Received by QCD to 6/12/2024 8:00:39	AM State of New Mexico		Form C-103
Office	Energy, Minerals and Natural F		Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and waterar i	Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DI	VISION	30-025-31410
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	5 3 3 3 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		o. State on & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Arrowhead Grayburg Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well	Gas Well Other: Injector		225
2. Name of Operator Empire Petroleum Corporation –	New Mexico		9. OGRID Number 330679
3. Address of Operator			10. Pool name or Wildcat
2200 S. Utica Place Suite 150, Tu	ilsa, Oklahoma 74114		Arrowhead; Grayburg
4. Well Location			
Unit Letter <u>G</u> :		e and1650	
Section 13	Township 22S Range 11. Elevation (Show whether DR, RK)	•	NMPM County Lea
	11. Elevation (Snow whether DR, RKI	b, к1, Gк, еіс.)	
12. Check A	Appropriate Box to Indicate Nature	of Notice, R	eport or Other Data
NOTICE OF I	NTENTION TO:	CLID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING		ASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLUSED-LUOD SASTEM			
		HER: Tempora	rily Abandon
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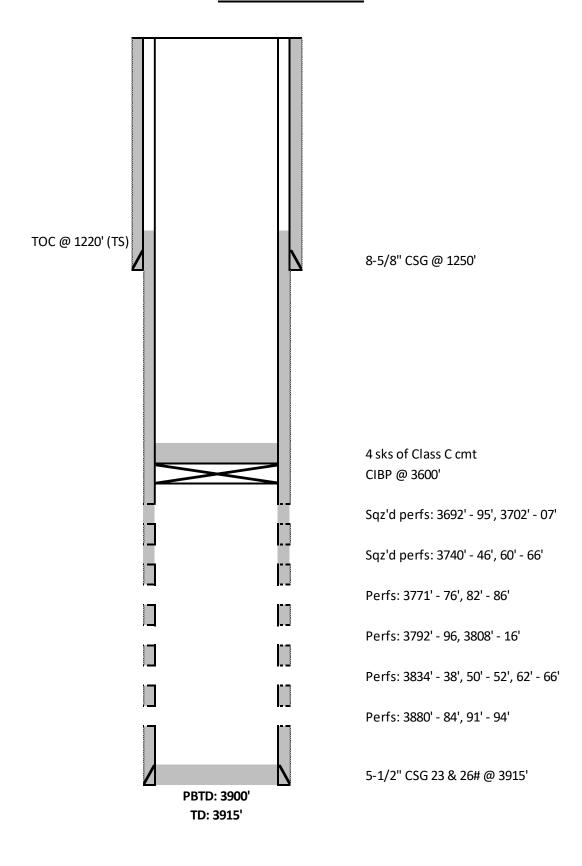


District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office . .. BRADENHEAD TEST REPORT Operator Name Empire New Mexico LLC 30-025-31410 Well No. Property Name AGU 225 7. Surface Location Range 368 Feet from N/S Line Feet From E/W Line County 13 Well Status SHUT-IN INJECTOR YES PRODUCER NO YES DATE NO INJ SWD OIL 6-11-**OBSERVED DATA** (A)Surface (B)Interm(1) (C)Interm(2) (D)Prod Cang (E)Tubing Pressure none Flow Characteristics Puff YIN Y/N CO2 YIN Steady Flow VIN YIX WTR V/N YIN Surges YIN GAS Y/N YIN YIN Down to nothing Y N YIN Y/N N (X) Gas or Oil YION Y/N YIN YIN Water Y/N YIN YIN Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. TA MIT/BHT Signature: OIL CONSERVATION DIVISION Printed name: Entered into RBDMS Re-test 15 ornelas @ ama 6-11-24 575 942 2004 Phone:

GR

Witness:

Current WBD



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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 353254

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	353254
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 6/12/29	6/24/2024