

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 367102 WELL API NUMBER 30-025-46774 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name FRAZIER 27 STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: Oil	8. Well Number 105H																																																																	
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377																																																																	
3. Address of Operator 5509 Champions Drive, Midland, TX 79706	10. Pool name or Wildcat																																																																	
4. Well Location Unit Letter <u>D</u> : <u>549</u> feet from the <u>N</u> line and feet <u>1308</u> from the <u>W</u> line Section <u>27</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3517 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9-19-2021 20" Conductor @ 120' MD/TD 10-13-2021 17.5 HOLE 10-13-2021 Surface Hole @ 1,353' MD, 1,353' TVD Casing shoe @ 1,338' MD, 1,338' TVD 11/22/2021 12 1/4" HOLE 11/22/2021 1st Intermediate Hole @ 5,125' MD, 5,063' TVD Casing shoe @ 5,110 MD, 5,021' TVD 12/01/2021 8 3/4" HOLE 12/01/2021 Production Hole @ 19,558' MD, 9,424' TVD Casing Shoe @ 19,530' MD, 9,424' TVD RR 12/02/2021 9/19/2021 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>10/13/21</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>54.5</td><td>J55</td><td>0</td><td>1338</td><td>1345</td><td>1.33</td><td>C</td><td>0</td><td>1500</td><td>0</td><td>Y</td></tr><tr><td>11/22/21</td><td>Int1</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>40</td><td>J55</td><td>0</td><td>5110</td><td>1480</td><td>1.42</td><td>C</td><td>0</td><td>2350</td><td>0</td><td>Y</td></tr><tr><td>12/01/21</td><td>Prod</td><td>FreshWater</td><td>8.5</td><td>5.5</td><td>20</td><td>HCP110</td><td>2632</td><td>19530</td><td>520</td><td>1.2</td><td>C/H</td><td>0</td><td>11400</td><td>0</td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/13/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1338	1345	1.33	C	0	1500	0	Y	11/22/21	Int1	FreshWater	12.25	9.625	40	J55	0	5110	1480	1.42	C	0	2350	0	Y	12/01/21	Prod	FreshWater	8.5	5.5	20	HCP110	2632	19530	520	1.2	C/H	0	11400	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Senior Regulatory Specialist</u>	DATE	<u>6/12/2024</u>																																																													
Type or print name	<u>Kay Maddox</u>	E-mail address	<u>kay_maddox@eogresources.com</u>	Telephone No.	<u>432-638-8475</u>																																																													
<b>For State Use Only:</b>																																																																		
APPROVED BY:	<u>Sarah K McGrath</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>6/26/2024 9:32:54 AM</u>																																																													