

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SAKER 6-7	13H	3002549461	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	5H	3002549457	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	14H	3002549462	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	6H	3002549458	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	4H	3002550472	NMNM014164	NMNM014164	OXY USA
SAKER 6-7	26H	3002549465	NMNM014164	NMNM014164	OXY USA

Notice of Intent

Sundry ID: 2794411

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/10/2024

Time Sundry Submitted: 10:19

Date proposed operation will begin: 06/25/2024

Procedure Description: Oxy USA Inc. respectfully requests to amend the subject AAPDs with the following information. The updated drill plan and verbal email confirmation is attached. 1. Deepen surf csg set depth to 60' above Salado 2. Modify surf casing size to 13-3/8

NOI Attachments

Procedure Description

SAKER6_7FEDCOM_4H_5H_6H_13H_14H_26H_Verbal_Email_Confirmation_20240610101603.pdf

SAKER6_7FEDCOM_4H_5H_6H_13H_14H_26H_DrillPlan_Bulk_Sundry_Surface_Csg_Size_and_Depth_20240610101541.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY**Signed on:** JUN 10, 2024 10:17 AM**Name:** OXY USA INCORPORATED**Title:** Advisor Regulatory Sr.**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 497-2481**Email address:** MELISSA_GUIDRY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KEITH P IMMATTY**BLM POC Title:** ENGINEER**BLM POC Phone:** 5759884722**BLM POC Email Address:** KIMMATTY@BLM.GOV**Disposition:** Accepted**Disposition Date:** 06/21/2024**Signature:** Keith Immatty

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. MULTIPLE

6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA INCORPORATED

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002 3b. Phone No. (include area code) (661) 763-6046

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE

7. If Unit of CA/Agreement, Name and/or No. MULTIPLE

8. Well Name and No. MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area MULTIPLE

11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Oxy USA Inc. respectfully requests to amend the subject AAPDs with the following information. The updated drill plan and verbal email confirmation is attached.

1. Deepen surf csg set depth to 60' above Salado

2. Modify surf casing size to 13-3/8

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 06/10/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KEITH P IMMATTY / Ph: (575) 988-4722 / Accepted	Title ENGINEER	Date 06/21/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

SAKER 6-7 FEDERAL COM 4H, US Well Number: 3002550472, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

SAKER 6-7 FEDERAL COM 5H, US Well Number: 3002549457, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

SAKER 6-7 FEDERAL COM 6H, US Well Number: 3002549458, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

SAKER 6-7 FEDERAL COM 13H, US Well Number: 3002549461, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

SAKER 6-7 FEDERAL COM 14H, US Well Number: 3002549462, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

SAKER 6-7 FEDERAL COM 26H, US Well Number: 3002549465, Case Number: NMNM014164, Lease Number: NMNM014164,
Operator:OXY USA INCORPORATED

Guidry, Melissa C

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Monday, June 10, 2024 9:36 AM
To: Swafford, Kurt D
Cc: Grundl, Daniel J; Granier, Garrett E; Pelton, Ben R; Reeves, Leslie T; Guidry, Melissa C; Goedde, Tyler A
Subject: RE: [EXTERNAL] Saker - Surface Hole Design Modification/Bulk Sundry

Kurt,

Reviewed and is OK. Please adjust cement volumes as needed.

Leslie/ Melissa,

Can we batch sundry this, with this email and updated Drill Plans attached?

Regards,

Keith Immatty

From: Swafford, Kurt D <Kurt_Swafford@oxy.com>
Sent: Friday, June 7, 2024 10:26 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Cc: Grundl, Daniel J <Daniel_Grundl@oxy.com>; Granier, Garrett E <Garrett_Granier@oxy.com>; Pelton, Ben R <Ben_Pelton@oxy.com>; Reeves, Leslie T <Leslie_Reeves@oxy.com>; Guidry, Melissa C <Melissa_Guidry@oxy.com>; Goedde, Tyler A <Tyler_Goedde@oxy.com>
Subject: [EXTERNAL] Saker - Surface Hole Design Modification/Bulk Sundry

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Keith,

We currently have sundries in the review process/queue regarding our upcoming Saker x6 well development in Lea County NM. The change sundry list for example (4H) well attached, there were quite a few changes included in these sundry packages.

After reviewing the offsets and risks internally regarding the losses seen just beneath surface casing in this area, we would like to modify our casing plan in these sundries slightly to address these issues, including:

1. Deepening surface casing set point from 50' past Rustler to 60' Above Salado (+/- 200ft deeper)
2. Drill 17.5in OH with 13.375in Casing for Surface Section (as originally permitted before previous sundry)

The details and scope of change are highlighted below --- please note this change would apply to all x6 wells in the program per table below and would supersede the previously submitted sundry modification which included a change to 14.75in surface casing.

Given that sundries are already pending on all of these wells, with your verbal approval we would proceed accordingly on our side for planning purposes, and then submit separate bulk sundry for the batch of x6 wells to capture the updates below (if that approach makes sense to you).

Let me if you have any questions and/or if you approve this proposed design change for the surface holes.

Thanks!

Wells in Scope:

Well Name	API #	APD #
SAKER 6_7 FED COM 4H	30-025-50472	10400070446
SAKER 6_7 FED COM 5H	30-025-49457	10400070459
SAKER 6_7 FED COM 6H	30-025-49458	10400070462
SAKER 6_7 FED COM 26H	30-025-49465	10400070963
SAKER 6_7 FED COM 14H	30-025-49462	10400070697
SAKER 6_7 FED COM 13H	30-025-49461	10400070696

Current Sundry Design (Pending Final Review/Approval in AFMSS):

- 10.75in Surf Csg set 50' Past Rustler

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	14.75	0	839	0	839	10.75	45.5	J-55	BTC
Intermediate	9.875	0	6004	0	5984	7.625	26.4	L-80 HC	BTC
Intermediate	9.875	6004	10504	5984	10484	7.625	29.7	L-80 HC	BTC
Production	6.75	10304	21477	10284	11476	5.5	20	P-110	Sprint-SF

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	702	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate 1S - Tail	357	1.68	13.2	5%	7,847	Circulate	Class C+Ret., Disper.
Int.	2	Intermediate 2S - Tail BH	1215	1.71	13.3	25%	-	Bradenhead	Class C+Accel.
Prod.	1	Production - Tail	558	1.84	13.3	10%	10,304	Circulate	Class C+Ret.

•

Updated Sundry Design - Changes Needed:

- 13.375in Surf Csg set 60' Above Salado
- Cement Volumes adjusted for casing size adjustment to meet cement top requirements

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	1064	0	1064	13.375	54.5	J-55	BTC
Intermediate	9.875	0	6004	0	5984	7.625	26.4	L-80 HC	BTC
Intermediate	9.875	6004	10504	5984	10484	7.625	29.7	L-80 HC	BTC

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	1111	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate 1S - Tail	357	1.68	13.2	5%	7,847	Circulate	Class C+Ret., Disper.
Int.	2	Intermediate 2S - Tail BH	1408	1.71	13.3	25%	-	Bradenhead	Class C+Accel.
Prod.	1	Production - Tail	558	1.84	13.3	10%	10,304	Circulate	Class C+Ret.

Kurt Swafford, P.E.

Sr Staff Drilling Engineer, Delaware Basin

Mobile: 281.685.8405 | Houston Greenway 5 - 25.065

Zero In™ at oxy.com

Oxy USA Inc. - SAKER 6_7 FED COM 6H

Drill Plan

1. Geologic Formations

TVD of Target (ft):	11476	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	21477	Deepest Expected Fresh Water (ft):	779

Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	779	779	
Salado	1124	1124	Salt
Castile	3431	3431	Salt
Delaware	5289	5289	Oil/Gas/Brine
Bell Canyon	5337	5337	Oil/Gas/Brine
Cherry Canyon	6220	6220	Oil/Gas/Brine
Brushy Canyon	7597	7597	Losses
Bone Spring	8765	8765	Oil/Gas
Bone Spring 1st	9946	9936	Oil/Gas
Bone Spring 2nd	10421	10403	Oil/Gas
Bone Spring 3rd	19232	11413	Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	1064	0	1064	13.375	54.5	J-55	BTC
Intermediate	9.875	0	6004	0	5984	7.625	26.4	L-80 HC	BTC
Production	9.875	6004	10504	5984	10484	7.625	29.7	L-80 HC	BTC
Production	6.75	10304	21477	10284	11476	5.5	20	P-110	Sprint-SF

All casing strings will be tested in accordance with 43 CFR part 3170 Subpart 3172

All Casing SF Values will meet or exceed those below			
SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
1.00	1.100	1.4	1.4

- *If Production Casing Connection OD does not meet 0.422" annular clearance inside casing:
- Cement excess will be circulated from Top of Liner to surface (Cement Confirmation)
 - Liner Top will be tested to confirm seal
 - If ICP in Bone Spring Pool and lateral landed in Wolfcamp Pool, a CBL will be ran.

	Y or N
Is casing new? If used, attach certification as required in 43 CFR 3160	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	876	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.	1	Intermediate 1S - Tail	357	1.68	13.2	5%	7,847	Circulate	Class C+Ret., Disper.
Int.	2	Intermediate 2S - Tail BH	1370	1.71	13.3	25%	-	Bradenhead	Class C+Accel.
Prod.	1	Production - Tail	558	1.84	13.3	10%	10,304	Circulate	Class C+Ret.

Offline Cementing Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365. Please see Offline Cementing Variance attachment for further details.

Bradenhead CBL Request

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see Bradenhead CBL Variance attachment for further details.

Cement Top and Liner Overlap

- Oxy is requesting permission to have minimum fill of cement behind the 5-1/2" production liner to be 200 ft into previous casing string
The reason for this is so that we can come back and develop shallower benches from the same 7.625"/7.827" mainbore in the future
- Cement will be brought to the top of this liner hanger

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type		✓	Tested to:	Deepest TVD Depth (ft) per Section:
9.875" Hole	13-5/8"	5M	Annular		✓	70% of working pressure	10484
		5M	Blind Ram		✓	250 psi / 5000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				
9.875" Hole	13-5/8"	5M	Annular		✓	100% of working pressure	11476
		10M	Blind Ram		✓	250 psi / 10000 psi	
			Pipe Ram				
			Double Ram		✓		
			Other*				

*Specify if additional ram is utilized

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

5M Annular BOP Request

Per BLM's Memorandum No. NM-2017-008: *Decision and Rationale for a Variance Allowing the Use of a 5M Annular Preventer with a 10M BOP Stack*, Oxy requests to employ a 5M annular with a 10M BOPE stack in the pilot and lateral sections of the well and will ensure that two barriers to flow are maintained at all times. Please see Annular BOP Variance attachment for further details.

	Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR part 3170 Subpart 3172.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics.

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see BOP Break Testing Variance attachment for further details.

Oxy will use Cameron ADAPT wellhead system that uses an OEC top flange connection. This connection has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

Section	Depth - MD		Depth - TVD		Type	Weight (ppg)	Viscosity	Water Loss
	From (ft)	To (ft)	From (ft)	To (ft)				
Surface	0	839	0	839	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate	839	10504	839	10484	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Production	10504	21477	10484	11476	Water-Based or Oil-Based Mud	9.5 - 12.5	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
---	--------------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.		
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole).	
	Stated logs run will be in the Completion Report and submitted to the BLM.	
No	Logs are planned based on well control or offset log information.	
No	Drill stem test? If yes, explain	
No	Coring? If yes, explain	
Additional logs planned		
No	Resistivity	Interval
No	Density	
Yes	CBL	Production string
Yes	Mud log	Bone Spring – TD
No	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	7460 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	172°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR part 3170 Subpart 3172. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 3 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes
Total Estimated Cuttings Volume: 2205 bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 356515

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 356515
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA'S APPLY.	6/28/2024