

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50363	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 154H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	599	NORTH	727	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	23	SOUTH	570	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/7/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9/18/2022	²² Ready Date 12/31/2022	²³ TD 16508'	²⁴ PBTB 16444'	²⁵ Perforations 11460 ft to 16360 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1322'	995 sks		
12.25"	9.625"	5247'	1145 sks		
8.75"/6.75"	5.5"	16493'	1245 sks		

V. Well Test Data

³¹ Date New Oil 1/7/2023	³² Gas Delivery Date 1/7/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1300
³⁷ Choke Size 32/64	³⁸ Oil 640	³⁹ Water 1900	⁴⁰ Gas 1000		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 6/28/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50363		² Pool Code 96674		³ Pool Name TRIPLE X; BONE SPRING, WEST	
⁴ Property Code 329779		⁵ Property Name HYPERION STATE COM			⁶ Well Number 154H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3562'

¹⁰Surface Location

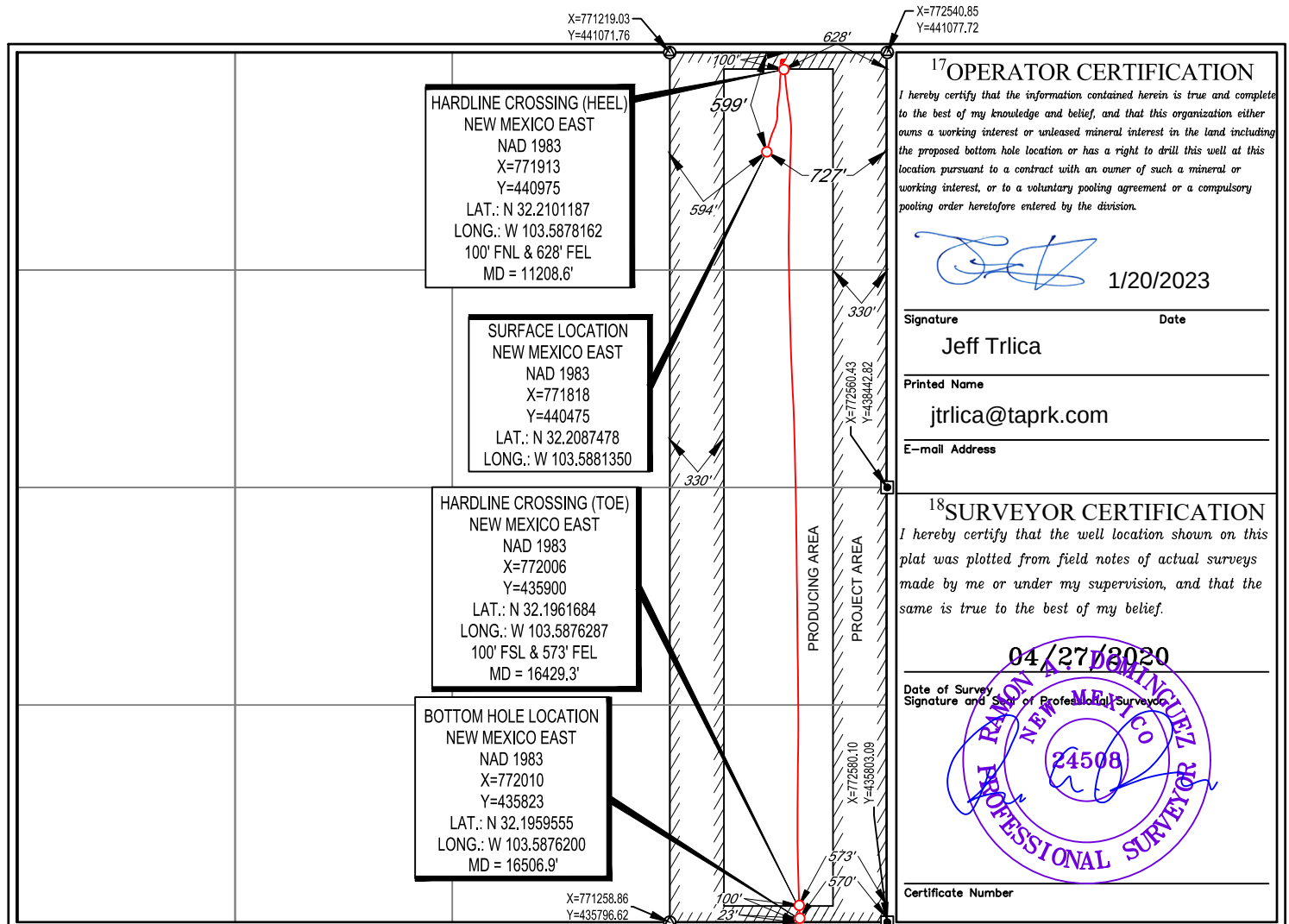
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	-	599'	NORTH	727'	EAST	LEA

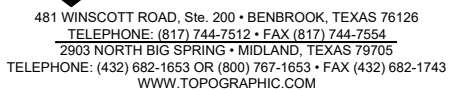
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	24-S	33-E	-	23'	SOUTH	570'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Ramon A. Dominguez, P.S. No. 24508
January 13, 2023

HYPERION STATE COM 154H AS-DRILLED	REVISION:	
	INT	DATE
DATE: 01/13/23		
FILE:AD_HYPERION_STATE_COM_154H		
DRAWN BY: EAH		
SHEET : 1 OF 1		

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 154H
County: Eddy
State: New Mexico
Rig Name: H&P 425
API: 30-025-50363

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Gyro Survey Depths: 72' MD – 5,109.19' MD
Intrepid MWD: 5,192' MD – 16,440' MD
Projection to Bit: 16,508' MD
Dates Performed: 09/18/2022 – 10/14/2022
Type of Survey: Gyro & MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George Dominguez".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: **Tap Rock Resources, LLC.**
 Well Name: **Hyperion State Com 154H**
 Job Number: **ID3579**
 Survey Company: **Intrepid Directional Drilling Specialists**
 Rig Name: **H&P 425**

Target KBTVD: **11510.00**
 Target Inclination: **90.10°**
 Declination Correction: **5.88°**
 DF Elevation: **3588**

Vertical Section Calculated Along Azimuth: **179.57°**
 Survey Calculation Method: **Minimum Curvature**

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	72.00	0.27	0.36	72	72.00	-0.17	0.17	0.00	0.38
GYRO	2	160.00	0.54	315.65	88	160.00	-0.68	0.67	-0.29	0.45
GYRO	3	248.00	0.57	298.74	88	247.99	-1.19	1.18	-0.96	0.19
GYRO	4	338.00	0.50	277.54	90	337.99	-1.46	1.45	-1.74	0.23
GYRO	5	428.00	0.56	292.92	90	427.99	-1.69	1.67	-2.54	0.17
GYRO	6	518.00	0.74	305.55	90	517.98	-2.20	2.18	-3.42	0.25
GYRO	7	608.00	0.75	308.23	90	607.97	-2.91	2.88	-4.35	0.04
GYRO	8	698.00	0.60	292.72	90	697.97	-3.47	3.43	-5.25	0.26
GYRO	9	788.00	0.56	286.64	90	787.96	-3.78	3.74	-6.10	0.08
GYRO	10	878.00	1.16	37.93	90	877.96	-4.63	4.58	-5.97	1.62
GYRO	11	972.00	1.67	47.76	94	971.93	-6.28	6.25	-4.37	0.60
GYRO	12	1066.00	1.32	42.25	94	1065.89	-7.99	7.97	-2.62	0.40
GYRO	13	1160.68	1.07	13.35	95	1160.55	-9.65	9.64	-1.69	0.68
GYRO	14	1255.14	1.01	349.38	94	1255.00	-11.33	11.32	-1.64	0.46
GYRO	15	1349.52	1.15	326.87	94	1349.36	-12.95	12.93	-2.31	0.47
GYRO	16	1443.29	1.25	328.99	94	1443.11	-14.62	14.59	-3.35	0.12
GYRO	17	1537.42	1.49	13.80	94	1537.22	-16.69	16.66	-3.59	1.13
GYRO	18	1631.71	1.46	19.10	94	1631.48	-19.01	18.99	-2.90	0.15
GYRO	19	1725.72	2.10	15.00	94	1725.44	-21.80	21.78	-2.06	0.69
GYRO	20	1819.39	2.61	12.67	94	1819.03	-25.53	25.52	-1.15	0.55
GYRO	21	1912.31	4.45	15.57	93	1911.77	-31.06	31.06	0.28	1.99
GYRO	22	2006.34	7.20	13.75	94	2005.31	-40.28	40.30	2.66	2.93
GYRO	23	2101.38	8.09	14.25	95	2099.50	-52.52	52.57	5.72	0.94
GYRO	24	2195.32	7.52	16.65	94	2192.57	-64.79	64.86	9.11	0.70
GYRO	25	2289.46	7.01	17.01	94	2285.95	-76.16	76.26	12.56	0.54
GYRO	26	2383.36	6.87	18.43	94	2379.17	-86.94	87.06	16.01	0.24
GYRO	27	2477.67	6.09	20.08	94	2472.87	-96.96	97.11	19.51	0.85
GYRO	28	2571.84	5.76	21.06	94	2566.54	-106.04	106.22	22.92	0.37
GYRO	29	2666.42	5.43	20.57	95	2660.67	-114.63	114.83	26.20	0.35
GYRO	30	2760.96	5.48	21.79	95	2754.78	-122.99	123.21	29.45	0.13
GYRO	31	2854.67	5.41	23.98	94	2848.07	-131.15	131.40	32.90	0.23
GYRO	32	2949.32	5.51	25.00	95	2942.29	-139.32	139.60	36.64	0.15
GYRO	33	3043.19	6.20	19.78	94	3035.67	-148.15	148.45	40.26	0.93
GYRO	34	3136.76	6.77	19.81	94	3128.64	-158.06	158.40	43.84	0.61
GYRO	35	3230.29	6.18	12.81	94	3221.58	-168.14	168.49	46.82	1.05
GYRO	36	3323.80	6.38	13.02	94	3314.52	-178.09	178.46	49.11	0.22
GYRO	37	3418.28	6.62	16.34	94	3408.40	-188.41	188.80	51.82	0.47
GYRO	38	3512.29	5.13	10.39	94	3501.91	-197.73	198.14	54.11	1.71
GYRO	39	3606.69	4.34	2.10	94	3595.99	-205.44	205.86	55.00	1.11
GYRO	40	3700.13	3.99	0.95	93	3689.18	-212.22	212.64	55.18	0.39
GYRO	41	3793.36	3.71	2.47	93	3782.20	-218.48	218.90	55.36	0.32
GYRO	42	3886.99	4.76	356.91	94	3875.58	-225.38	225.81	55.29	1.20
GYRO	43	3980.93	6.13	359.36	94	3969.09	-234.29	234.71	55.02	1.48
GYRO	44	4074.52	6.00	2.69	94	4062.16	-244.18	244.60	55.19	0.40
GYRO	45	4168.58	5.30	356.65	94	4155.76	-253.42	253.84	55.17	0.98
GYRO	46	4262.81	4.76	0.47	94	4249.63	-261.68	262.10	54.95	0.67
GYRO	47	4356.25	3.81	4.63	93	4342.80	-268.65	269.07	55.23	1.07
GYRO	48	4449.74	3.32	19.06	93	4436.12	-274.29	274.72	56.37	1.09
GYRO	49	4543.46	4.25	7.65	94	4529.63	-280.29	280.73	57.71	1.27

GYRO	50	4637.52	5.00	0.60	94	4623.38	-287.84	288.28	58.22	1.00
GYRO	51	4731.93	5.98	6.25	94	4717.36	-296.84	297.29	58.80	1.18
GYRO	52	4825.91	7.80	10.09	94	4810.66	-307.97	308.43	60.45	2.00
GYRO	53	4919.07	7.98	8.56	93	4902.94	-320.57	321.05	62.52	0.30
GYRO	54	5012.37	7.26	9.23	93	4995.41	-332.78	333.28	64.43	0.78
GYRO	55	5109.19	6.21	9.35	97	5091.56	-343.97	344.48	66.26	1.08
MWD	56	5192.00	5.41	6.50	83	5173.95	-352.26	352.78	67.43	1.03
MWD	57	5281.00	5.14	5.88	89	5262.57	-360.39	360.91	68.31	0.31
MWD	58	5359.00	6.42	2.19	78	5340.17	-368.22	368.75	68.84	1.71
MWD	59	5453.00	7.52	3.51	94	5433.48	-379.61	380.14	69.42	1.18
MWD	60	5546.00	7.43	4.91	93	5525.69	-391.67	392.20	70.30	0.22
MWD	61	5639.00	6.90	1.84	93	5617.96	-403.23	403.78	71.00	0.70
MWD	62	5733.00	6.68	359.02	94	5711.30	-414.34	414.89	71.09	0.42
MWD	63	5827.00	6.81	358.50	94	5804.65	-425.38	425.93	70.85	0.15
MWD	64	5920.00	8.26	7.11	93	5896.85	-437.52	438.07	71.53	1.97
MWD	65	6014.00	7.82	6.67	94	5989.92	-450.56	451.12	73.11	0.47
MWD	66	6109.00	6.77	3.24	95	6084.15	-462.56	463.13	74.17	1.20
MWD	67	6202.00	6.55	359.99	93	6176.53	-473.34	473.91	74.48	0.47
MWD	68	6296.00	6.55	0.43	94	6269.91	-484.06	484.63	74.52	0.05
MWD	69	6390.00	6.37	357.79	94	6363.32	-494.63	495.20	74.36	0.37
MWD	70	6483.00	6.51	357.35	93	6455.73	-505.05	505.62	73.92	0.16
MWD	71	6577.00	6.42	357.79	94	6549.13	-515.63	516.20	73.47	0.11
MWD	72	6671.00	6.02	3.68	94	6642.58	-525.80	526.37	73.58	0.80
MWD	73	6766.00	4.70	13.79	95	6737.16	-534.54	535.12	74.83	1.70
MWD	74	6861.00	4.13	13.35	95	6831.88	-541.64	542.23	76.55	0.60
MWD	75	6955.00	3.78	15.02	94	6925.66	-547.91	548.51	78.13	0.39
MWD	76	7049.00	3.25	27.33	94	7019.48	-553.26	553.87	80.16	0.98
MWD	77	7144.00	3.03	47.63	95	7114.34	-557.32	557.96	83.25	1.19
MWD	78	7238.00	1.71	83.22	94	7208.26	-559.13	559.80	86.48	2.04
MWD	79	7331.00	1.45	92.63	93	7301.23	-559.23	559.91	89.03	0.39
MWD	80	7425.00	1.36	88.50	94	7395.20	-559.18	559.88	91.34	0.14
MWD	81	7519.00	1.58	85.86	94	7489.17	-559.29	560.01	93.74	0.24
MWD	82	7613.00	1.63	87.53	94	7583.13	-559.42	560.16	96.37	0.07
MWD	83	7706.00	1.27	72.15	93	7676.10	-559.77	560.53	98.67	0.57
MWD	84	7800.00	1.14	62.04	94	7770.08	-560.52	561.29	100.49	0.26
MWD	85	7894.00	1.14	85.42	94	7864.06	-561.02	561.80	102.25	0.49
MWD	86	7988.00	1.19	90.26	94	7958.04	-561.07	561.87	104.16	0.12
MWD	87	8082.00	0.57	218.49	94	8052.04	-560.70	561.50	104.84	1.71
MWD	88	8176.00	0.92	230.26	94	8146.03	-559.86	560.65	103.97	0.40
MWD	89	8269.00	1.05	212.25	93	8239.02	-558.67	559.45	102.94	0.36
MWD	90	8364.00	0.79	210.23	95	8334.00	-557.37	558.15	102.15	0.28
MWD	91	8458.00	1.01	203.90	94	8427.99	-556.06	556.84	101.49	0.26
MWD	92	8552.00	1.23	228.33	94	8521.98	-554.64	555.41	100.40	0.55
MWD	93	8646.00	1.27	235.01	94	8615.95	-553.38	554.14	98.79	0.16
MWD	94	8740.00	1.27	240.64	94	8709.93	-552.29	553.03	97.03	0.13
MWD	95	8834.00	1.32	235.01	94	8803.91	-551.17	551.90	95.23	0.15
MWD	96	8929.00	1.32	223.41	95	8898.88	-549.76	550.48	93.59	0.28
MWD	97	9023.00	0.88	256.19	94	8992.86	-548.81	549.52	92.14	0.80
MWD	98	9118.00	0.75	301.28	95	9087.86	-548.97	549.67	90.90	0.67
MWD	99	9211.00	0.40	300.93	93	9180.85	-549.46	550.15	90.10	0.38
MWD	100	9305.00	0.57	283.97	94	9274.85	-549.75	550.43	89.37	0.23
MWD	101	9399.00	0.66	334.33	94	9368.84	-550.35	551.03	88.68	0.56
MWD	102	9492.00	0.75	330.11	93	9461.84	-551.37	552.04	88.14	0.11
MWD	103	9587.00	0.84	280.01	95	9556.83	-552.03	552.70	87.15	0.71
MWD	104	9680.00	0.70	286.87	93	9649.82	-552.33	552.99	85.93	0.18
MWD	105	9774.00	0.53	300.40	94	9743.81	-552.72	553.37	85.01	0.24
MWD	106	9868.00	1.01	286.08	94	9837.81	-553.18	553.82	83.84	0.55
MWD	107	9962.00	1.58	281.24	94	9931.78	-553.68	554.30	81.77	0.62
MWD	108	10055.00	1.93	311.21	93	10024.74	-554.98	555.59	79.33	1.04
MWD	109	10149.00	0.97	31.72	94	10118.72	-556.70	557.31	78.56	2.14
MWD	110	10244.00	1.32	71.01	95	10213.70	-557.73	558.35	80.02	0.88
MWD	111	10337.00	0.62	93.59	93	10306.68	-558.04	558.66	81.53	0.84
MWD	112	10430.00	0.44	185.79	93	10399.68	-557.65	558.28	82.00	0.83

MWD	113	10524.00	0.70	208.56	94	10493.68	-556.78	557.41	81.69	0.36
MWD	114	10618.00	0.88	201.79	94	10587.67	-555.61	556.24	81.15	0.22
MWD	115	10713.00	1.27	199.33	95	10682.65	-553.95	554.57	80.53	0.41
MWD	116	10807.00	1.49	186.23	94	10776.62	-551.75	552.37	80.05	0.41
MWD	117	10901.00	1.89	163.03	94	10870.58	-549.05	549.67	80.37	0.83
MWD	118	10960.00	1.98	166.98	59	10929.55	-547.13	547.75	80.88	0.27
MWD	119	11054.00	7.96	162.41	94	11023.15	-539.32	539.95	83.22	6.37
MWD	120	11147.00	18.02	163.12	93	11113.66	-519.32	520.00	89.36	10.82
MWD	121	11241.00	24.62	166.02	94	11201.18	-486.30	487.05	98.32	7.11
MWD	122	11314.00	29.58	175.16	73	11266.17	-453.52	454.31	103.52	8.85
MWD	123	11408.00	41.05	174.54	94	11342.75	-399.46	400.28	108.43	12.21
MWD	124	11502.00	56.18	171.82	94	11404.72	-329.61	330.49	116.97	16.24
MWD	125	11596.00	63.60	170.85	94	11451.84	-249.19	250.17	129.24	7.94
MWD	126	11690.00	75.74	177.00	94	11484.47	-161.67	162.71	138.36	14.29
MWD	127	11725.00	81.93	180.34	35	11491.24	-127.36	128.41	139.15	20.01
MWD	128	11806.00	88.88	181.92	81	11497.73	-46.70	47.73	137.55	8.80
MWD	129	11901.00	88.26	182.28	95	11500.10	48.18	-47.17	134.07	0.75
MWD	130	11996.00	88.18	181.66	95	11503.05	143.05	-142.07	130.81	0.66
MWD	131	12089.00	89.71	180.87	93	11504.76	235.99	-235.03	128.75	1.85
MWD	132	12183.00	90.46	180.61	94	11504.62	329.97	-329.02	127.54	0.84
MWD	133	12277.00	89.89	181.49	94	11504.34	423.93	-423.00	125.82	1.12
MWD	134	12371.00	89.85	180.34	94	11504.55	517.91	-516.99	124.32	1.22
MWD	135	12466.00	90.64	179.38	95	11504.14	612.90	-611.98	124.55	1.31
MWD	136	12560.00	90.07	178.85	94	11503.56	706.90	-705.97	126.00	0.83
MWD	137	12653.00	89.63	178.94	93	11503.80	799.89	-798.95	127.79	0.48
MWD	138	12747.00	89.58	179.02	94	11504.45	893.88	-892.94	129.47	0.10
MWD	139	12841.00	89.45	178.41	94	11505.25	987.87	-986.91	131.57	0.66
MWD	140	12935.00	89.67	178.32	94	11505.97	1081.84	-1080.87	134.26	0.25
MWD	141	13030.00	89.41	178.32	95	11506.73	1176.82	-1175.82	137.04	0.27
MWD	142	13123.00	89.67	177.88	93	11507.48	1269.78	-1268.77	140.13	0.55
MWD	143	13217.00	89.41	177.09	94	11508.23	1363.72	-1362.67	144.25	0.88
MWD	144	13310.00	90.55	177.18	93	11508.27	1456.63	-1455.56	148.90	1.23
MWD	145	13404.00	90.07	177.62	94	11507.76	1550.56	-1549.46	153.16	0.69
MWD	146	13499.00	90.20	178.23	95	11507.53	1645.52	-1644.39	156.60	0.66
MWD	147	13593.00	90.11	178.41	94	11507.28	1739.50	-1738.35	159.36	0.21
MWD	148	13687.00	90.07	178.59	94	11507.13	1833.48	-1832.32	161.82	0.20
MWD	149	13781.00	89.98	178.76	94	11507.09	1927.47	-1926.30	163.99	0.20
MWD	150	13875.00	90.20	178.85	94	11506.94	2021.46	-2020.28	165.95	0.25
MWD	151	13969.00	89.71	179.11	94	11507.02	2115.46	-2114.26	167.63	0.59
MWD	152	14063.00	88.97	178.85	94	11508.10	2209.45	-2208.24	169.30	0.83
MWD	153	14157.00	90.15	179.46	94	11508.82	2303.44	-2302.22	170.68	1.41
MWD	154	14251.00	89.32	179.38	94	11509.26	2397.44	-2396.22	171.64	0.89
MWD	155	14345.00	89.49	179.29	94	11510.23	2491.43	-2490.21	172.73	0.20
MWD	156	14438.00	89.45	179.20	93	11511.09	2584.43	-2583.19	173.95	0.11
MWD	157	14532.00	89.14	179.20	94	11512.25	2678.42	-2677.18	175.26	0.33
MWD	158	14626.00	90.55	179.38	94	11512.50	2772.41	-2771.17	176.43	1.51
MWD	159	14720.00	91.43	179.46	94	11510.88	2866.40	-2865.15	177.38	0.94
MWD	160	14813.00	90.68	179.46	93	11509.17	2959.38	-2958.13	178.26	0.81
MWD	161	14906.00	90.77	179.55	93	11507.99	3052.37	-3051.12	179.06	0.14
MWD	162	15001.00	90.11	179.20	95	11507.26	3147.37	-3146.11	180.10	0.79
MWD	163	15095.00	89.36	179.11	94	11507.70	3241.37	-3240.09	181.48	0.80
MWD	164	15190.00	89.23	179.82	95	11508.86	3336.36	-3335.08	182.37	0.76
MWD	165	15284.00	88.92	179.46	94	11510.38	3430.34	-3429.07	182.96	0.51
MWD	166	15379.00	90.81	180.61	95	11510.61	3525.34	-3524.06	182.90	2.33
MWD	167	15474.00	91.91	180.78	95	11508.35	3620.29	-3619.03	181.75	1.17
MWD	168	15568.00	90.33	180.52	94	11506.51	3714.25	-3713.00	180.68	1.70
MWD	169	15663.00	89.10	180.61	95	11506.99	3809.23	-3807.99	179.75	1.30
MWD	170	15758.00	88.79	180.96	95	11508.74	3904.20	-3902.97	178.45	0.49
MWD	171	15852.00	90.24	180.17	94	11509.53	3998.18	-3996.96	177.52	1.76
MWD	172	15946.00	91.12	179.90	94	11508.42	4092.16	-4090.95	177.46	0.98
MWD	173	16041.00	90.95	179.64	95	11506.70	4187.15	-4185.93	177.84	0.33
MWD	174	16135.00	89.80	178.32	94	11506.08	4281.14	-4279.91	179.52	1.86
MWD	175	16230.00	89.67	178.67	95	11506.52	4376.12	-4374.88	182.01	0.39

MWD	176	16324.00	88.92	178.23	94	11507.68	4470.09	-4468.83	184.55	0.93
MWD	177	16440.00	88.04	177.62	116	11510.76	4586.00	-4584.72	188.75	0.92
PTB	178	16508.00	88.04	177.62	68	11513.08	4653.92	-4652.62	191.58	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM										
								6. Well Number: 154H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	20	24S	33E	-	599	NORTH	727	EAST	LEA								
BH:	O	20	24S	33E	-	23	SOUTH	570	EAST	LEA								
13. Date Spudded 9/18/2022	14. Date T.D. Reached 10/14/2022		15. Date Rig Released 10/15/2022			16. Date Completed (Ready to Produce) 12/31/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR										
18. Total Measured Depth of Well 16508 ft			19. Plug Back Measured Depth 16444 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11460 ft to 16360 ft							BONE SPRING											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1322'		17.5"		995 sks		0								
9.625"		40		5247'		12.25"		1145 sks		0								
5.5"		20		16493'		8.75"/6.75"		1245 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) Perforate from 11460 ft to 16360 ft, 1 SPF, .55 inch holes with 325 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11460 ft to 16360 ft</td> <td>25 stage frac with 12,435,290 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11460 ft to 16360 ft	25 stage frac with 12,435,290 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
11460 ft to 16360 ft	25 stage frac with 12,435,290 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 1/7/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 640	Gas - MCF 1000	Water - Bbl. 1900	Gas - Oil Ratio 1563											
Flow Tubing Press. 0	Casing Pressure 1300	Calculated 24-Hour Rate	Oil - Bbl. 640	Gas - MCF 1000	Water - Bbl. 1900	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023									
E-mail Address jtrlica@taprock.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1280		Quaternary				
1280	1743		Rustler				
1743	4937		Top of Salt				
4937	5178		Base of Salt				
5178	5207		Lamar				
5207	6122		Bell Canyon				
6122	7637		Cherry Canyon				
7637	9100		Brushy Canyon				
9100	9556		Bone Spring				
9556	10104		Avalon				
10104	10683		1st Bone Spring Sand				
10683			2nd Bone Spring Sand				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182103

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182103
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182103

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182103
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/28/2024