

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-04526586	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 318631	⁸ Property Name Morris A	⁹ Well Number 13A

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
I	15	30N	11W	3	1500	South	1190	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

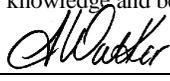
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 11/16/1985	²² Ready Date 5/11/2024	²³ TD 5155'	²⁴ PBTD 5040'	²⁵ Perforations 2041' – 2256'	²⁶ DHC, MC DHC 5381
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	206'	117 sx		
8 3/4"	7", 20#, K-55	2658'	313 sx		
6 1/4"	4 1/2", 10.5#, K-55	TOL: 2494' BOL: 5058"	332 sx		
	2 3/8", 4.7#, J-55	5008'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/11/2024	³³ Test Date	³⁴ Test Length 4	³⁵ Tbg. Pressure SI - 166	³⁶ Csg. Pressure SI - 167
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 1	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 6/13/2024	OIL CONSERVATION DIVISION	
	Approved by:	
	Title:	
	Approval Date:	
	Phone: 346-237-2177	

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MORRIS A

Well Location: T30N / R11W / SEC 15 / NESE / 36.80916 / -107.97296

County or Parish/State: SAN JUAN / NM

Well Number: 13A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078138

Unit or CA Name: MORRIS A

Unit or CA Number: NMNM103026, NMNM88351

US Well Number: 3004526586

Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2795291

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 06/13/2024

Time Sundry Submitted: 12:33

Date Operation Actually Began: 04/09/2024

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing CH/MV. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

MORRIS_A_13A_RC_Writeup_20240613123250.pdf

Well Name: MORRIS A

Well Location: T30N / R11W / SEC 15 / NESE / 36.80916 / -107.97296

County or Parish/State: SAN JUAN / NM

Well Number: 13A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078138

Unit or CA Name: MORRIS A

Unit or CA Number: NMNM103026, NMNM88351

US Well Number: 3004526586

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUN 13, 2024 12:32 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/14/2024

Signature: Kenneth Rennick



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 105

Jobs

Actual Start Date: 4/9/2024 **End Date: 6/5/2024**

Report Number	Report Start Date	Report End Date
1	4/9/2024	4/9/2024

Operation

ACCEPT HEC #105 AT 06:00 ON 4/9/2024. CREW TRAVELED TO LOCATION.
 MOB FROM THE ATLANTIC C #4A TO MORRIS A #13A (10 MILE MOVE). EXTRA TIME DO TO CONSTRUCTION.
 SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.
 SITP: 55 PSI
 SICP: 55 PSI
 SIBHP: 0 PSI
 BDW: 10 MIN
 N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD). EXTRA TIME DO TO CORRODED LOCKING PINS.
 PULL TUBING HANGER.
 R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING.
 12 - YELLOW
 86 - BLUE
 30 - GREEN
 33 - RED
 DOWNGRADE DUE TO PITTING. SCALE ON OUTSIDE OF TBG FROM 1500'.
 R/D PREMIER NDT SCANNING EQUIPMENT.
 P/U 3-7/8" STRING MILL. TALLY AND TIH WITH 600'. W/O TBG (1HR). SWAP TBG TRAILERS. P/U 7" SCRAPPER. TALLY AND P/U TBG TO TOP OF LINER.
 TOH L/D 7" SCRAPPER AND 3 7/8" STRING MILL.
 SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SERVICE RIG.
 SDFN.
 CREW TRAVELED HOME.

Report Number	Report Start Date	Report End Date
2	4/10/2024	4/10/2024

Operation

CREW TRAVELED TO LOCATION (EARLY)
 HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.
 SITP: 0 PSI
 SICP: 25 PSI
 SIBHP: 0 PSI
 BDW: 5 MIN
 P/U HEC 4-1/2" CIBP. TIH W/ ALL TBG IN DERRICK.
 SET 4-1/2" CIBP AT 3050'.
 LOAD CSG W/ 110BBL WATER. CIRCULATE 20 BBL.
 PRESSURE TEST CASING TO 560 PSI. CLIMBED TO 750 PSI IN 30 MIN.
 L/D TUBING STRING (166 JTS TOTAL ON FLOAT). L/D SETTING TOOL.
 PJSM. N/D BOP. N/D TUBING HEAD. N/U NEW 5K TUBING HEAD. VOID TEST TO 1500 PSI (GOOD). N/U BOP. N/D STRIPPING HEAD. N/U WRLN LUBRICATOR.
 R/U WIRELINE GROUP. RIH W/ CBL. PRESSURE CASING TO 500 PSI. POOH LOGGING FROM CIBP (3050'). CBL RAN FROM 0' TO 3050'. RIH W/ CNL. POOH LOGGING FROM 2500' TO 1500'. SEND CBL/CNL TO ENGINEER. R/D WIRELINE GROUP.
 SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SERVICE RIG.
 SDFN.
 CREW TRAVELED HOME. EXTRA TIME ADDED FOR 05:00 SAFETY MEETING

Report Number	Report Start Date	Report End Date
3	4/11/2024	4/11/2024

Operation

CREW TRAVELED TO LOCATION (EARLY)
 HELD PJSM WITH RIG CREW. NO PRESSURE ON WELL.
 SITP: 0 PSI
 SICP: 0 PSI
 SIBHP: 0 PSI
 BDW: 0 MIN
 MIRU WILSON SERVICE. CONDUCT BRADENHEAD TEST AND MIT FROM SURFACE TO 3050'. BOTH TEST WITNESSED AND PASSED BY JOHN DURAM NMOCD.
 W/O PERFS DEPTHS FROM ENGINEER AND WIRELINE GROUP TO BUILT PERFS GUNS.
 R/U THE WIRELINE GROUP. P/U HEC 7" CBP. RIH. **SET CBP AT 2300'**. POOH.



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

RIH AND PERF STAGE #1 (FRUITLAND) INTERVAL WITH 8 SHOTS, 0.42" DIA, 3-1/8" GUN, 1 SPF AT 2245'-2249', 2252'-2256'.

ALL SHOTS FIRED.

POH.

RIH. PERF STAGE #1 (FRC) INTERVAL WITH 100 SHOTS, 0.42" DIA, 3-1/8" GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING AT 2191'-2202', 2207'-2221'.

ALL SHOTS FIRED.

POOH.

RIH W/ HEC COMPOSITE 7" FRAC-TRU PLUG. SET PLUG AT 2178' (BALL NOT IN PLACE). POOH. R/D/R WL.

HOLD PJSM ON HYDRO-TESTING. X/O TO 3 1/2" HANDLING TOOLS. P/U 7" AS1-X PCKR (DRIFT 2.937") AND X-OVER. TEST TO 8000 PSI (GOOD). TALLY AND P/U 3 1/2" FRAC STRING TO 1779.46' (HYDRO TESTING TO 8000 PSI). R/D WILSON SERVICES.

SET PACKER.

LAND FRAC STRING AS FOLLOWS.

TUBING HANGER

- 1- 3 1/2"x10' L-80 PUP JT (9.75')
- 53 JTS- 3 1/2" 9.3 L-80 EUE YB (1714.02')
- 1- 3 1/2"x2' L-80 PUP JT (2.45')
- 1 JT- 9.3 L-80 EUE YB (31.66')
- 1- 3 1/2"x7" AS1-X PCKR (8.00')
- 1- 3 1/2" WIRELINE RE-ENTRY GUIDE (0.58)

EOT: 1779.64

TOP OF PCKR: 1770.88'

PT CSG TO 500 PSI (GOOD).

LOAD CSG W/ 30 BBL. PT TO 550 PSI (GOOD). PUMP DOWN TBG W/ 90 BBL 2% KCL AT 900 PSI AND 6 BPM. NO COMMUNICATION PAST PACKER.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 4	Report Start Date 4/12/2024	Report End Date 4/12/2024
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Operation

CREW TRAVELED TO LOCATION.

HELD PJSM WITH ALL ON LOCATION ON TODAY'S OPERATIONS. NO PRESSURE ON WELL.

- SITP: VAC
- SICP: 0 PSI
- SIBHP: 0 PSI
- BDW: 0 MIN

R/D RIG FLOOR. N/D BOP. N/U FRAC STACK. VOID TEST WH TO STACK CONNECTION TO 5000 PSI, (GOOD)

INSTALL 2 WAY CHECK. PRESSURE TEST FRAC STACK TO 9000 PSI(GOOD).

R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE. RIG RELEASED TO THE HARTMAN 23 #1M ON 4/12/24 AT 10:00. MOVE OF RIG.

Report Number 5	Report Start Date 5/7/2024	Report End Date 5/7/2024
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Operation

MOVE IN AND SPOT GORE N2 SERVICES.

RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.

PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

FRUITLAND COAL STIMULATION: (2191' TO 2256')

FRAC AT 50 BPM W/ 70Q FRUITLAND STAGE #1 STIMULATION:

FRAC AT 50 BPM W/ 70 Q N2 FOAM.
 TOTAL LOAD: 625 BBLS
 TOTAL SLICKWATER: 601 BBLS
 TOTAL ACID: 24 BBLS
 TOTAL 100 MESH SAND: 7,521 LBS
 TOTAL 40/70 SAND: 46,254 LBS
 TOTAL N2: 737,000 SCF
 AVERAGE RATE: 50 BPM
 MAX RATE: 51.6 BPM
 AVERAGE PRESSURE: 1,910 PSI
 MAX PRESSURE: 2,133 PSI
 MAX SAND CONC: 1.25 PPG DOWNHOLE.
 ISIP: 1014 PSI

54 7/8" RCN BALLS DROPPED FOR DIVERSION.

DROP 2.25" BALL. GOOD BALL ACTION. PT PLUG TO 1400 PSI (GOOD).

PERF STAGE #2 (FRC) INTERVAL (2041' - 2164') IN 3 RUNS WITH 236 SHOTS, 0.29" DIA, 2" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING AT 2041'-2043', 2045'-2051', 2053'-2057', 2059'-2064', 2067'-2074', 2086'-2094', 2116'-2121', 2142'-2164'.

ALL SHOTS FIRED.

POOH. R/D WRLN LUBRICATOR.

FRUITLAND COAL STIMULATION: (2041' TO 2164')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
 TOTAL LOAD: 1,300 BBLS
 TOTAL SLICKWATER: 1,276 BBLS
 TOTAL ACID: 24 BBLS
 TOTAL 100 MESH SAND: 14,496 LBS
 TOTAL 40/70 SAND: 105,558 LBS
 TOTAL N2: 1,231,000 SCF
 AVERAGE RATE: 50.1 BPM
 MAX RATE: 52.8 BPM
 AVERAGE PRESSURE: 1,980 PSI
 MAX PRESSURE: 2,427 PSI
 MAX SAND CONC: 1.50 PPG DOWNHOLE.
 ISIP: 1094 PSI
 DROPPED (154) TTS PERF PODS IN THE MIDDLE OF THE STAGE. PRESSURE RESPONSE SEEN.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number 6	Report Start Date 5/8/2024	Report End Date 5/8/2024
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Operation

ACCEPT HEC #105 AT 06:00 ON 5/8/2024. CREW TRAVEL TO LOCATION (EARLY).

HOLD PJSM.

MOB FROM THE BOLIN A #1 TO THE MORRIS A #13A (36 MILE MOVE). EXTRA TIME TAKEN DUE TO ROUGH ROAD CONDITIONS.

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. R/U IDEAL COMPLETIONS PLUG CATCHER. BLEED DOWN WELL. MOVE FRAC TANKS TO CNJ YARD.

SITP: 1000 PSI
 SICP: 0 PSI
 SIBHP: 0 PSI
 BDW: 60 MIN

LUBRICATE IN TWC (HOLDING). N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. CHANGE OVER TO 3-1/2" HANDLING TOOLS. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

RELEASE PCKR. PULL HANGER. LUBRICATE OUT TWC (500 PSI ON TBG). PUMP 30 BBL KILL TBG. L/D LUBRICATOR. RELEASE WELL CHECK. WELL UNLOADED 140 BBL UP CASING.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 7	Report Start Date 5/9/2024	Report End Date 5/9/2024
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Operation

CREW TRAVEL TO LOCATION.



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. R/U HARD LINE TO TBG. BDW. MAKING ~1.3 BBL/MIN WATER.

SITP: 425 PSI
 SICP: 450 PSI
 SIBHP: 0 PSI
 BDW: 60 MIN

PUMP 60 BBL KILL (30 TBG AND 30 CSG). TBG STARTED UNLOADING. PUMP 30 BBL KILL DOWN TBG. L/D 3-1/2" FRAC STRING. L/D PCKR. SWAP TUBING FLOATS. SPOT DRILL COLLARS.

P/U 6-3/4" JUNK MILL, BIT SUB. TALLY AND P/U 6-3-1/8" DC, AND X-OVER. TALLY AND P/U 2-3/8" TUBING. TAG PLUG #1 AT 2178'

BHA AS FOLLOWS:

6-1/4" BIT
 BIT SUB (2', 4.31"OD)
 DC 1 (31.53',3.065 OD)
 DC 2 (31.30',3.083 OD)
 DC 3 (31.14',3.145 OD)
 DC 4 (30.82',3.145 OD)
 DC 5 (31.14',3.130 OD)
 DC 6 (31.20',3.108 OD)
 X-OVER (1.75')

P/U SWIVEL. R/U SWIVEL.

KI AIR. UNLOAD WELL.
 EST CIRC W/ AIR/FOAM UNIT.
 WITH 1350 CFM & 13 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. **DRILL PLUG #1 (CFP) AT 2178'**.

CIRC WELL CLEAN. TALLY AND P/U TBG W/ SWIVEL. TAG FILL AT 2240' (60' FILL).

EST CIRC W/ AIR/FOAM UNIT. 1600 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 2 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/2240' T/2300'. **DRILL PLUG #2 (CBP) AT 2300'**.

CIRC WELL CLEAN. PUMP SWEEPS. TRASH STICKING TBG. WORK TBG FREE. KILL TUBING. L/D 3 JTS. RACK BACK POWER SWIVEL.

L/D TUBING TO ABOVE TOP PERFS. EOT AT 2015'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 8	Report Start Date 5/10/2024	Report End Date 5/10/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

SITP: 0PSI
 SICP: 300 PSI
 SIBHP: 0 PSI
 BDW: 10 MIN

P/U TBG. TAG FILL ON TOP OF LINER AT 2491' (2' FILL). P/U POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 1600 CFM & 12 BBL/HR WATER. 1 GAL/HR SOAP & 2 GAL/HR INHIBITOR. C/O SAND AND PLUG PARTS F/2491' T/2493'. MILL TO TOP OF LINER.

CIRC WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE PER 5 GAL SAMPLE. KILL TBG. L/D 3JT. RACK BACK POWER SWIVEL.

TOOH W/ ALL TBG. L/D DRILL COLLARS AND 4-1/4" MILL. L/D POWER SWIVEL.

P/U PRODUCTION BHA. DRIFT AND TIH WITH TUBING. P/U PUP JTS.

P/U TUBING HANGER

LAND TUBING AS FOLLOWS:

TUBING HANGER
 1 - 2-3/8" J-55 YELLOW TUBING (29.7')
 2 - 2-3/8" X 10' J-55 PUP JOINT (12.1')
 69 - 2-3/8" J-55 YELLOW TUBING (2166.7')
 1 - 2-3/8" X 2' J-55 PUP JOINT (2.1')
 1 - 2-3/8" J-55 YELLOW TUBING (31.16')
 1 - SEAT NIPPLE (1.78" ID)
 1 - EXP CHECK

PBTD - 5040'
 TOL - 2494'
 EOT - 2256.36'
 SEAT NIPPLE TOP - 2254.76'
 KB - 12'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP NEW WELLHEAD.

PUMP 3 BBLs WATER W/ 5 GAL INHIBITOR DOWN TUBING. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE PLUG AT 950 PSI. UNLOAD AND SHUT IN WELL.



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. M/O RIG. RIG RELEASED TO THE ATLANTIC COM B #8A ON 5/10/2024 AT 14:30.

Operation

Report Number
10

Report Start Date
6/3/2024

Report End Date
6/3/2024

Operation

ACCEPT HEC #105 AT 13:00 ON 6/3/2024. MOB FROM THE BEAVER LODGE COM 1 MTO THE MORRIS A #13A (28.5 MILE MOVE). SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT.

SITP: 94 PSI
SICP: 94 PSI
SIBHP: 0 PSI
BDW: 15 MIN

N/D TREE. SET TWC IN HANGER. N/U BOP. R/U RIG FLOOR. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST BLIND RAMS . 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES (CHARTED, GOOD). CLOSE PIPE RAMS PRESSURE UP. DID NOT TEST. CHANGE OUT RUBBERS, INSTALL IN BOP. PRESSURE UP FAILED AGAIN. ORDERED REPLACEMENT RAMS FROM HIGH TECH. INSTALL AND TEST 250 LOW 10 MIN, 2500 HIGH 10 MIN (CHARTED, GOOD). BLEED OFF PRESSURE.

UNLOCK HANGER. PULL HANGER. LUBRICATE OUT TWC . LOAD OUT BIG RED

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CASING OPEN TO SALES.

CREW TRAVEL HOME.

Report Number
11

Report Start Date
6/4/2024

Report End Date
6/4/2024

Operation

CREW TRAVEL TO LOCATION.

CREW TRAVEL TO LOCATION.

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 40 PSI
FCP: 40 PSI
SIBHP: 0 PSI
BDW: 5 MIN

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 40 PSI
FCP: 40 PSI
SIBHP: 0 PSI
BDW: 5 MIN

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 40 PSI
FCP: 40 PSI
SIBHP: 0 PSI
BDW: 5 MIN

TOOH W/ ALL TUBING.

TOOH W/ ALL TUBING.

L/D PRODUCTION BHA. P/U 3-7/8" JUNK MILL. TALLY AND P/U 3-1/8" DRILL COLLARS.

BHA AS FOLLOWS:

3-7/8" JUNK MILL

BIT SUB (1.40', 3.25"OD)

DC 1 (31.53', 3.000 OD)

DC 2 (31.30', 3.110 OD)

DC 3 (31.14', 2.990 OD)

DC 4 (30.82', 3.145 OD)

DC 5 (31.14', 3.100 OD)

DC 6 (31.20', 3.115 OD)

X-OVER (1.75')



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

L/D PRODUCTION BHA. P/U NEW 3-7/8" JUNK MILL. TALLY AND P/U 3-1/8" DRILL COLLARS.

BHA AS FOLLOWS:

3-7/8" JUNK MILL

BIT SUB (1.4', 3.25"OD)

DC 1 (31.53',3.000 OD)

DC 2 (31.30',3.110 OD)

DC 3 (31.14',2.990 OD)

DC 4 (30.82',3.145 OD)

DC 5 (31.14',3.100 OD)

DC 6 (31.20',3.115 OD)

X-OVER (1.75')

TIH W/ ALL TBG.

TIH W/ ALL TBG.

TALLY AND P/U 2-3/8" TUBING. TAG FILL ON TOP OF LINER AT 2493' (1' FILL).

TALLY AND P/U 2-3/8" TUBING. TAG FILL ON TOP CIBP AT 3015' (35' FILL). P/U POWER SWIVEL.

P/U POWER SWIVEL,R/U SWIVEL.

KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. WITH 1650 CFM & 12 BBL/HR WATER. 1 GAL/SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND TO 2494' (TOL).

KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. WITH 1650 CFM & 14 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS TO 3050'. MILL CIBP AT 3050'.

PUMP SWEEPS. CIRC WELL CLEAN. RACK BACK SWIVEL.

PUMP SWEEPS. CIRC WELL CLEAN. RACK BACK SWIVEL.

TALLY AND P/U 2-3/8" TUBING. TAG FILL ON TOP CIBP@ 3015' (35' FILL). P/U POWER SWIVEL.

KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. 1650 CFM & 14 BBL/HR WATER, 1 GAL/SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS TO 3050'.

MILL CIBP @3050'

CIRCULATE WELL CLEAN. PUMP SWEEP. RACK BACK SWIVEL.

TALLY AND P/U 2-3/8" TUBING. TAG FILL ON TOP PBSD@ 5020' (20' FILL). P/U POWER SWIVEL.

KI AIR. UNLOAD WELL. EST CIRC (.75HR) W/ AIR/FOAM UNIT. 1650 CFM & 14 BBL/HR WATER, 1 GAL/SOAP & 1.5 GAL/HR INHIBITOR. C/O SCALE AND PLUG PARTS TO 5026' (14' FILL), HARD MILLING. CALL ENGINEER. CALL IT GOOD.

CIRCULATE WELL CLEAN. PUMP SWEEP. RACK BACK SWIVEL.

TOOH W/ TUBING TO ABOVE TOP OF LINER. EOT AT 2456'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CASING OPEN TO SALES.

CREW TRAVEL HOME.

Report Number 12	Report Start Date 6/5/2024	Report End Date 6/5/2024
---------------------	-------------------------------	-----------------------------

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 180 PSI

SICP: 180PSI

SIBHP: 0 PSI

BDW: 30 MIN

M/U WEATHERFORD 7" RBP. RIH SET AT 150'. LOAD AND TEST TO 500 PSI. POH W / SETTING TOOL

N/D BOP. N/D TBG HEAD. REMOVE AND TURN 90 DEG. N/U TBG HEAD. TEST CAVITIY TO 1500 PSI (GOOD). N/U BOP F/P AND P/T (GOOD).

RIH W/ RETIEVING HEAD. LATCH AND RELEASE RBP. LET WELL EQUILIZE. KILL WELL W /80 BBL FRESH WATER. TOOH W/ TBG. L/D WEATHERFORD 7" RBP. CONTINUE TO TOOH W/ ALL TUBING. L/D 3-1/8" DC. L/D 3-7/8" MILL. MILL WORE DOWN.

P/U PRODUCTION BHA. TIH W/ TBG.

1- 2-3/8 4.7# J-55 (31.60)

2- 2-3/8 PUP JTS (18.30)

155- 2-3/8 4.7# J-55 (4880.19)

1- 2-3/8 PUP JT J-55 (2.10)

1- 1.78 SN (1.00)

1-2-3/8 PRICE TYPE W/WEEP HOLE (30.47)



Well Operations Summary L48

Well Name: MORRIS A #13A

API: 3004526586

Field: BLANCO MESAVERDE (PRORAT #0078

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

P/U TUBING HANGER. LAND TUBING AS FOLLOWS:

TUBING HANGER

- 1 - 2-3/8" J-55 YELLOW TUBING (31.68')
- 2 - 2-3/8" J-55 PUP JOINTS (18.30')
- 155 - 2-3/8" J-55 YELLOW TUBING (4880.19')
- 1 - 2-3/8" J-55 PUP JOINT (2.1')
- 1 - 2-3/8" J-55 YELLOW TUBING (31.16')
- 1 - SEAT NIPPLE (1.78" ID)
- 1 - PRICE TYPE MUD ANCHOR W/ 3/8" WEAP HOLE (30.47')

PBTD - 5040'

FILL - 5026'

EOT - 5008'

SEAT NIPPLE TOP - 4976.43'

KB - 12'

L/D POWER SWIVEL (VERY TIGHT). R/D FLOOR. N/D BOP. N/U B1. R/U ROD BOP AND PUMPING-T. X/O TO ROD HANDLING TOOLS. SWAP TRAILERS.

P/U NEW PUMP. BUCKET TEST (GOOD). P/U ROD STRING AS FOLLOWS:

- 1- 1-1/4"X 22' POLISHED ROD (16' STROKE)
- 1- 2/3" x 2' PONY ROD
- 188 - 3/4" GRADE K/D SUCKER ROD
- 1- 4'X3/4" GUIDED PONY ROD
- 3- 1-1/4" SINKER BAR
- 1- 4'X3/4" GUIDED PONY ROD
- 3- 1-1/4" SINKER BAR
- 1- 4'X3/4" GUIDED PONY ROD
- 3- 1-1/4" SINKER BAR
- 1- 3/4" 21K SHEAR TOOL
- 1- 8'X3/4" GUIDED PONY ROD
- 1- 1" LIFTING SUB
- 1- 2"X1-1/4"X11'X15' RHAC-Z HVR INSERT ROD PUMP (SN HIL 973, OK FOR ACID)

R/U STUFFING BOX.

SEAT PUMP. SPACE OUT. LOAD TUBING, P-TEST TO 1000 PSI (GOOD). BLEED OFF PRESSURE. LONG STROKE PUMP BACK UP TO 1000 PSI. GOOD.

R/D HEC #105. PREP FOR RIG MOVE. R/D AIR. CREW TRAVEL HOME. RIG RELEASED TO THE ZACHRY#50.

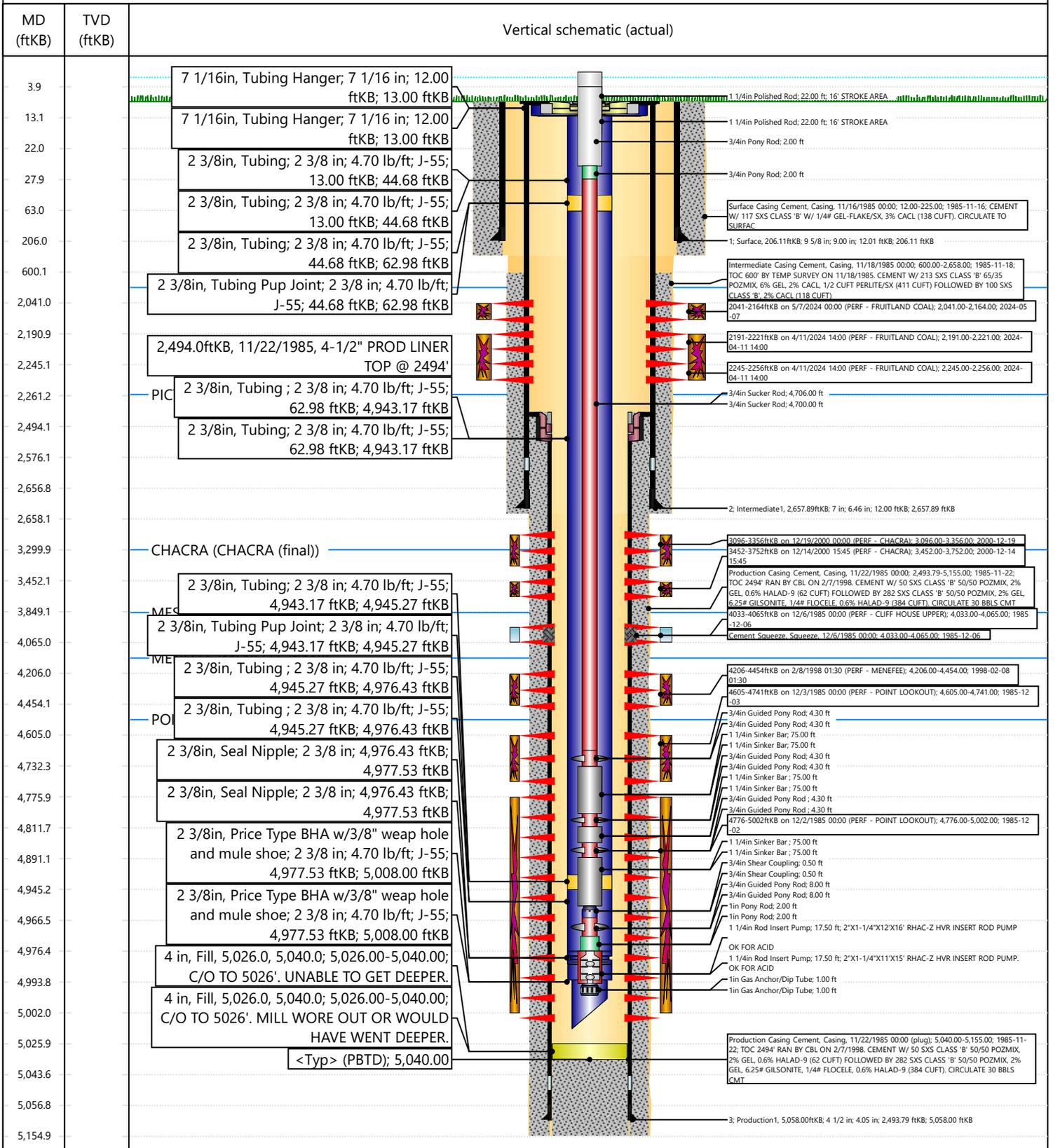


Current Schematic - Version 3

Well Name: MORRIS A #13A

API / UWI 3004526586	Surface Legal Location 015-030N-011W-1	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 0700	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,868.00	Original KB/RT Elevation (ft) 5,880.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 11-APR-2024 Operator HIL CORP API # 30-0 415-26586

Property Name MORRIS A Well # 13A Location: Unit 1 Sec 15 Twn 30 Rge 11

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas OX
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 540 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. N/A
Int. Casing Pres. N/A

Pressured annulus up to 540 psi. for 30 mins. Test passed/failed

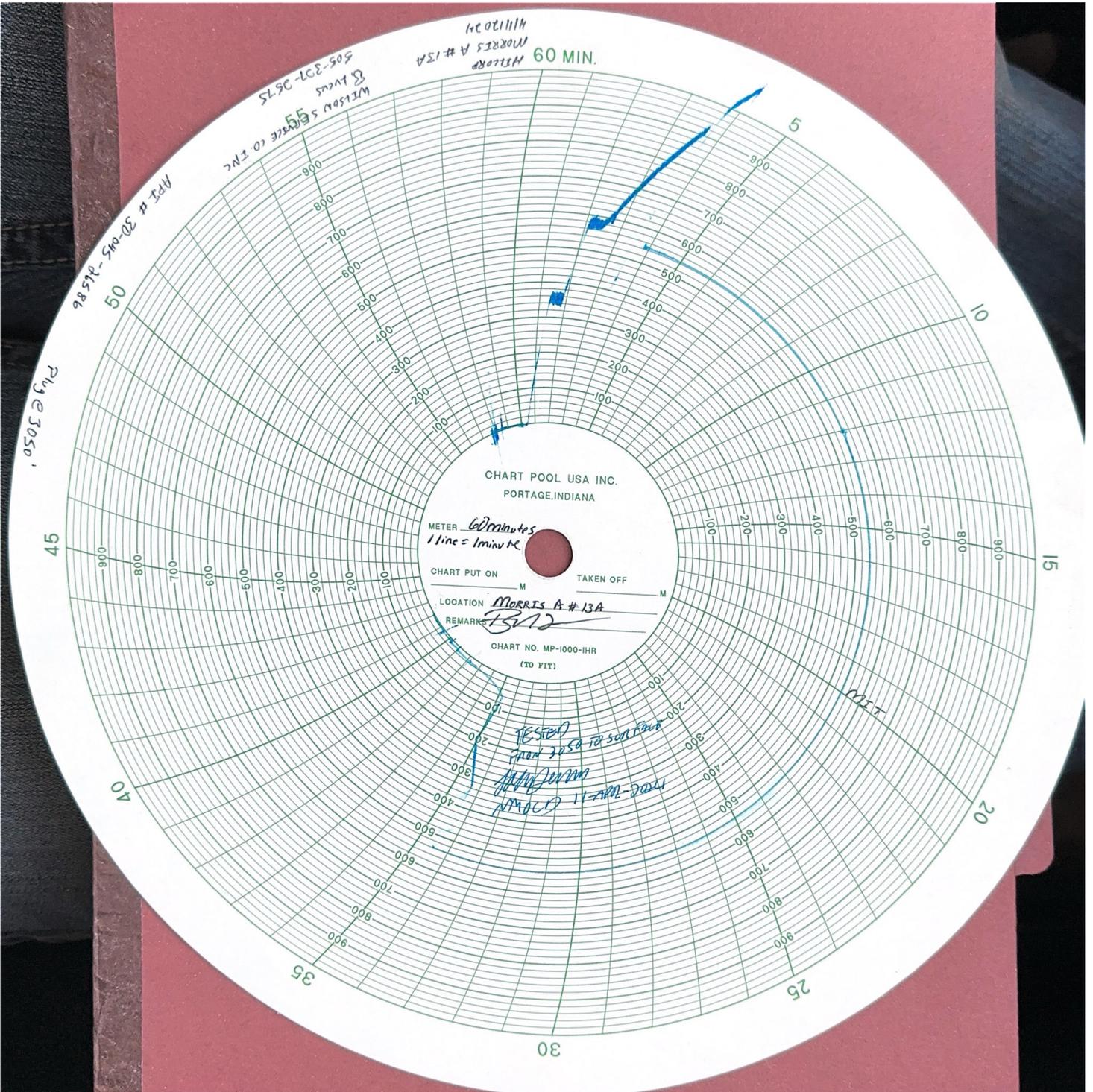
REMARKS: TESTED FROM 3050 TO SURFACE.
1000 PSI SPRING BY MINUTE CLOCK.
THE CASING WAS PRESSURED UP TO 540 PSI ANND
PRESSURE HELD FOR THE ENTIRE TEST.

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

Supervisor
(Position)

Revised 02-11-02





NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1500 300 BRADEN ROAD
AZTEC, NM 87410
(505) 334-6178 FAX: (505) 334-6179
http://enrmd.state.nm.us/oilconservation/braden.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 11-APR-2024 Operator HILCAP API #30-045-26584

Property Name Wells A Well No 137A Location: Unit 1 Section 15 Township 20 Range 11

Well Status(Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	BRADENHEAD PRESSURE		INTERMEDIATE PRESSURE	
	BH	Int	Int	Csg
5 min	0	NA	0	
10 min	0		0	
15 min	0		0	
20 min				
25 min				
30 min				

FLOW CHARACTERISTICS

BRADENHEAD INTERMEDIATE

Steady Flow _____

Surges _____

Down to Nothing _____

Nothing X

Gas _____

Gas & Water _____

Water _____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

By [Signature] Witness [Signature]

Supervisor (Position)

E-mail address _____

Mandi Walker

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, April 11, 2024 9:30 AM
To: Rennick, Kenneth G; Trey Misuraca; Kade, Matthew H
Cc: Farmington Regulatory Techs; John Brown; Austin Harrison; Mandi Walker; Griffin Selby
Subject: RE: [EXTERNAL] Morris A 13A FRC Recompletion CBL API: 3004526586

Categories: NMOCD

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue recomplete operations in MV formation through perforations 2040 to 2261- with a prior passing MIT

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 10, 2024 4:55 PM
To: Trey Misuraca <Trey.Misuraca@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; John Brown <jbrown@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>
Subject: Re: [EXTERNAL] Morris A 13A FRC Recompletion CBL API: 3004526586

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Trey Misuraca <Trey.Misuraca@hilcorp.com>
Sent: Wednesday, April 10, 2024 4:13 PM
To: Monica.Kuehling@emnrd.nm.gov <Monica.Kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>;
Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; John Brown <jbrown@hilcorp.com>;
Austin Harrison <aharrison@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Griffin Selby
<Griffin.Selby@hilcorp.com>
Subject: [EXTERNAL] Morris A 13A FRC Recompletion CBL API: 3004526586

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Monica, Kenny, Matthew,

Please see attached the CBL run on the Morris A 13A (API: 3004526586) today and the approved NOI. Per this CBL showing adequate cement coverage 150' above and 100' below the NOI interval as stated in the COA's, I would propose to continue forward with perforating the approved NOI interval from 2,040' – 2,261'.

Before moving forward, let me know if you are in agreement with the plan to proceed.

Kind Regards,

Trey Misuraca
Operations Engineer | San Juan North
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002
M: 225.610.7136
Trey.Misuraca@hilcorp.com

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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078138

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **Recomplete**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
Morris A 13A

3. Address: **382 Road 3100, Aztec, NM 87410**
 3a. Phone No. (include area code): **(505) 599-3400**

9. API Well No.
30-045-26586

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **I (NE/SE) 1500' FSL & 1190' FEL**
 At top prod. Interval reported below
 At total depth

10. Field and Pool or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area
Sec. 15, T 30N, R11W

12. County or Parish: **San Juan**
 13. State: **New Mexico**

14. Date Spudded: **11/16/1985**
 15. Date T.D. Reached: **11/22/1985**
 16. Date Completed: **5/11/2024**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5866' GR

18. Total Depth: **5155'**
 19. Plug Back T.D.: **5040'**

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skds. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3		206'		117 sx			
8 3/4"	7", K-55	20		2658'		313 sx			
6 1/4"	4 1/2", K-55	10.5	2494'	5058'		332 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5008'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2041'	2164'	4 SPF	0.29	236	Open
B)	2191'	2221'	4 SPF	0.42	100	Open
C)	2245'	2256'	1 SPF	0.42	8	Open
D)					344 Total	

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Fruitland Coal (2041' - 2164')	FRAC AT 50 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 1,300 BBLs TOTAL SLICKWATER: 1,276 BBLs TOTAL ACID: 24 BBLs TOTAL 100 MESH SAND: 14,496 LBS TOTAL 40/70 SAND: 105,558 LBS TOTAL N2: 1,231,000 SCF
Fruitland Coal (2191' - 2256')	FRAC AT 50 BPM W/ 70Q FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 625 BBLs TOTAL SLICKWATER: 601 BBLs TOTAL ACID: 24 BBLs TOTAL 100 MESH SAND: 7,521 LBS TOTAL 40/70 SAND: 46,254 LBS TOTAL N2: 737,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/11/2024		4	→	0	1	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	SI - 166	SI - 167	→	0	6	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/2024			→	0	248	0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	0	248	0			

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	882'	1002'	White, cr-gr ss	Ojo Alamo	882'
Kirtland	1002'	1958'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1002'
Fruitland	1958'	2261'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1958'
Pictured Cliffs	2261'	3300'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2261'
Chacra	3300'	4102'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3300'
Menefee	4102'	4600'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4102'
Point Lookout	4600'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4600'
Mancos	'	'	Dark gry carb sh.	Mancos	'
Gallup	'	'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison	'	'	Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

**This well is now producing as a FC/CH/MV Commingle under DHC 5381
FC CA# NMNM 085782**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.
 Signature  Date 6/13/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, June 14, 2024 9:57 AM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] BLM Farmington NM -- WCR ID 92025 Morris A 13 A 3004526586 Accepted for the Record

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The reference completion report was accepted for the record. See below.

WCR ID	APD ID	Operator	Well Name	Well Numb.	US Well Nu.	Date Accepted
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	3004526586	From: <input type="text" value="mm/dd/yyyy"/> To: <input type="text" value="mm/dd/yyyy"/>
92025	96AIR4443BFEF	HILCORP ENERGY COMPANY	MORRIS A	13A	3004526586	2024-06-14 12:19

Kenneth (Kenny) Rennick
 Petroleum Engineer
 Bureau of Land Management
 Farmington Field Office
 6251 College Blvd
 Farmington, NM 87402
 Email: krennick@blm.gov
 Mobile & Text: 505.497.0019

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 354268

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354268
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 354268

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 354268
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	6/21/2024