELOPE RIDGE; BONE SPRING/ANTELOPE RIDG

11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc., respectfully requests approval to amend the subject well AAPD to change the SHL, TVD, BHL and amend the casing to our 3-string slim w/ T95 Production Casing design. See attached APD sundry change overview worksheet along with the updated well plat and drilling documents.

Please note: The well pad did not change. It is renamed Falcon_T24SR35E_6_Pad 2.

"THE SHL IS MOVING 230' TO THE EAST AND THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481

Signature (Electronic Submission)

Title Advisor Regulatory Sr.

Date 05/16/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer

Office CARLSBAD

Date 06/10/2024

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 710 FNL / 1653 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.251866 / LONG: -103.403484 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 100 FNL / 1000 FEL / TWSP: 24S / RANGE: 35E / SECTION: 6 / LAT: 32.253544 / LONG: -103.400906 (TVD: 10849 feet, MD: 11234 feet)

PPP: NENE / 4 FNL / 1005 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.239312 / LONG: -103.401342 (TVD: 11019 feet, MD: 15912 feet)

BHL: SESE / 20 FSL / 1000 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.224838 / LONG: -103.400827 (TVD: 11210 feet, MD: 21181 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	OXY USA INCORPORATED
WELL NAME & NO.:	SAKER 6-7 FEDERAL COM 26H
SURFACE HOLE FOOTAGE:	710'N & 1423'E
BOTTOM HOLE FOOTAGE:	20'S & 1020'E
LOCATION:	Section 6, T.24 S., R.35 E.
COUNTY:	Lea County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input checked="" type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

A. CASING

Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **832** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface. Operator has also requested to use **13-3/8"** casing instead of **10-3/4"** casing. Reviewed and is OK.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

- hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The 7-5/8 inch intermediate casing shall be set at approximately **8625** feet. **Keep casing minimum half full during run for collapse SF. Keep hole full during run for well control and tensile SF.** The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Option 2:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the **Brushy Canyon**
- b. Second stage:
 - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified.

Operator has proposed to pump down 10-3/4" / 13-3/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified.

Bradenhead squeeze in the production interval is only as an edge case remediation measure and is NOT approved in this COA. If production cement job experiences losses and a bradenhead squeeze is needed for tie-back, BLM Engineering should be notified prior to job with volumes and planned wellbore schematic. CBL will be needed when this occurs.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The 5-1/2 inch production casing shall be set at approximately 19,690 feet. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR part 3170 Subpart 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Surface and intermediate(s) intervals.**

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

Casing Clearance:

- Overlap clearance OK in design A
- Casing clearance variance in place for liner overlap in design B. Clearance only not met at connections. Successfully pressure tested liner top will serve as zonal isolation barrier. CBL required if pool top is across liner interval.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate “coffee ground or less” before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
 - If well located in Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822
 - If well located in Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the

BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI 6/9/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49465	² Pool Code 2200	³ Pool Name ANTELOPE RIDGE; BONE SPRING
⁴ Property Code 330848	⁵ Property Name SAKER 6 7 FED COM	⁶ Well Number 26H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3448.7'

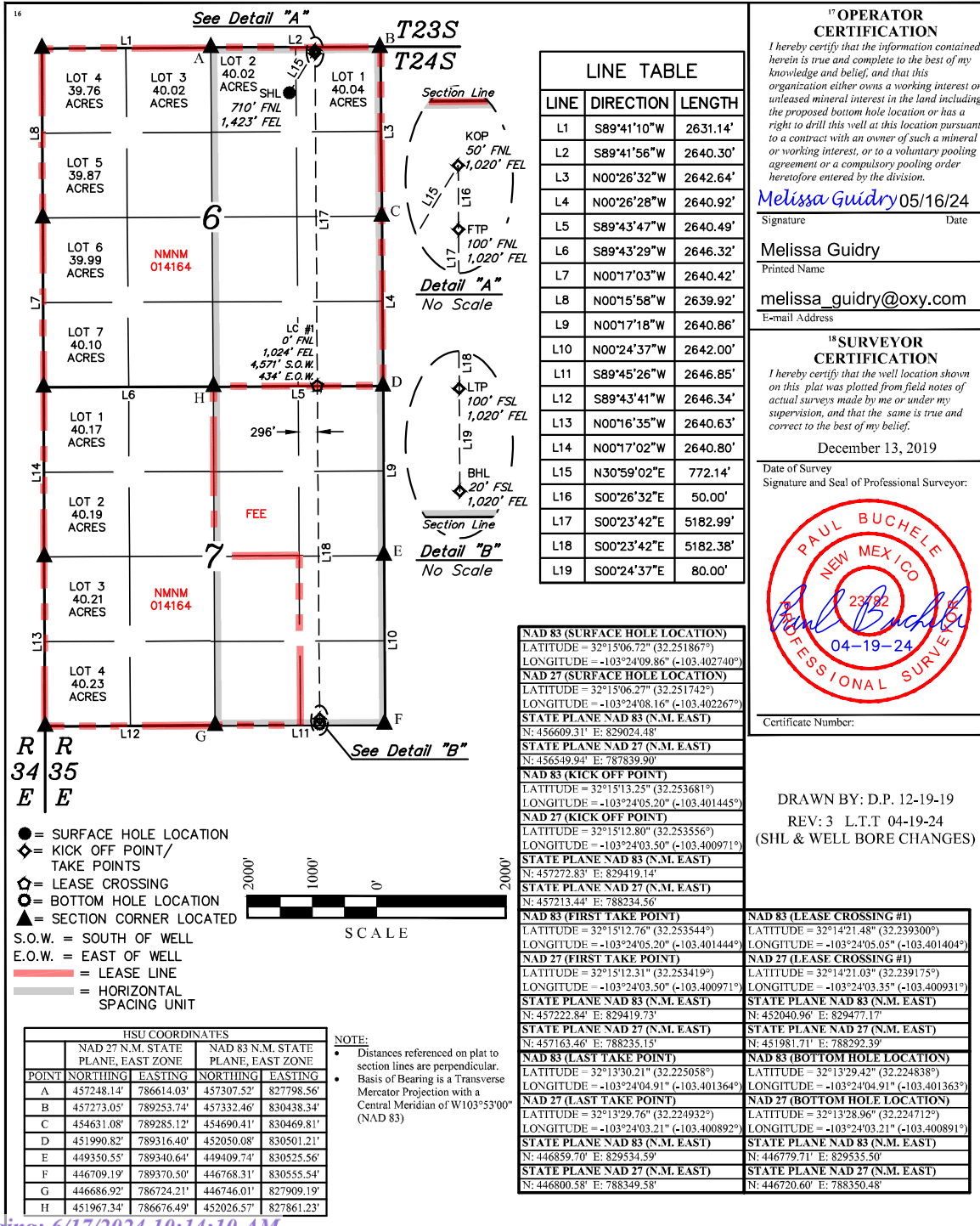
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	24S	35E		710	NORTH	1423	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24S	35E		20	SOUTH	1020	EAST	LEA
¹² Dedicated Acres 640.06	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Offline Cementing Variance Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365.

1. Cement Program

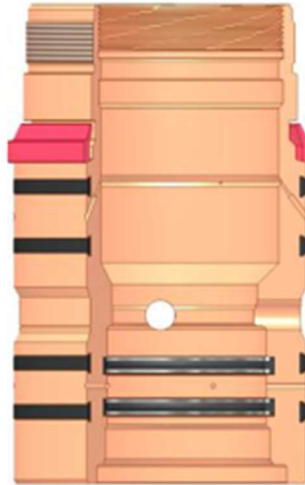
No changes to the cement program will take place for offline cementing.

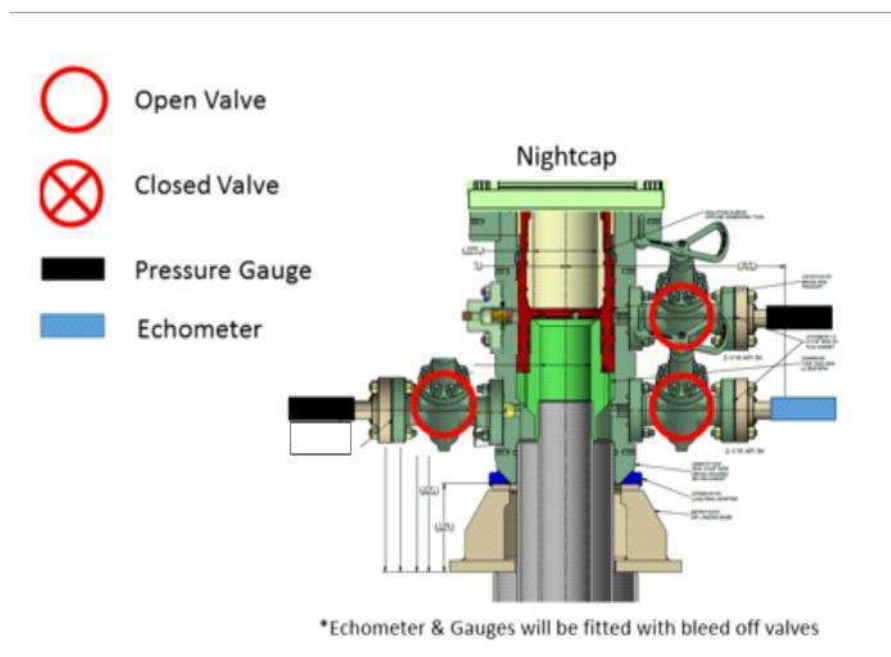
2. Offline Cementing Procedure

The operational sequence will be as follows:

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal.
Pressure ratings of wellhead components and valves is 5,000 psi

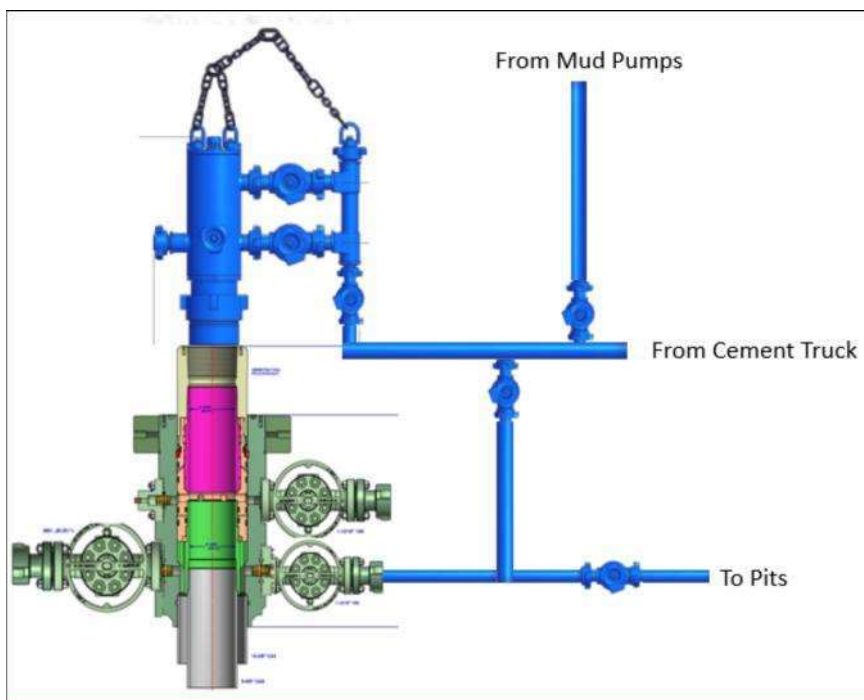
Annular packoff with both external and internal seals





Wellhead diagram during skidding operations

5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50 psi compressive strength if cannot be verified.
6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment



Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

Bradenhead Cement CBL Variance Request

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

Three string wells:

- CBL will be required on one well per pad
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

Four string wells:

- CBL is not required
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill an intermediate section where ICP is set into the third Bone Spring or shallower.
- When skidding to drill a production section that does not penetrate into the third Bone Spring or deeper.

If the kill line is broken prior to skid, two tests will be performed.

- 1) Wellhead flange, co-flex hose, kill line connections and upper pipe rams
- 2) Wellhead flange, HCR valve, check valve, upper pipe rams

If the kill line is not broken prior to skid, only one test will be performed.

- 1) Wellhead flange, co-flex hose, check valve, upper pipe rams

See supporting information below:

Subject: Request for a Variance Allowing Break Testing of a Blowout Preventer Stack

OXY USA Inc. (OXY) requests a variance to allow break testing of the Blowout Preventer (BOP) stack when skidding a drilling rig between wells on multi-well pads. This practice entails retesting only the connections of the **BOP** stack that have been disconnected during this operation and not a complete **BOP** test.

Background

43 CFR part 3170 Subpart 3172 states that a **BOP** test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) is this requires a complete **BOP** test and not just a test of the affected component. 43 CFR part 3170 Subpart 3172, Section I.D.2. states, "Some situations may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this Order. This situation can be resolved by requesting a variance...". OXY feels the practice of break testing the **BOP** stack is such a situation. Therefore, as per 43 CFR part 3170 Subpart 3172, Section IV., OXY submits this request for the variance.

Supporting Rationale

43 CFR part 3170 Subpart 3172 became effective on December 19, 1988, and has remained the standard for regulating BLM onshore drilling operations for almost 30 years. During this time there have been significant changes in drilling technology. **BLM** continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since 43 CFR part 3170 Subpart 3172 was originally released. The drilling rig fleet OXY utilizes in New Mexico was built with many modern upgrades. One of which allows the rigs to skid between wells on multi-well pads. A part of this rig package is a hydraulic winch system which safely installs and removes the BOP from the wellhead and carries it during skidding operations. This technology has made break testing a safe and reliable procedure.

American Petroleum Institute (API) standards, specifications and recommended practices are considered industry standards and are consistently utilized and referenced by the industry. 43 CFR part 3170 Subpart 3172 recognized API Recommended Practices (RP) 53 in its original development. API Standard 53,

Blowout Prevention Equipment Systems for Drilling Wells (Fourth Edition, November 2012, Addendum 1, July 2016) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 6.5.3.4.1.b states "Pressure tests on the well control equipment shall be conducted after the disconnection or repair of any pressure containment seal in the **BOP** stack, choke line, kill line, choke manifold, or wellhead assembly but limited to the affected component."

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specifications and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations. BSEE issued new offshore regulations under 30 CFR Part 250, *Oil and Gas and Sulphur Operations in the Outer Continental Shelf - Blowout Preventer Systems and Well Control*, which became effective on July 28, 2016. Section 250.737(d.1) states "Follow the testing requirements of API Standard 53". In addition, Section 250.737(d.8) has adopted language from **API** Standard 53 as it states "Pressure test affected **BOP** components following the disconnection or repair of any well-pressure containment seal in the wellhead or **BOP** stack assembly".

Break testing has been approved by the BLM in the past. See the Appendix for a Sundry Notice that was approved in 2015 by the Farmington Field Office. This approval granted permission for the operator to break test when skidding its Aztec 1000 rig on multi-well pads.

Oxy feels break testing and our current procedures meet the intent of 43 CFR part 3170 Subpart 3172 and often exceed it. We have not seen any evidence that break testing results in more components failing tests than seen on full BOP tests. As skidding operations take place within the 30-day full BOPE test window, the BOP shell and components such as the pipe rams and check valve get tested to the full rated working pressure more often. Therefore, there are more opportunities to ensure components are in good working order. Also, Oxy's standard requires complete BOP tests more often than that of 43 CFR part 3170 Subpart 3172. In addition to function testing the annular at least weekly and the pipe and blind rams on each trip, Oxy also performs a choke drill prior to drilling out every casing shoe. As a crew's training is a vital part of well control, this procedure to simulate step one of the Driller's Method exceeds the requirements of 43 CFR part 3170 Subpart 3172.

Procedures

- 1) OXY to submit the break testing plan in the APD or Sundry Notice (SN) and receive approval prior to implementing (See Appendix for examples)
- 2) OXY would perform BOP break testing on multi-well pads where multiple intermediate sections can be drilled and cased within the 30-day BOP test window
- 3) After performing a complete BOP test on the first well and drilling and casing the hole section, three breaks would be made on the BOP.
 - Between the check valve and the kill line
 - Between the HCR valve and the co-flex hose or the co-flex hose and the manifold
 - Between the BOP flange and the wellhead
- 4) The BOP is then lifted and removed from the wellhead by the hydraulic winch system
- 5) After skidding to the next well, the BOP is moved to the wellhead by the hydraulic winch system and installed
- 6) The choke line and kill line are reconnected
- 7) A test plug is installed in the wellhead with a joint of drill pipe and the internal parts of the check valve are removed
- 8) A shell test is performed against the upper pipe rams testing all three breaks
- 9) The internal parts of the check valve are reinstalled and the HCR valve is closed. A second test is performed on them
- 10) These tests consist of a 250 psi low test and a high test to the value submitted in the APD or SN (e.g., 5000 psi)
- 11) Perform a function test of components not pressure tested to include the lower pipe rams, the blind rams and the annular
- 12) If this were a three well pad, the same three breaks on the BOP would be made and steps 4 through 11 would be repeated
- 13) A second break test would only be done if the third hole section could be completed within the 30-day BOP test window
- 14) If a second break test is performed, additional components that were not tested on the initial break test will be tested on this break test

Notes:

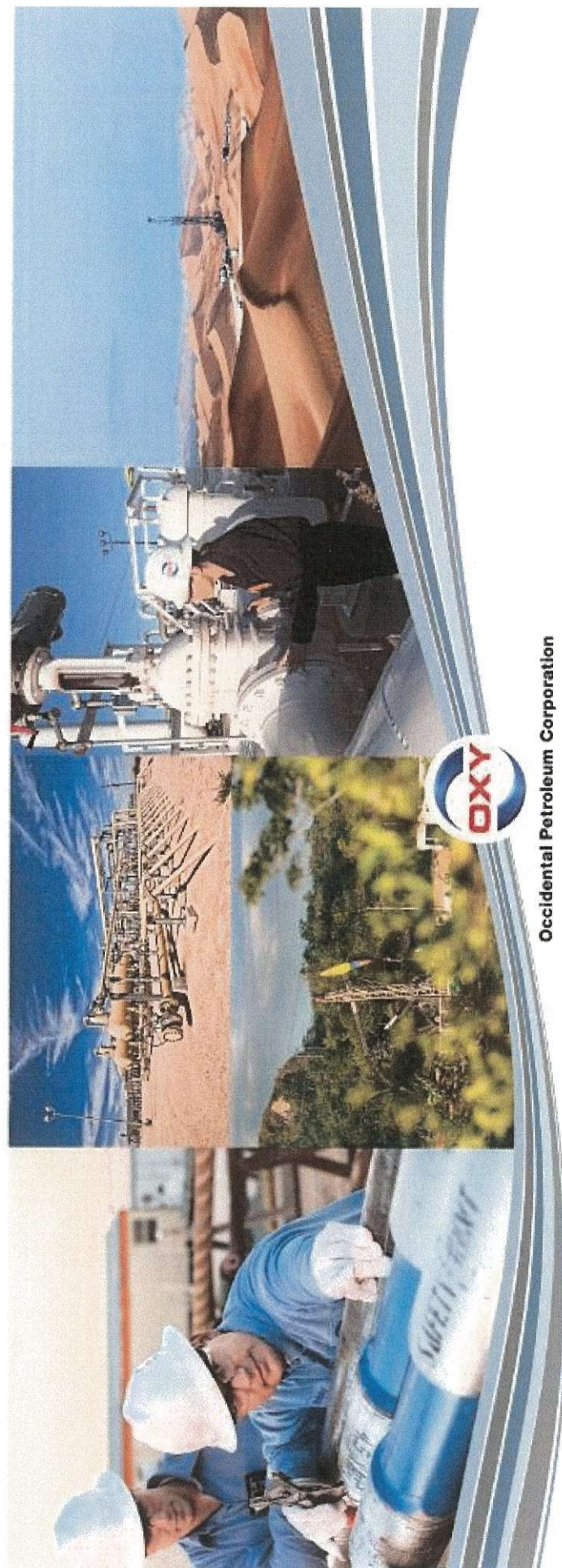
- a. If any parts of the BOP are changed out or any additional breaks are made during the skidding operation, these affected components would also be tested as in step 10.
- b. As the choke manifold remains stationary during the skidding operation and the only break to the manifold is tested in step 8 above, no further testing of the manifold is done until the next full BOP test.

Summary

OXY requests a variance to allow break testing of the BOP stack when skidding drilling rigs between wells on multi-well pads. API standards, specifications and recommended practices are considered industry standards and are consistently utilized and referenced by the industry and the BLM. API Standard 53 recognizes break testing as an acceptable practice and BSEE adopted language from this standard into its newly created 30 CFR Part 250 which also supports break testing. Due to this, OXY feels this request meets the intent of 43 CFR part 3170

REQUEST FOR A VARIANCE TO BREAK TEST THE BOP

Permian Resources New Mexico



Occidental Petroleum Corporation

Request for Variance

OXY USA Inc. (OXY) requests a variance to allow break testing of the Blowout Preventer (BOP) stack when skidding a drilling rig between wells on multi-well pads

- This practice entails retesting only the connections of the BOP stack that have been disconnected during this operation and not a complete BOP test.
- As the choke manifold remains stationary during the skidding operation and the only break to the manifold is tested, no further testing of the manifold is done until the next full BOP test.
- This request is being made as per Section IV of the *Onshore Oil and Gas Order (OOGO) No. 2*



Rationale for Allowing BOP Break Testing

American Petroleum Institute (API) standards, specifications and recommended practices are considered industry standards and are consistently utilized and referenced by the industry

- API Standard 53, *Blowout Prevention Equipment Systems for Drilling Wells* (Fourth Edition, November 2012, Addendum 1, July 2016) recognizes break testing as an acceptable practice.
- Specifically, API Standard 53, Section 6.5.3.4.1.b states “Pressure tests on the well control equipment shall be conducted after the disconnection or repair of any pressure containment seal in the BOP stack, choke line, kill line, choke manifold, or wellhead assembly but limited to the affected component.”



Rationale for Allowing BOP Break Testing

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specifications and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

- BSEE issued new offshore regulations in July 2016 under 30 CFR Part 250, *Oil and Gas and Sulphur Operations in the Outer Continental Shelf - Blowout Preventer Systems and Well Control*. Within these regulations is language adopted from API Standard 53 which also supports break testing.
- Specifically, Section 250.737(d.8) states “Pressure test affected BOP components following the disconnection or repair of any well-pressure containment seal in the wellhead or BOP stack assembly.”



Rationale for Allowing BOP Break Testing

Break testing has been approved by the BLM in the past

- The Farmington Field Office approved a Sundry Notice (SN) to allow break testing in 2015
- This SN granted permission for the operator to break test when skidding its Aztec 1000 rig on multi-well pads

Oxy feels break testing and our current procedures meet or exceed the intent of OOGO No. 2

- As skidding operations take place within the 30-day full BOPE test window, the BOP shell and components such as the pipe rams and check valve get tested to the full rated working pressure more often
- Oxy's standard requires complete BOP tests more often than that of OOGO No. 2
- Oxy performs a choke drill prior to drilling out every casing shoe. As a crew's training is a vital part of well control, this procedure to simulate step one of the Driller's Method exceeds the requirements of OOGO No. 2



Break Testing Procedures

- 1) OXY to submit the break testing plan in the APD or Sundry Notice (SN) and receive approval prior to implementing
- 2) OXY would perform BOP break testing on multi-well pads where multiple intermediate sections can be drilled and cased within the full BOP test window
- 3) After performing a complete BOP test on the first well and drilling and casing the hole section, three breaks would be made on the BOP.
 - Between the check valve and the kill line
 - Between the HCR valve and the co-flex hose or the co-flex hose and the manifold
 - Between the BOP flange and the wellhead
- 4) The BOP is then lifted and removed from the wellhead by the hydraulic winch system
- 5) After skidding to the next well, the BOP is moved to the wellhead by the hydraulic winch system and installed
- 6) The choke line and kill line are reconnected
- 7) A test plug is installed in the wellhead with a joint of drill pipe and the internal parts of the check valve are removed



Break Testing Procedures

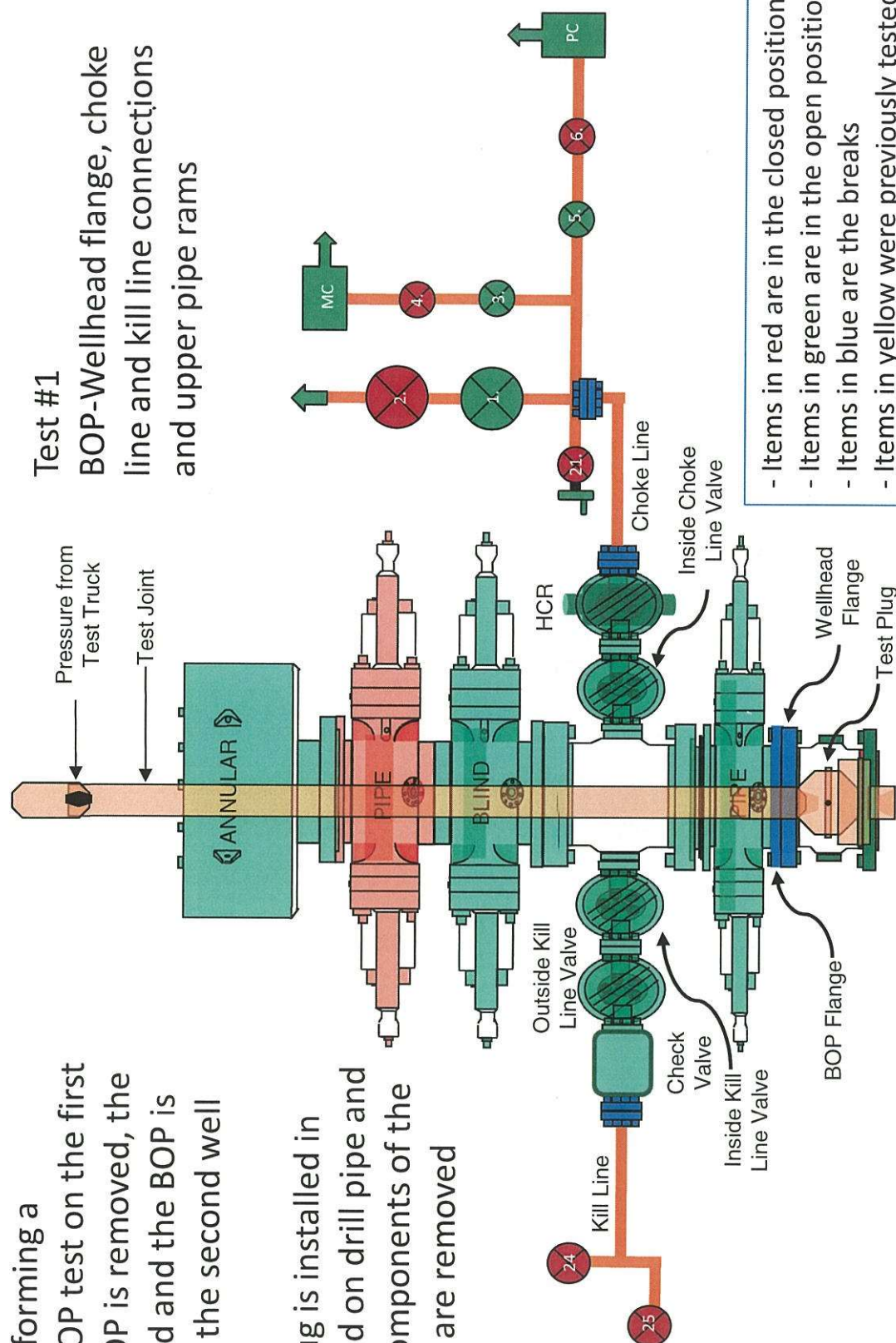
- 8) A shell test is performed against the upper pipe rams testing all three breaks
- 9) The internal parts of the check valve are reinstalled and the HCR valve is closed.
A second test is performed on them
- 10) These tests consist of a 250 psi low test and a high test to the valve submitted in the APD or SN (e.g., 5000 psi)
- 11) Perform a function test of components not pressure tested to include the lower pipe rams, the blind rams and the annular
- 12) If this were a three well pad, the same three breaks on the BOP would be made and steps 4 through 11 would be repeated
- 13) A second break test would only be done if the third hole section could be completed within the 30-day BOP test window
- 14) If a second break test is performed, additional components that were not tested on the first break test will be tested



Break Testing Procedures and Tests

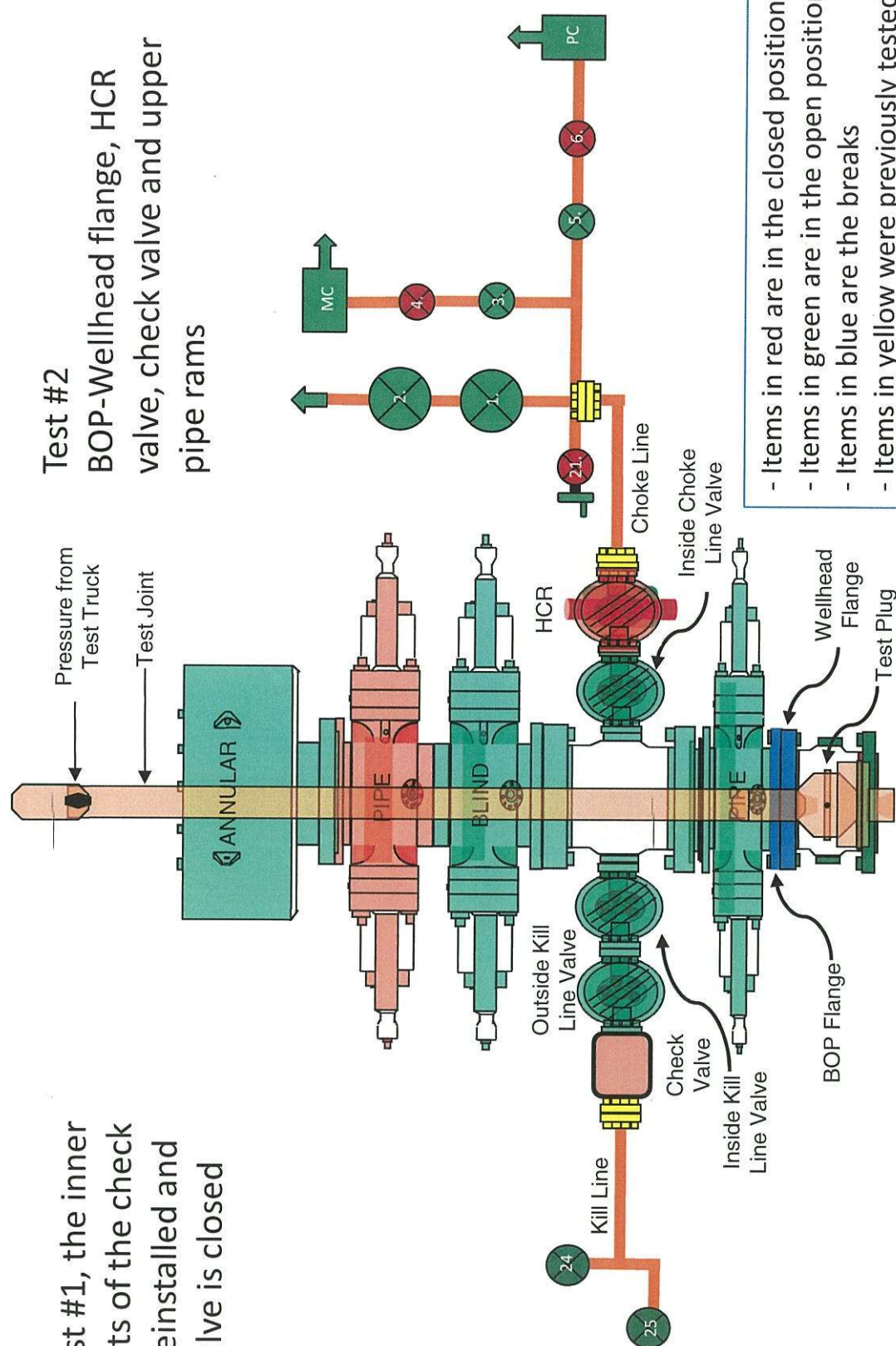
1. After performing a complete BOP test on the first well, the BOP is removed, the rig is skidded and the BOP is installed on the second well

2. A test plug is installed in the wellhead on drill pipe and the inner components of the check valve are removed



Break Testing Procedures and Tests

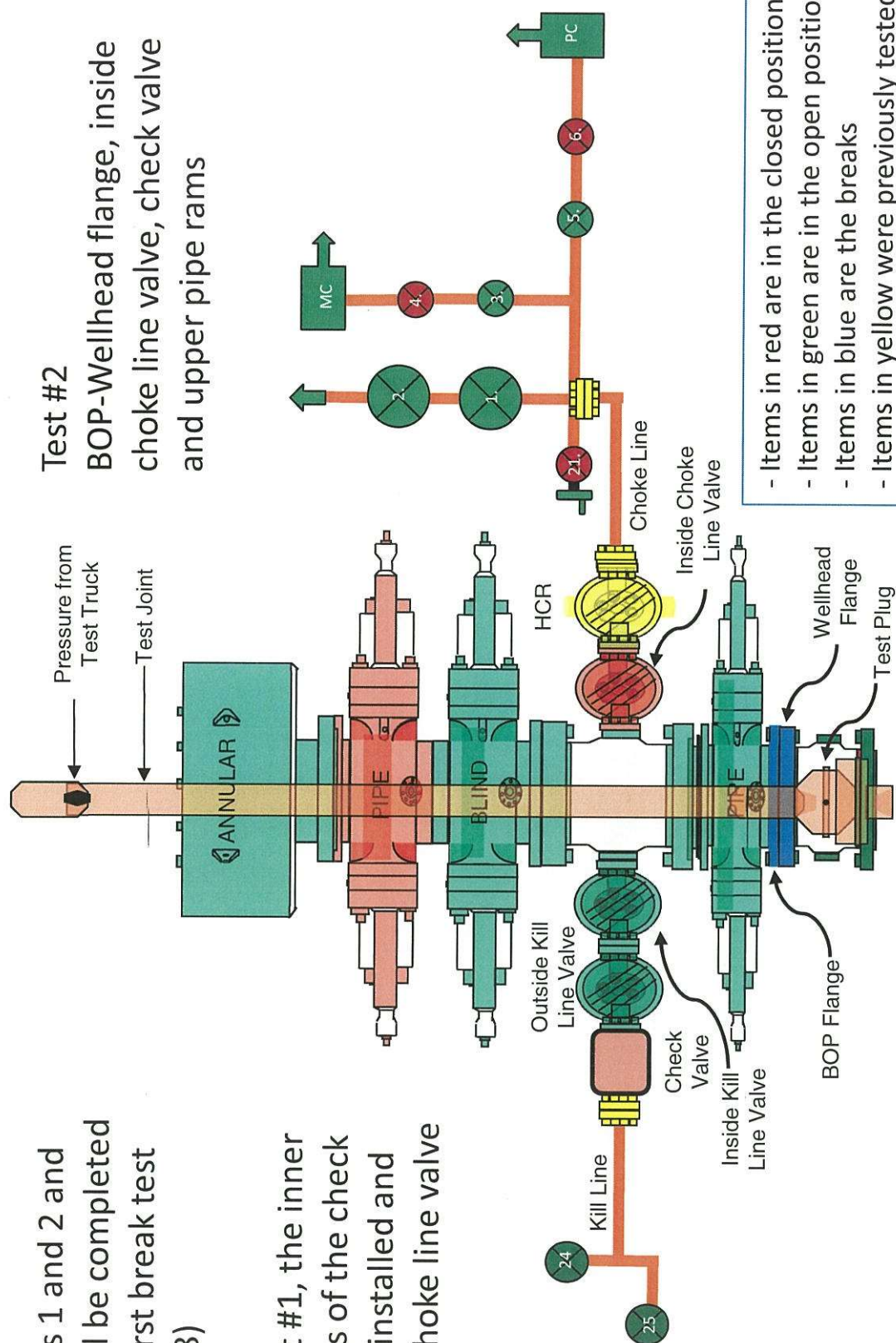
3. After Test #1, the inner components of the check valve are reinstalled and the HCR valve is closed



Second Break Testing Procedures and Tests

Procedures 1 and 2 and Test #1 will be completed as in the first break test (see slide 8)

3. After Test #1, the inner components of the check valve are reinstalled and the inside choke line valve is closed



BOP Handling System



Hydraulic winch system which moves the BOP from its carrier to the wellhead

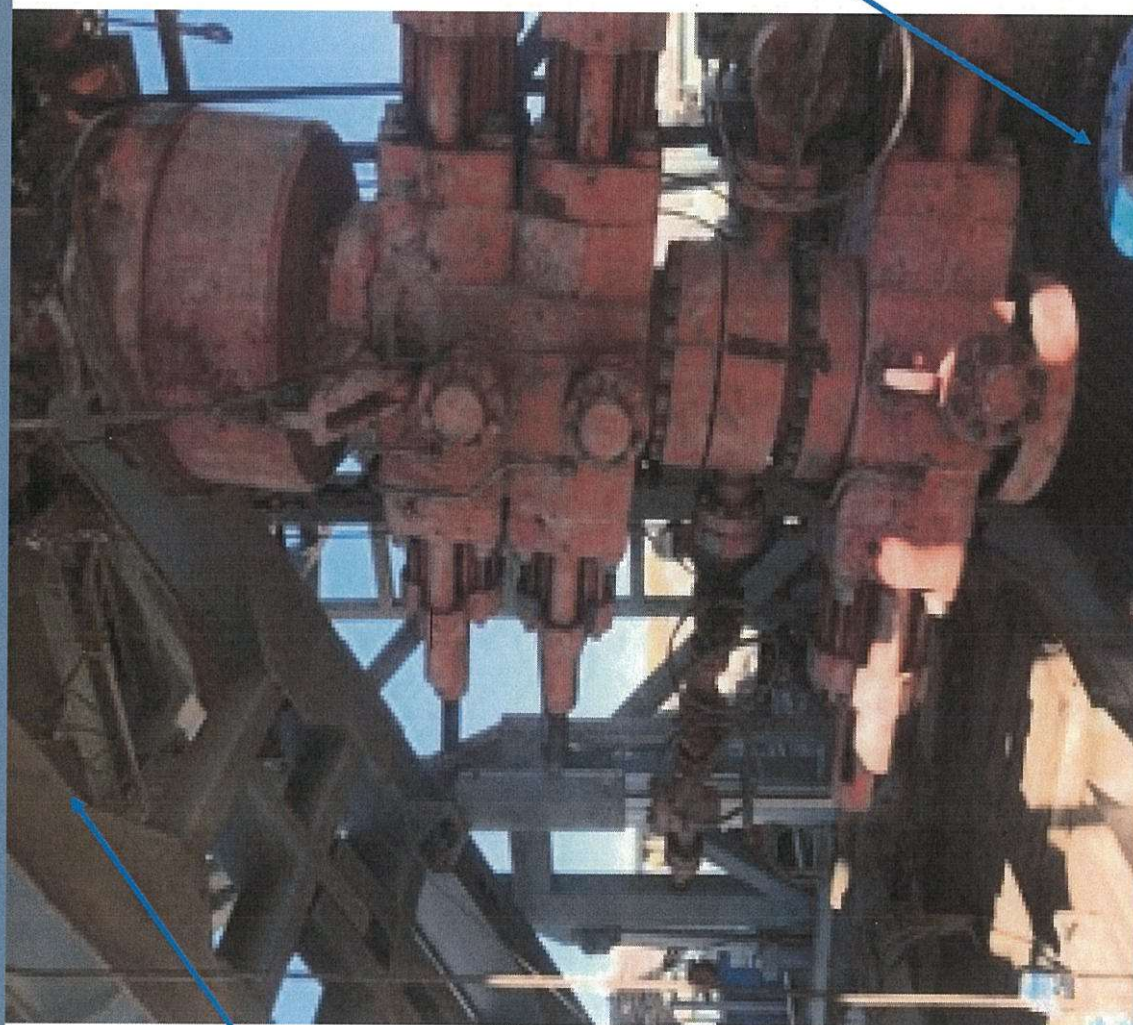
BOP standing in its carrier





12

BOP Handling System

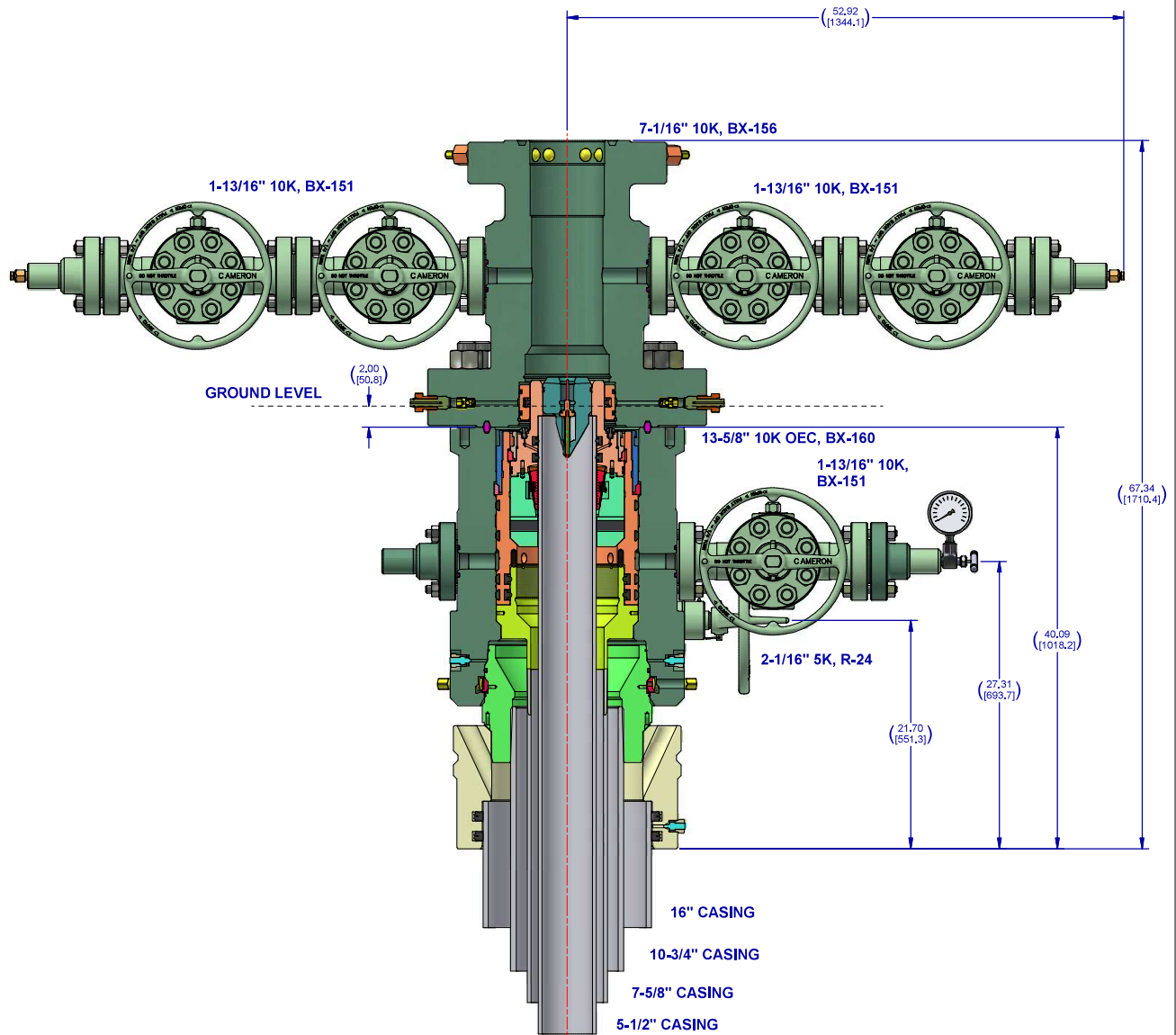


Wellhead

Hydraulic winch
system moving
the BOP over to
the wellhead

Summary for Variance Request for Break Testing


- API standards, specifications and recommended practices are considered industry standards
 - OOGO No. 2 recognized API Recommended Practices (RP) 53 in its original development
 - API Standard 53 recognizes break testing as an acceptable practice
 - The Bureau of Safety and Environmental Enforcement has utilized API standards, specifications and best practices in the development of its offshore oil and gas regulations
 - API Standard 53 recognizes break testing as an acceptable practice
- OXY feels break testing meets the intent of OOGO No. 2 to protect public health and safety and the environment



Notes:

1. THIS IS A PROPOSAL DRAWING AND DIMENSIONS SHOWN ARE SUBJECT TO CHANGE DURING THE FINAL DESIGN PROCESS.

Released to Imaging: 6/17/2024 10:14:10 AM AND ESD'S AVAILABLE ON REQUEST

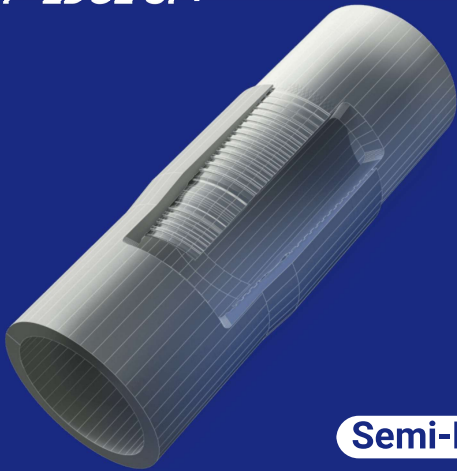
CONFIDENTIAL			
SURFACE TREATMENT	DO NOT SCALE	 A Schlumberger Company	SURFACE SYSTEMS
DRAWN BY D. GOTTUNG	DATE 2 Dec 21		
MATERIAL & HEAT TREAT CHECKED BY D. GOTTUNG	DATE 2 Dec 21	OXY 13-5/8" 10K ADAPT 16" X 10-3/4" X 7-5/8" X 5-1/2"	
APPROVED BY D. GOTTUNG	DATE 2 Dec 21		
ESTIMATED WEIGHT 6515.617 LBS 7955.434 KGS	ESTIMATED USE BAR 7955.434 KGS	SHEET 4 of 4	SD-053434-04-05 REV 01



CONNECTION DATA SHEET

OD: 5.500 in. Grade: T95
Weight: 23.00 lb/ft Drift: 4.545 in. (API)
Wall Th.: 0.415 in.

VAM® EDGE SF+



Semi-Flush

Field Torque Values

Make-up Torque (ft-lb)

- 17,700 MIN
- 18,450 OPTI
- 19,200 MAX

Torque with Sealability (ft-lb)

- 23,750 MTS

Torsional Value (ft-lb)

- 26,000 MVT

Locked Flank Torque (ft-lb)

- 930 MIN
- 12,910 MAX

(2) MTS: Maximum Torque with Sealability.

(3) MTV: Maximum Torsional Value only valid with Vallourec P110 EC material.Ⓐ

PIPE BODY PROPERTIES

Nominal OD	5.500	in.
Nominal ID	4.670	in.
Nominal Wall Thickness	0.415	in.
Minimum Wall Thickness	87.5	%
Nominal Weight (API)	23.00	lb/ft
Plain End Weight	22.56	lb/ft
Drift	4.545	in.
Grade Type	API 5CT	
Minimum Yield Strength	95	ksi
Maximum Yield Strength	110	ksi
Minimum Ultimate Tensile Strength	105	ksi
Pipe Body Yield Strength	630	klb
Internal Yield Pressure	12,540	psi
Collapse Pressure	12,940	psi

CONNECTION PROPERTIES

Connection Type	Premium Integral Semi-Flush	
Nominal Connection OD	5.765	in.
Nominal Connection ID	4.598	in.
Make-up Loss	5.213	in.
Tension Efficiency, with Sealability(1)	84	% Pipe Body
Compression Efficiency, with Sealability(1)	84	% Pipe Body
Internal Pressure Efficiency Water	100	% MIYP
Internal Pressure Efficiency Gas	70	% MIYP
External Pressure Efficiency	70	% Pipe Body

(1) Sealability rating demonstrated as per API RP 5C5 / ISO 13679

JOINT PERFORMANCES

Tension Strength, with Sealability(1)	529	klb
Compression Strength, with Sealability(1)	529	klb
Internal Yield Pressure Water	12,540	psi
Internal Yield Pressure Gas	8,780	psi
External Pressure Resistance (Uniaxial)	12,940	psi
External Pressure Resistance, with Sealability(1)	9,060	psi
Maximum Bending, Structural	63	°/100 ft
Maximum Bending, with Sealability(1)	40	°/100 ft

(1) Sealability rating demonstrated as per API RP 5C5 / ISO 13679



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AND ENSURE 100% WELL INTEGRITY WITH
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OXY

PRD NM DIRECTIONAL PLANS (NAD 1983)

Saker 6_7

Saker 6_7 Fed Com 26H

Wellbore #1

Plan: Permitting Plan

Standard Planning Report

14 May, 2024

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Project	PRD NM DIRECTIONAL PLANS (NAD 1983)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site	Saker 6_7		
Site Position:		Northing:	457,094.74 usft
From:	Map	Easting:	826,474.44 usft
Position Uncertainty:	0.89 ft	Slot Radius:	13.200 in
		Latitude:	32.253262
		Longitude:	-103.410974

Well	Saker 6_7 Fed Com 26H		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	2.00 ft	Wellhead Elevation:	ft
Grid Convergence:	0.50 °		
		Latitude:	32.251867
		Longitude:	-103.402740
		Ground Level:	3,448.70 ft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
			Dip Angle (°)
			Field Strength (nT)
	HDGM_FILE	2/8/2021	6.48
			59.83
			47,715.70000000

Design	Permitting Plan		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)
			Direction (°)
	-1.50	0.00	0.00
			177.02

Plan Survey Tool Program	Date 5/14/2024		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name
			Remarks
1	0.00	19,690.34	Permitting Plan (Wellbore #1)
			B001Mc_MWD+HRGM_R5
			MWD+HRGM

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,340.00	0.00	0.00	5,340.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,940.02	16.00	25.45	6,919.30	200.42	95.38	1.00	1.00	0.00	25.45	
8,725.13	16.00	25.45	8,635.26	644.73	306.81	0.00	0.00	0.00	0.00	
9,760.14	89.16	179.36	9,344.56	98.94	400.95	10.00	7.07	14.87	153.12	
19,690.34	89.16	179.36	9,490.01	-9,829.58	511.02	0.00	0.00	0.00	0.00	PBHL (Saker 6_7

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,340.00	0.00	0.00	5,340.00	0.00	0.00	0.00	0.00	0.00	0.00

OXY
Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.00	0.60	25.45	5,400.00	0.28	0.13	-0.28	1.00	1.00	0.00
5,500.00	1.60	25.45	5,499.98	2.02	0.96	-1.96	1.00	1.00	0.00
5,600.00	2.60	25.45	5,599.91	5.33	2.53	-5.19	1.00	1.00	0.00
5,700.00	3.60	25.45	5,699.76	10.21	4.86	-9.94	1.00	1.00	0.00
5,800.00	4.60	25.45	5,799.51	16.66	7.93	-16.23	1.00	1.00	0.00
5,900.00	5.60	25.45	5,899.11	24.69	11.75	-24.05	1.00	1.00	0.00
6,000.00	6.60	25.45	5,998.54	34.29	16.32	-33.39	1.00	1.00	0.00
6,100.00	7.60	25.45	6,097.77	45.45	21.63	-44.26	1.00	1.00	0.00
6,200.00	8.60	25.45	6,196.77	58.17	27.68	-56.65	1.00	1.00	0.00
6,300.00	9.60	25.45	6,295.51	72.45	34.48	-70.56	1.00	1.00	0.00
6,400.00	10.60	25.45	6,393.96	88.29	42.01	-85.99	1.00	1.00	0.00
6,500.00	11.60	25.45	6,492.09	105.67	50.29	-102.92	1.00	1.00	0.00
6,600.00	12.60	25.45	6,589.87	124.60	59.29	-121.35	1.00	1.00	0.00
6,700.00	13.60	25.45	6,687.27	145.06	69.03	-141.28	1.00	1.00	0.00
6,800.00	14.60	25.45	6,784.25	167.06	79.50	-162.71	1.00	1.00	0.00
6,900.00	15.60	25.45	6,880.80	190.58	90.69	-185.62	1.00	1.00	0.00
6,940.02	16.00	25.45	6,919.30	200.42	95.38	-195.20	1.00	1.00	0.00
7,000.00	16.00	25.45	6,976.96	215.35	102.48	-209.74	0.00	0.00	0.00
7,100.00	16.00	25.45	7,073.09	240.24	114.33	-233.98	0.00	0.00	0.00
7,200.00	16.00	25.45	7,169.21	265.13	126.17	-258.22	0.00	0.00	0.00
7,300.00	16.00	25.45	7,265.34	290.02	138.01	-282.46	0.00	0.00	0.00
7,400.00	16.00	25.45	7,361.47	314.91	149.86	-306.70	0.00	0.00	0.00
7,500.00	16.00	25.45	7,457.59	339.80	161.70	-330.95	0.00	0.00	0.00
7,600.00	16.00	25.45	7,553.72	364.69	173.55	-355.19	0.00	0.00	0.00
7,700.00	16.00	25.45	7,649.84	389.58	185.39	-379.43	0.00	0.00	0.00
7,800.00	16.00	25.45	7,745.97	414.47	197.24	-403.67	0.00	0.00	0.00
7,900.00	16.00	25.45	7,842.10	439.36	209.08	-427.91	0.00	0.00	0.00
8,000.00	16.00	25.45	7,938.22	464.25	220.93	-452.15	0.00	0.00	0.00
8,100.00	16.00	25.45	8,034.35	489.14	232.77	-476.39	0.00	0.00	0.00
8,200.00	16.00	25.45	8,130.47	514.02	244.61	-500.63	0.00	0.00	0.00
8,300.00	16.00	25.45	8,226.60	538.91	256.46	-524.87	0.00	0.00	0.00
8,400.00	16.00	25.45	8,322.73	563.80	268.30	-549.11	0.00	0.00	0.00
8,500.00	16.00	25.45	8,418.85	588.69	280.15	-573.36	0.00	0.00	0.00
8,600.00	16.00	25.45	8,514.98	613.58	291.99	-597.60	0.00	0.00	0.00
8,700.00	16.00	25.45	8,611.11	638.47	303.84	-621.84	0.00	0.00	0.00
8,725.13	16.00	25.45	8,635.26	644.73	306.81	-627.93	0.00	0.00	0.00
8,800.00	9.90	45.48	8,708.23	658.58	315.85	-641.29	10.00	-8.14	26.76
8,900.00	7.81	113.23	8,807.27	661.93	328.26	-644.00	10.00	-2.09	67.75
9,000.00	14.93	151.37	8,905.37	647.91	340.71	-629.35	10.00	7.12	38.14
9,100.00	24.16	163.21	8,999.54	616.92	352.83	-597.77	10.00	9.23	11.84
9,200.00	33.82	168.66	9,086.92	569.92	364.24	-550.25	10.00	9.65	5.45
9,300.00	43.61	171.89	9,164.85	508.34	374.60	-488.20	10.00	9.80	3.23
9,400.00	53.47	174.13	9,230.98	434.03	383.59	-413.53	10.00	9.86	2.24
9,500.00	63.37	175.86	9,283.29	349.27	390.94	-328.50	10.00	9.89	1.73
9,600.00	73.28	177.31	9,320.18	256.62	396.43	-235.70	10.00	9.91	1.45
9,700.00	83.19	178.61	9,340.55	158.91	399.90	-137.94	10.00	9.92	1.30
9,760.14	89.16	179.36	9,344.56	98.94	400.95	-77.99	10.00	9.92	1.25
9,800.00	89.16	179.36	9,345.14	59.09	401.40	-38.17	0.00	0.00	0.00
9,900.00	89.16	179.36	9,346.61	-40.89	402.50	61.74	0.00	0.00	0.00
10,000.00	89.16	179.36	9,348.07	-140.88	403.61	161.64	0.00	0.00	0.00
10,100.00	89.16	179.36	9,349.53	-240.86	404.72	261.55	0.00	0.00	0.00
10,200.00	89.16	179.36	9,351.00	-340.84	405.83	361.45	0.00	0.00	0.00
10,300.00	89.16	179.36	9,352.46	-440.83	406.94	461.36	0.00	0.00	0.00
10,400.00	89.16	179.36	9,353.93	-540.81	408.05	561.26	0.00	0.00	0.00
10,500.00	89.16	179.36	9,355.39	-640.79	409.15	661.17	0.00	0.00	0.00

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,600.00	89.16	179.36	9,356.86	-740.78	410.26	761.08	0.00	0.00	0.00
10,700.00	89.16	179.36	9,358.32	-840.76	411.37	860.98	0.00	0.00	0.00
10,800.00	89.16	179.36	9,359.79	-940.74	412.48	960.89	0.00	0.00	0.00
10,900.00	89.16	179.36	9,361.25	-1,040.73	413.59	1,060.79	0.00	0.00	0.00
11,000.00	89.16	179.36	9,362.72	-1,140.71	414.70	1,160.70	0.00	0.00	0.00
11,100.00	89.16	179.36	9,364.18	-1,240.69	415.80	1,260.61	0.00	0.00	0.00
11,200.00	89.16	179.36	9,365.65	-1,340.68	416.91	1,360.51	0.00	0.00	0.00
11,300.00	89.16	179.36	9,367.11	-1,440.66	418.02	1,460.42	0.00	0.00	0.00
11,400.00	89.16	179.36	9,368.58	-1,540.64	419.13	1,560.32	0.00	0.00	0.00
11,500.00	89.16	179.36	9,370.04	-1,640.62	420.24	1,660.23	0.00	0.00	0.00
11,600.00	89.16	179.36	9,371.51	-1,740.61	421.35	1,760.13	0.00	0.00	0.00
11,700.00	89.16	179.36	9,372.97	-1,840.59	422.46	1,860.04	0.00	0.00	0.00
11,800.00	89.16	179.36	9,374.44	-1,940.57	423.56	1,959.95	0.00	0.00	0.00
11,900.00	89.16	179.36	9,375.90	-2,040.56	424.67	2,059.85	0.00	0.00	0.00
12,000.00	89.16	179.36	9,377.37	-2,140.54	425.78	2,159.76	0.00	0.00	0.00
12,100.00	89.16	179.36	9,378.83	-2,240.52	426.89	2,259.66	0.00	0.00	0.00
12,200.00	89.16	179.36	9,380.30	-2,340.51	428.00	2,359.57	0.00	0.00	0.00
12,300.00	89.16	179.36	9,381.76	-2,440.49	429.11	2,459.48	0.00	0.00	0.00
12,400.00	89.16	179.36	9,383.23	-2,540.47	430.21	2,559.38	0.00	0.00	0.00
12,500.00	89.16	179.36	9,384.69	-2,640.46	431.32	2,659.29	0.00	0.00	0.00
12,600.00	89.16	179.36	9,386.16	-2,740.44	432.43	2,759.19	0.00	0.00	0.00
12,700.00	89.16	179.36	9,387.62	-2,840.42	433.54	2,859.10	0.00	0.00	0.00
12,800.00	89.16	179.36	9,389.08	-2,940.41	434.65	2,959.00	0.00	0.00	0.00
12,900.00	89.16	179.36	9,390.55	-3,040.39	435.76	3,058.91	0.00	0.00	0.00
13,000.00	89.16	179.36	9,392.01	-3,140.37	436.86	3,158.82	0.00	0.00	0.00
13,100.00	89.16	179.36	9,393.48	-3,240.35	437.97	3,258.72	0.00	0.00	0.00
13,200.00	89.16	179.36	9,394.94	-3,340.34	439.08	3,358.63	0.00	0.00	0.00
13,300.00	89.16	179.36	9,396.41	-3,440.32	440.19	3,458.53	0.00	0.00	0.00
13,400.00	89.16	179.36	9,397.87	-3,540.30	441.30	3,558.44	0.00	0.00	0.00
13,500.00	89.16	179.36	9,399.34	-3,640.29	442.41	3,658.35	0.00	0.00	0.00
13,600.00	89.16	179.36	9,400.80	-3,740.27	443.51	3,758.25	0.00	0.00	0.00
13,700.00	89.16	179.36	9,402.27	-3,840.25	444.62	3,858.16	0.00	0.00	0.00
13,800.00	89.16	179.36	9,403.73	-3,940.24	445.73	3,958.06	0.00	0.00	0.00
13,900.00	89.16	179.36	9,405.20	-4,040.22	446.84	4,057.97	0.00	0.00	0.00
14,000.00	89.16	179.36	9,406.66	-4,140.20	447.95	4,157.87	0.00	0.00	0.00
14,100.00	89.16	179.36	9,408.13	-4,240.19	449.06	4,257.78	0.00	0.00	0.00
14,200.00	89.16	179.36	9,409.59	-4,340.17	450.16	4,357.69	0.00	0.00	0.00
14,300.00	89.16	179.36	9,411.06	-4,440.15	451.27	4,457.59	0.00	0.00	0.00
14,400.00	89.16	179.36	9,412.52	-4,540.14	452.38	4,557.50	0.00	0.00	0.00
14,500.00	89.16	179.36	9,413.99	-4,640.12	453.49	4,657.40	0.00	0.00	0.00
14,600.00	89.16	179.36	9,415.45	-4,740.10	454.60	4,757.31	0.00	0.00	0.00
14,700.00	89.16	179.36	9,416.92	-4,840.08	455.71	4,857.22	0.00	0.00	0.00
14,800.00	89.16	179.36	9,418.38	-4,940.07	456.82	4,957.12	0.00	0.00	0.00
14,900.00	89.16	179.36	9,419.85	-5,040.05	457.92	5,057.03	0.00	0.00	0.00
15,000.00	89.16	179.36	9,421.31	-5,140.03	459.03	5,156.93	0.00	0.00	0.00
15,100.00	89.16	179.36	9,422.78	-5,240.02	460.14	5,256.84	0.00	0.00	0.00
15,200.00	89.16	179.36	9,424.24	-5,340.00	461.25	5,356.75	0.00	0.00	0.00
15,300.00	89.16	179.36	9,425.70	-5,439.98	462.36	5,456.65	0.00	0.00	0.00
15,400.00	89.16	179.36	9,427.17	-5,539.97	463.47	5,556.56	0.00	0.00	0.00
15,500.00	89.16	179.36	9,428.63	-5,639.95	464.57	5,656.46	0.00	0.00	0.00
15,600.00	89.16	179.36	9,430.10	-5,739.93	465.68	5,756.37	0.00	0.00	0.00
15,700.00	89.16	179.36	9,431.56	-5,839.92	466.79	5,856.27	0.00	0.00	0.00
15,800.00	89.16	179.36	9,433.03	-5,939.90	467.90	5,956.18	0.00	0.00	0.00
15,900.00	89.16	179.36	9,434.49	-6,039.88	469.01	6,056.09	0.00	0.00	0.00
16,000.00	89.16	179.36	9,435.96	-6,139.87	470.12	6,155.99	0.00	0.00	0.00

OXY

Planning Report

Database:	HOPSP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,100.00	89.16	179.36	9,437.42	-6,239.85	471.22	6,255.90	0.00	0.00	0.00
16,200.00	89.16	179.36	9,438.89	-6,339.83	472.33	6,355.80	0.00	0.00	0.00
16,300.00	89.16	179.36	9,440.35	-6,439.82	473.44	6,455.71	0.00	0.00	0.00
16,400.00	89.16	179.36	9,441.82	-6,539.80	474.55	6,555.62	0.00	0.00	0.00
16,500.00	89.16	179.36	9,443.28	-6,639.78	475.66	6,655.52	0.00	0.00	0.00
16,600.00	89.16	179.36	9,444.75	-6,739.76	476.77	6,755.43	0.00	0.00	0.00
16,700.00	89.16	179.36	9,446.21	-6,839.75	477.87	6,855.33	0.00	0.00	0.00
16,800.00	89.16	179.36	9,447.68	-6,939.73	478.98	6,955.24	0.00	0.00	0.00
16,900.00	89.16	179.36	9,449.14	-7,039.71	480.09	7,055.14	0.00	0.00	0.00
17,000.00	89.16	179.36	9,450.61	-7,139.70	481.20	7,155.05	0.00	0.00	0.00
17,100.00	89.16	179.36	9,452.07	-7,239.68	482.31	7,254.96	0.00	0.00	0.00
17,200.00	89.16	179.36	9,453.54	-7,339.66	483.42	7,354.86	0.00	0.00	0.00
17,300.00	89.16	179.36	9,455.00	-7,439.65	484.52	7,454.77	0.00	0.00	0.00
17,400.00	89.16	179.36	9,456.47	-7,539.63	485.63	7,554.67	0.00	0.00	0.00
17,500.00	89.16	179.36	9,457.93	-7,639.61	486.74	7,654.58	0.00	0.00	0.00
17,600.00	89.16	179.36	9,459.40	-7,739.60	487.85	7,754.49	0.00	0.00	0.00
17,700.00	89.16	179.36	9,460.86	-7,839.58	488.96	7,854.39	0.00	0.00	0.00
17,800.00	89.16	179.36	9,462.32	-7,939.56	490.07	7,954.30	0.00	0.00	0.00
17,900.00	89.16	179.36	9,463.79	-8,039.55	491.18	8,054.20	0.00	0.00	0.00
18,000.00	89.16	179.36	9,465.25	-8,139.53	492.28	8,154.11	0.00	0.00	0.00
18,100.00	89.16	179.36	9,466.72	-8,239.51	493.39	8,254.01	0.00	0.00	0.00
18,200.00	89.16	179.36	9,468.18	-8,339.49	494.50	8,353.92	0.00	0.00	0.00
18,300.00	89.16	179.36	9,469.65	-8,439.48	495.61	8,453.83	0.00	0.00	0.00
18,400.00	89.16	179.36	9,471.11	-8,539.46	496.72	8,553.73	0.00	0.00	0.00
18,500.00	89.16	179.36	9,472.58	-8,639.44	497.83	8,653.64	0.00	0.00	0.00
18,600.00	89.16	179.36	9,474.04	-8,739.43	498.93	8,753.54	0.00	0.00	0.00
18,700.00	89.16	179.36	9,475.51	-8,839.41	500.04	8,853.45	0.00	0.00	0.00
18,800.00	89.16	179.36	9,476.97	-8,939.39	501.15	8,953.36	0.00	0.00	0.00
18,900.00	89.16	179.36	9,478.44	-9,039.38	502.26	9,053.26	0.00	0.00	0.00
19,000.00	89.16	179.36	9,479.90	-9,139.36	503.37	9,153.17	0.00	0.00	0.00
19,100.00	89.16	179.36	9,481.37	-9,239.34	504.48	9,253.07	0.00	0.00	0.00
19,200.00	89.16	179.36	9,482.83	-9,339.33	505.58	9,352.98	0.00	0.00	0.00
19,300.00	89.16	179.36	9,484.30	-9,439.31	506.69	9,452.89	0.00	0.00	0.00
19,400.00	89.16	179.36	9,485.76	-9,539.29	507.80	9,552.79	0.00	0.00	0.00
19,500.00	89.16	179.36	9,487.23	-9,639.28	508.91	9,652.70	0.00	0.00	0.00
19,600.00	89.16	179.36	9,488.69	-9,739.26	510.02	9,752.60	0.00	0.00	0.00
19,690.34	89.16	179.36	9,490.01	-9,829.58	511.02	9,842.86	0.00	0.00	0.00

Design Targets									
Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	
	- Shape								Latitude Longitude
KOP (Saker 6_7 Fed		0.00	0.00	0.00	663.52	394.66	457,272.83	829,419.14	32.253681 -103.401445
- plan misses target center by 772.02ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E)									
- Point									
FTP (Saker 6_7 Fed		0.00	0.00	9,337.02	613.53	395.25	457,222.84	829,419.73	32.253544 -103.401445
- plan misses target center by 197.25ft at 9337.64ft MD (9191.24 TVD, 481.75 N, 378.16 E)									
- Point									
PBHL (Saker 6_7 Fed		0.00	0.00	9,490.01	-9,829.58	511.02	446,779.71	829,535.50	32.224838 -103.401363
- plan hits target center									
- Point									

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Saker 6_7 Fed Com 26H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3473.70ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3473.70ft
Site:	Saker 6_7	North Reference:	Grid
Well:	Saker 6_7 Fed Com 26H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Permitting Plan		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
771.70	771.70	RUSTLER			
1,093.70	1,093.70	SALADO			
3,409.70	3,409.70	CASTILE			
5,276.70	5,276.70	DELAWARE			
5,325.70	5,325.70	BELL CANYON			
6,215.10	6,211.70	CHERRY CANYON			
7,631.19	7,583.70	BRUSHY CANYON			
8,849.01	8,756.70	BONE SPRING			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
5,340.00	5,340.00	0.00	0.00	Build 1°/100'
6,940.02	6,919.30	200.42	95.38	Hold 16° Tangent
8,725.13	8,635.26	644.73	306.81	KOP, Build & Turn 10°/100'
9,760.14	9,344.56	98.94	400.95	Landing Point
19,690.34	9,490.01	-9,829.58	511.02	TD at 19690.34' MD

Oxy USA Inc. - SAKER 6_7 FED COM 26H

Drill Plan

1. Geologic Formations

TVD of Target (ft):	9490	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	19690	Deepest Expected Fresh Water (ft):	772

Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	772	772	
Salado	1094	1094	Salt
Castile	3410	3410	Salt
Delaware	5277	5277	Oil/Gas/Brine
Bell Canyon	5326	5326	Oil/Gas/Brine
Cherry Canyon	6215	6212	Oil/Gas/Brine
Brushy Canyon	7631	7584	Losses
Bone Spring	8849	8757	Oil/Gas
Bone Spring 1st			Oil/Gas
Bone Spring 2nd			Oil/Gas
Bone Spring 3rd			Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	14.75	0	832	0	832	10.75	45.5	J-55	BTC
Intermediate	9.875	0	8625	0	8535	7.625	26.4	L-80 HC	BTC
Production	6.75	0	19690	0	9490	5.5	23	T-95	Edge SF+

All casing strings will be tested in accordance with 43 CFR part 3170 Subpart 3172

All Casing SF Values will meet or exceed those below			
SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
1.00	1.100	1.4	1.4

	Y or N
Is casing new? If used, attach certification as required in 43 CFR 3160	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	696	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate 1S - Tail	100	1.68	13.2	5%	7,881	Circulate	Class C+Ret., Disper.
Int.	2	Intermediate 2S - Tail BH	1220	1.71	13.3	25%	-	Bradenhead	Class C+Accel.
Prod.	1	Production - Tail	655	1.84	13.3	25%	8,125	Circulate	Class C+Ret.

Offline Cementing Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365. Please see Offline Cementing Variance attachment for further details.

Bradenhead CBL Request

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see Bradenhead CBL Variance attachment for further details.

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type		✓	Tested to:	Deepest TVD Depth (ft) per Section:
9.875" Hole	13-5/8"	5M	Annular		✓	70% of working pressure	8535
		5M	Blind Ram		✓	250 psi / 5000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				
6.75" Hole	13-5/8"	5M	Annular		✓	70% of working pressure	9490
		5M	Blind Ram		✓	250 psi / 5000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				

*Specify if additional ram is utilized

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

	Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR part 3170 Subpart 3172.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics.

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see BOP Break Testing Variance attachment for further details.

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

Section	Depth - MD		Depth - TVD		Type	Weight (ppg)	Viscosity	Water Loss
	From (ft)	To (ft)	From (ft)	To (ft)				
Surface	0	832	0	832	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate	832	8625	832	8535	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Production	8625	19690	8535	9490	Water-Based or Oil-Based Mud	8.0 - 9.6	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
---	--------------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.		
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole).	
	Stated logs run will be in the Completion Report and submitted to the BLM.	
No	Logs are planned based on well control or offset log information.	
No	Drill stem test? If yes, explain	
No	Coring? If yes, explain	
Additional logs planned		
No	Resistivity	
No	Density	
Yes	CBL	Production string
Yes	Mud log	Bone Spring – TD
No	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4738 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	156°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR part 3170 Subpart 3172. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 3 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes
Total Estimated Cuttings Volume: 1404 bbls	

OXY APD CHANGE SUNDRY LIST

CHANGE DATE	5/16/2024
WELL NAME	SAKER 6_7 FED COM 26H
API NUMBER	30-025-49465
SPUD DATE	7/18/2024

	ITEM	PREVIOUS PLAN	UPDATED PLAN
Surface Planning	NAME	SAKER 6_7 FEDERAL COM 26H	N/A
	NSL	N/A	N/A
	SHL	710 FNL 1653 FEL	710 FNL 1423 FEL
	PAD	Falcon Ridge 0606 PAD	Pad Renamed - FALCON_T24SR35E_6_Pad 2
	BHL	20 FSL 1000 FEL	20 FSL 1020 FEL
	HSU SIZE, ACRES	640.06	N/A
	POOL	Bone Spring	N/A
	TARGET FORMATION	Second Bone Spring Sandstone	Avalon
Drilling	TVD	21181'	19690'
	SURFACE CASING	17.5 in, 13.375 in, 54.5 lbs, J-55 BTC	14.75 in, 10.75 in, 45.5 lbs, J-55 BTC
	INTERMEDIATE CASING	12.25 in, 9.625 in, 40 lbs, L-80 BTC	9.875 in, 7.625 in, 26.4 lbs, L-80 HC BTC
	INTERMEDIATE 2 CASING	NA	N/A
	PRODUCTION CASING	8.5 in, 5.5 in, 20 lbs, P-110 DQX	6.75 in, 5.5 in, 23 lbs, T-95 Edge SF+
	LINER OR TIE BACK	NA	N/A
	CEMENT - SURFACE (TAIL)	870 sxs, 14.8 lb, 1.33 yld, Class C + Accel	696 sxs, 14.8 lb, 1.33 yld, Class C + Accel
	CEMENT - INTERM (TAIL)	141 sxs, 14.8 lb, 1.33 yld, Class C + Accel	100 sxs, 13.2 lb, 1.68 yld, Class C + Ret., Disper
	CEMENT - INTERM (Lead)	1098 sxs, 12.9 lb, 1.73 yld, Pozz + Ret	1220 sxs, 13.3 lb, 1.71 yld, Class C + Accel
	CEMENT - INTERM (Lead)	175 sxs, 12. lb, 1.92 yld, Class C + Accel	Removed
	CEMENT - PROD 1st	2364 sxs 13.2 lb, 1.38 yld, Class H, Ret, Disper, Salt	655 sxs, 13.3 lb, 1.84 yld, Class C + Ret
	CEMENT - PROD 2nd	307 sxs, 13.2 lb, 1.38 yld, Class H, Ret, Disper, Salt	Removed
	CEMENT - PROD 2nd	730 sxs, 13.2 lb, 1.38 yld, Class H, Ret, Disper, Salt	Removed
Facilities	FACILITIES	NA	N/A
Other	OTHER	NA	N/A

OTHER COMMENTS

THE SHL, TVD, BHL TARGET FORMATION, TVD, SURFACE CASING, INTERMEDIATE CASING, AND PRODUCTION CASING ARE CHANGING.

ATTACHEMENTS

The C-102, DRILL PLAN, CASING CONNECTIONS AND DIRECTIONAL PLAN ARE ATTACHED. UPDATED VARIANCE REQUESTS FOR BOP BREAK TESTING, BRADENHEAD CBL, AND OFFLINE CEMENT ARE ATTACHED. THE WELL PAD WAS RENAMED FALCON_T24SR35E_6_PAD 2 BUT DID NOT CHANGE "THE SHL IS MOVING 230' TO THE EAST AND THERE IS NO ADDITIONAL SURFACE DISTURBANCE RELATED TO THIS SUNDRY"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352653

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 352653
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	6/17/2024