

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-50359	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code 329779	⁸ Property Name HYPERION STATE COM	⁹ Well Number 128H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	24S	33E	-	624	NORTH	727	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24S	33E	-	24	SOUTH	306	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/7/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9/20/2022	²² Ready Date 12/31/2022	²³ TD 15972'	²⁴ PBTB 15902'	²⁵ Perforations 11035 ft to 15818 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1330'	1000 sks		
12.25"	9.625"	5245'	1145 sks		
8.75"/6.75"	5.5"	15952'	1185 sks		

V. Well Test Data

³¹ Date New Oil 1/7/2023	³² Gas Delivery Date 1/7/2023	³³ Test Date 1/28/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1075
³⁷ Choke Size 34/64	³⁸ Oil 476	³⁹ Water 2395	⁴⁰ Gas 452		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 7/3/2024		
Date: 1/30/2023		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50359		² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST	
⁴ Property Code 329779	⁵ Property Name HYPERION STATE COM			⁶ Well Number 128H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3562'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24-S	33-E	—	624'	NORTH	727'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	24-S	33-E	—	24'	SOUTH	306'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/20/2023

Printed Name: Jeff Trlica

E-mail Address: jtrlica@taprk.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 06/16/2022

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number: 24508

19 BOTTOM HOLE LOCATION

NEW MEXICO EAST
NAD 1983
X=771258.86
Y=435796.62
LAT.: N 32.1959584
LONG.: W 103.5867657
MD = 15970.7'

17 HARDLINE CROSSING (HEEL)

NEW MEXICO EAST
NAD 1983
X=772263
Y=440755
LAT.: N 32.2095065
LONG.: W 103.5866893
322' FNL & 280' FEL
MD = 11025.0'

18 HARDLINE CROSSING (TOE)

NEW MEXICO EAST
NAD 1983
X=772264
Y=435902
LAT.: N 32.1961670
LONG.: W 103.5867954
100' FSL & 315' FEL
MD = 15894.2'

SURFACE LOCATION

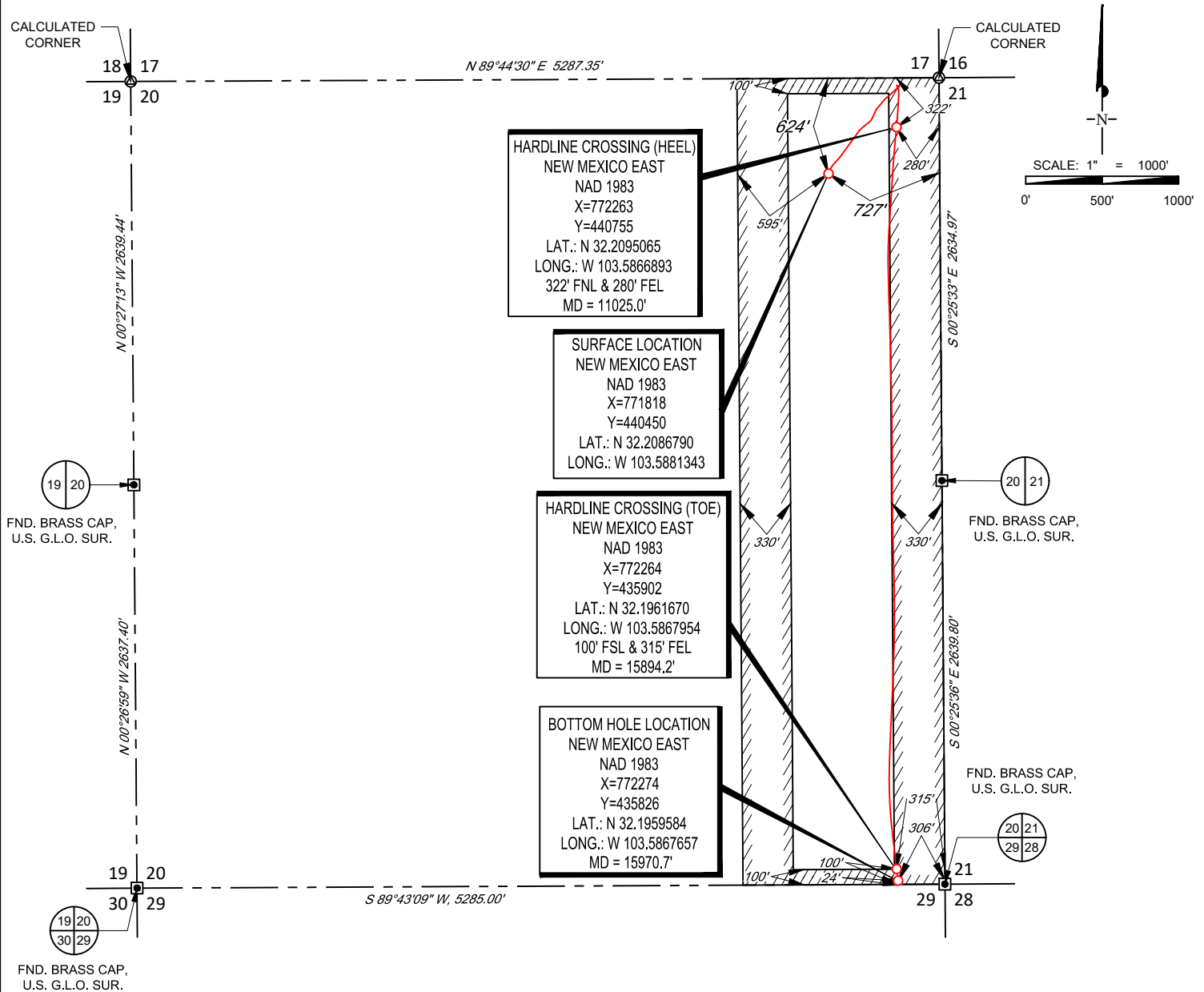
NEW MEXICO EAST
NAD 1983
X=771818
Y=440450
LAT.: N 32.2086790
LONG.: W 103.5881343

PRODUCING AREA

PROJECT AREA

Distances: 624', 322', 280', 727', 595', 330', 330', 100', 100', 124', 315', 306'

Coordinates: X=771219.03, Y=441071.76; X=772540.85, Y=441077.72; X=772560.43, Y=438442.82; X=772560.10, Y=435803.09

SECTION 20, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

TAP
ROCK

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508
January 24, 2023

HYPERION STATE COM
128H
AS-DRILLED

DATE: 01/24/23

FILE:AD_HYPERION_STATE_COM_128H_REV1

DRAWN BY: SAR

SHEET: 2 OF 2

REVISION:

INT	DATE

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: Tap Rock Resources, LLC.
Well Name: Hyperion State Com 128H
County: Eddy
State: New Mexico
Rig Name: H&P 425
API: 30-025-50359

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Gyro Survey Depths: 79.87' MD – 5,110.93' MD
Intrepid MWD: 5,189' MD – 15,905' MD
Projection to Bit: 15,972' MD
Dates Performed: 09/20/2022 – 10/23/2022
Type of Survey: Gyro & MWD

Sincerely,

A handwritten signature in black ink, appearing to read "George D O".

George Dominguez
MWD Coordinator
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hyperion State Com 128H
 Job Number: ID3577
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 425

Target KBTVD: 10933.00
 Target Inclination: 90.60°
 Declination Correction: 5.88°
 DF Elevation: 3588

Vertical Section Calculated Along Azimuth: 179.57°
 Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0.00	0.00	0.00	0	0	0	0	0	0.00
GYRO	1	79.87	0.45	201.72	80	79.87	0.29	-0.29	-0.12	0.56
GYRO	2	166.30	0.60	209.66	86	166.30	1.00	-1.00	-0.47	0.19
GYRO	3	258.25	0.56	202.33	92	258.24	1.83	-1.83	-0.87	0.09
GYRO	4	347.49	0.55	192.63	89	347.48	2.65	-2.66	-1.13	0.11
GYRO	5	437.33	0.48	187.58	90	437.31	3.44	-3.45	-1.28	0.09
GYRO	6	527.00	0.41	188.67	90	526.98	4.13	-4.14	-1.38	0.08
GYRO	7	617.86	0.43	195.85	91	617.84	4.78	-4.79	-1.52	0.06
GYRO	8	707.48	0.54	215.26	90	707.45	5.44	-5.46	-1.85	0.22
GYRO	9	798.75	0.70	227.37	91	798.72	6.17	-6.19	-2.51	0.23
GYRO	10	888.09	0.77	229.40	89	888.05	6.92	-6.95	-3.37	0.08
GYRO	11	977.78	0.82	222.24	90	977.73	7.78	-7.81	-4.26	0.12
GYRO	12	1071.18	1.03	225.62	93	1071.12	8.85	-8.89	-5.31	0.23
GYRO	13	1165.42	0.89	235.35	94	1165.35	9.85	-9.90	-6.52	0.23
GYRO	14	1259.88	0.74	240.76	94	1259.80	10.56	-10.62	-7.65	0.18
GYRO	15	1354.26	0.34	242.63	94	1354.17	10.98	-11.04	-8.43	0.42
GYRO	16	1448.03	0.30	352.15	94	1447.94	10.86	-10.93	-8.71	0.56
GYRO	17	1542.16	1.32	12.95	94	1542.06	9.56	-9.63	-8.50	1.11
GYRO	18	1636.45	2.66	23.26	94	1636.29	6.50	-6.56	-7.40	1.47
GYRO	19	1730.46	3.34	25.76	94	1730.17	2.05	-2.09	-5.34	0.74
GYRO	20	1824.13	4.19	24.64	94	1823.64	-3.50	3.48	-2.73	0.91
GYRO	21	1917.05	6.00	26.13	93	1916.19	-10.92	10.92	0.82	1.95
GYRO	22	2011.08	7.66	28.86	94	2009.55	-20.78	20.83	6.01	1.80
GYRO	23	2106.12	7.98	30.59	95	2103.71	-31.96	32.05	12.43	0.42
GYRO	24	2200.06	7.71	30.89	94	2196.77	-42.93	43.07	18.98	0.29
GYRO	25	2294.20	8.30	37.63	94	2289.99	-53.67	53.87	26.37	1.18
GYRO	26	2388.10	8.31	41.36	94	2382.91	-64.07	64.34	34.99	0.57
GYRO	27	2482.41	8.03	41.88	94	2476.26	-74.02	74.35	43.89	0.31
GYRO	28	2576.58	7.71	42.29	94	2569.54	-83.53	83.93	52.54	0.34
GYRO	29	2671.16	7.29	42.12	95	2663.31	-92.61	93.07	60.83	0.44
GYRO	30	2765.70	7.18	41.99	95	2757.10	-101.39	101.91	68.81	0.12
GYRO	31	2859.41	7.02	41.36	94	2850.09	-109.98	110.56	76.51	0.19
GYRO	32	2954.06	8.15	35.77	95	2943.91	-119.71	120.35	84.25	1.42
GYRO	33	3047.93	8.53	34.19	94	3036.79	-130.81	131.50	92.05	0.47
GYRO	34	3141.50	8.46	35.49	94	3129.33	-142.09	142.85	99.95	0.22
GYRO	35	3235.03	8.81	36.10	94	3221.80	-153.42	154.24	108.16	0.39
GYRO	36	3328.54	8.81	36.46	94	3314.21	-164.90	165.78	116.64	0.06
GYRO	37	3423.02	8.96	36.84	94	3407.56	-176.54	177.49	125.35	0.17
GYRO	38	3517.03	8.93	36.30	94	3500.42	-188.22	189.23	134.06	0.09
GYRO	39	3611.43	8.39	35.78	94	3593.75	-199.65	200.72	142.42	0.58
GYRO	40	3704.87	7.49	35.58	93	3686.29	-210.07	211.20	149.95	0.96
GYRO	41	3798.10	6.86	35.74	93	3778.79	-219.48	220.67	156.74	0.68
GYRO	42	3891.73	7.56	37.17	94	3871.68	-228.88	230.11	163.73	0.77
GYRO	43	3985.67	7.27	37.03	94	3964.83	-238.49	239.78	171.04	0.31
GYRO	44	4079.26	6.56	36.04	94	4057.74	-247.49	248.83	177.75	0.77
GYRO	45	4173.32	7.35	32.73	94	4151.11	-256.85	258.24	184.17	0.94
GYRO	46	4267.55	8.68	33.00	94	4244.42	-267.83	269.27	191.30	1.41
GYRO	47	4360.99	9.41	41.59	93	4336.70	-279.39	280.90	200.21	1.64
GYRO	48	4454.48	9.28	47.97	93	4428.95	-290.07	291.66	210.88	1.12
GYRO	49	4548.20	8.77	50.64	94	4521.51	-299.58	301.25	222.02	0.70

GYRO	50	4642.26	7.04	46.57	94	4614.67	-308.02	309.76	231.75	1.93
GYRO	51	4736.67	6.82	54.34	94	4708.40	-315.20	317.01	240.51	1.02
GYRO	52	4830.65	5.51	50.18	94	4801.83	-321.28	323.15	248.50	1.47
GYRO	53	4923.81	5.02	52.38	93	4894.60	-326.58	328.50	255.17	0.57
GYRO	54	5017.11	4.43	52.25	93	4987.58	-331.23	333.20	261.25	0.63
GYRO	55	5110.93	3.98	48.62	94	5081.15	-335.56	337.57	266.56	0.56
MWD	56	5189.00	3.74	47.28	78	5159.04	-339.05	341.09	270.46	0.33
MWD	57	5358.00	5.85	35.50	169	5327.44	-349.74	351.84	279.51	1.37
MWD	58	5452.00	8.22	28.12	94	5420.73	-359.52	361.67	285.46	2.69
MWD	59	5545.00	10.37	25.48	93	5512.51	-372.89	375.09	292.20	2.36
MWD	60	5639.00	10.29	23.02	94	5604.98	-388.20	390.46	299.12	0.48
MWD	61	5732.00	9.89	22.23	93	5696.54	-403.19	405.50	305.39	0.46
MWD	62	5826.00	10.59	30.84	94	5789.05	-418.03	420.39	312.87	1.79
MWD	63	5919.00	10.73	41.48	93	5880.46	-431.77	434.21	322.99	2.12
MWD	64	6013.00	10.55	41.92	94	5972.84	-444.65	447.17	334.54	0.21
MWD	65	6108.00	9.93	39.63	95	6066.33	-457.34	459.95	345.57	0.78
MWD	66	6201.00	9.76	36.99	93	6157.96	-469.74	472.42	355.43	0.52
MWD	67	6295.00	9.93	46.22	94	6250.58	-481.63	484.39	366.08	1.69
MWD	68	6389.00	9.63	49.12	94	6343.21	-492.30	495.15	377.87	0.61
MWD	69	6482.00	9.67	48.42	93	6434.90	-502.48	505.42	389.60	0.13
MWD	70	6577.00	9.71	47.98	95	6528.54	-513.05	516.08	401.52	0.09
MWD	71	6670.00	8.18	48.95	93	6620.41	-522.57	525.68	412.33	1.65
MWD	72	6765.00	6.77	46.75	95	6714.60	-530.77	533.95	421.51	1.51
MWD	73	6860.00	6.33	46.57	95	6808.98	-538.15	541.39	429.39	0.46
MWD	74	6954.00	5.54	47.45	94	6902.47	-544.73	548.02	436.50	0.85
MWD	75	7048.00	5.19	47.36	94	6996.06	-550.63	553.97	442.97	0.37
MWD	76	7143.00	4.88	50.26	95	7090.69	-556.07	559.46	449.23	0.42
MWD	77	7237.00	2.95	41.74	94	7184.47	-560.40	563.82	453.92	2.14
MWD	78	7330.00	2.15	32.07	93	7277.38	-563.65	567.09	456.44	0.97
MWD	79	7424.00	1.93	32.42	94	7371.32	-566.46	569.92	458.22	0.23
MWD	80	7518.00	2.24	38.66	94	7465.26	-569.22	572.69	460.22	0.41
MWD	81	7612.00	1.67	80.41	94	7559.21	-570.86	574.35	462.72	1.59
MWD	82	7705.00	0.31	181.75	93	7652.19	-570.83	574.32	464.05	1.89
MWD	83	7799.00	0.40	220.25	94	7746.19	-570.32	573.82	463.83	0.26
MWD	84	7893.00	0.70	183.07	94	7840.19	-569.50	573.00	463.58	0.48
MWD	85	7987.00	0.66	186.23	94	7934.18	-568.39	571.88	463.49	0.06
MWD	86	8081.00	0.79	159.78	94	8028.17	-567.24	570.74	463.66	0.38
MWD	87	8175.00	1.36	266.56	94	8122.16	-566.57	570.06	462.77	1.87
MWD	88	8269.00	1.71	277.90	94	8216.13	-566.72	570.19	460.27	0.49
MWD	89	8363.00	1.45	269.46	94	8310.09	-566.92	570.37	457.69	0.37
MWD	90	8457.00	1.32	259.88	94	8404.07	-566.74	570.17	455.43	0.28
MWD	91	8551.00	0.92	239.93	94	8498.05	-566.18	569.60	453.72	0.59
MWD	92	8645.00	0.75	319.30	94	8592.04	-566.28	569.69	452.66	1.14
MWD	93	8739.00	0.92	330.72	94	8686.03	-567.41	570.81	451.89	0.25
MWD	94	8834.00	0.92	338.99	95	8781.02	-568.79	572.19	451.24	0.14
MWD	95	8928.00	0.70	323.34	94	8875.01	-569.96	573.36	450.63	0.33
MWD	96	9022.00	0.97	303.83	94	8969.00	-570.87	574.26	449.63	0.41
MWD	97	9117.00	0.88	303.57	95	9063.99	-571.73	575.11	448.35	0.09
MWD	98	9210.00	0.97	331.43	93	9156.98	-572.82	576.20	447.38	0.49
MWD	99	9304.00	0.66	337.93	94	9250.97	-574.03	577.40	446.80	0.34
MWD	100	9398.00	0.31	353.40	94	9344.96	-574.78	578.15	446.56	0.39
MWD	101	9492.00	0.62	232.73	94	9438.96	-574.73	578.10	446.13	0.88
MWD	102	9586.00	0.35	235.36	94	9532.96	-574.27	577.63	445.49	0.29
MWD	103	9679.00	0.26	210.58	93	9625.96	-573.93	577.28	445.15	0.17
MWD	104	9773.00	1.32	137.10	94	9719.95	-572.94	576.31	445.78	1.35
MWD	105	9867.00	2.07	135.26	94	9813.91	-570.93	574.31	447.71	0.80
MWD	106	9961.00	2.33	139.12	94	9907.84	-568.26	571.66	450.15	0.32
MWD	107	10054.00	2.07	148.35	93	10000.77	-565.39	568.80	452.27	0.47
MWD	108	10148.00	2.07	151.25	94	10094.71	-562.44	565.86	453.98	0.11
MWD	109	10243.00	1.98	150.64	95	10189.65	-559.49	562.93	455.61	0.10
MWD	110	10280.00	1.80	162.59	37	10226.63	-558.38	561.82	456.10	1.17
MWD	111	10396.00	1.98	174.10	116	10342.56	-554.64	558.09	456.85	0.36
MWD	112	10490.00	2.68	167.95	94	10436.49	-550.87	554.32	457.47	0.79

MWD	113	10585.00	8.97	173.49	95	10530.95	-541.32	544.78	458.78	6.64
MWD	114	10679.00	17.58	179.46	94	10622.36	-519.80	523.26	459.74	9.26
MWD	115	10774.00	30.77	184.03	95	10708.84	-481.05	484.50	458.16	14.01
MWD	116	10868.00	40.26	183.24	94	10785.27	-426.64	430.07	454.75	10.11
MWD	117	10962.00	56.40	184.65	94	10847.56	-356.87	360.26	449.83	17.21
MWD	118	11056.00	67.60	185.44	94	10891.62	-274.39	277.72	442.51	11.94
MWD	119	11150.00	77.58	185.53	94	10919.71	-185.29	188.55	433.95	10.62
MWD	120	11244.00	86.24	184.21	94	10932.92	-92.71	95.91	426.06	9.32
MWD	121	11338.00	88.35	183.68	94	10937.36	0.91	2.24	419.61	2.31
MWD	122	11432.00	89.41	183.51	94	10939.20	94.66	-91.55	413.71	1.14
MWD	123	11526.00	90.02	183.59	94	10939.66	188.43	-185.37	407.89	0.65
MWD	124	11620.00	89.05	184.39	94	10940.43	282.14	-279.14	401.35	1.34
MWD	125	11714.00	88.84	183.33	94	10942.16	375.86	-372.91	395.03	1.15
MWD	126	11808.00	90.11	182.10	94	10943.02	469.71	-466.80	390.57	1.88
MWD	127	11903.00	91.82	179.73	95	10941.42	564.66	-561.76	389.06	3.08
MWD	128	11998.00	91.65	178.50	95	10938.54	659.62	-656.70	390.52	1.31
MWD	129	12092.00	91.38	178.15	94	10936.06	753.56	-750.63	393.27	0.47
MWD	130	12185.00	90.55	178.23	93	10934.49	846.52	-843.57	396.21	0.90
MWD	131	12280.00	90.64	178.15	95	10933.50	941.49	-938.52	399.21	0.13
MWD	132	12374.00	92.22	178.59	94	10931.16	1035.43	-1032.45	401.88	1.74
MWD	133	12468.00	92.18	178.67	94	10927.55	1129.35	-1126.35	404.13	0.10
MWD	134	12562.00	91.43	178.59	94	10924.59	1223.29	-1220.28	406.37	0.80
MWD	135	12655.00	90.95	178.41	93	10922.66	1316.26	-1313.22	408.81	0.55
MWD	136	12749.00	91.60	179.11	94	10920.57	1410.22	-1407.18	410.84	1.02
MWD	137	12843.00	92.31	178.85	94	10917.36	1504.16	-1501.11	412.51	0.80
MWD	138	12938.00	91.87	179.11	95	10913.89	1599.09	-1596.03	414.20	0.54
MWD	139	13032.00	91.65	179.29	94	10911.01	1693.05	-1689.98	415.51	0.30
MWD	140	13126.00	91.34	179.55	94	10908.56	1787.01	-1783.94	416.46	0.43
MWD	141	13219.00	90.95	179.90	93	10906.70	1879.99	-1876.92	416.91	0.56
MWD	142	13312.00	90.55	179.90	93	10905.48	1972.98	-1969.91	417.07	0.43
MWD	143	13407.00	90.20	179.90	95	10904.86	2067.98	-2064.91	417.24	0.37
MWD	144	13501.00	89.54	179.64	94	10905.07	2161.98	-2158.91	417.62	0.75
MWD	145	13596.00	88.66	178.94	95	10906.56	2256.96	-2253.89	418.79	1.18
MWD	146	13689.00	89.23	178.85	93	10908.28	2349.94	-2346.85	420.59	0.62
MWD	147	13783.00	90.33	178.41	94	10908.64	2443.93	-2440.82	422.83	1.26
MWD	148	13877.00	89.85	178.50	94	10908.49	2537.91	-2534.79	425.37	0.52
MWD	149	13971.00	89.10	178.32	94	10909.35	2631.89	-2628.75	427.98	0.82
MWD	150	14065.00	89.85	178.85	94	10910.21	2725.87	-2722.71	430.30	0.98
MWD	151	14159.00	91.12	179.90	94	10909.42	2819.86	-2816.70	431.32	1.75
MWD	152	14253.00	90.90	180.17	94	10907.76	2913.84	-2910.69	431.27	0.37
MWD	153	14347.00	91.16	180.96	94	10906.07	3007.81	-3004.67	430.34	0.88
MWD	154	14441.00	91.65	181.49	94	10903.76	3101.74	-3098.62	428.33	0.77
MWD	155	14535.00	91.65	181.75	94	10901.06	3195.64	-3192.54	425.67	0.28
MWD	156	14628.00	91.43	182.28	93	10898.56	3288.53	-3285.45	422.40	0.62
MWD	157	14722.00	91.16	182.36	94	10896.43	3382.39	-3379.35	418.60	0.30
MWD	158	14815.00	90.90	182.54	93	10894.76	3475.26	-3472.25	414.63	0.34
MWD	159	14909.00	90.51	182.54	94	10893.61	3569.13	-3566.15	410.46	0.41
MWD	160	15003.00	90.29	182.63	94	10892.95	3662.99	-3660.05	406.22	0.25
MWD	161	15098.00	91.34	182.36	95	10891.60	3757.86	-3754.95	402.09	1.14
MWD	162	15192.00	92.62	181.92	94	10888.35	3851.71	-3848.82	398.58	1.44
MWD	163	15287.00	94.37	180.34	95	10882.56	3946.49	-3943.62	396.71	2.48
MWD	164	15382.00	93.98	178.67	95	10875.64	4041.23	-4038.36	397.53	1.80
MWD	165	15476.00	92.48	176.56	94	10870.34	4135.02	-4132.12	401.43	2.75
MWD	166	15570.00	90.86	174.81	94	10867.61	4228.76	-4225.81	408.50	2.54
MWD	167	15666.00	89.49	173.40	96	10867.31	4324.32	-4321.30	418.36	2.05
MWD	168	15760.00	87.25	173.22	94	10869.99	4417.71	-4414.61	429.31	2.39
MWD	169	15854.00	87.12	172.96	94	10874.60	4511.00	-4507.82	440.60	0.31
MWD	170	15905.00	87.43	172.70	51	10877.03	4561.59	-4558.36	446.96	0.79
PTB	171	15972.00	87.43	172.70	67	10880.03	4628.04	-4624.75	455.46	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-50359		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE COM		
								6. Well Number: 128H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	24S	33E	-	624	NORTH	727	EAST	LEA
BH:	O	20	24S	33E	-	24	SOUTH	306	EAST	LEA
13. Date Spudded 9/20/2022	14. Date T.D. Reached 10/23/2022		15. Date Rig Released 10/25/2022			16. Date Completed (Ready to Produce) 12/31/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR		
18. Total Measured Depth of Well 15972 ft			19. Plug Back Measured Depth 15902 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11035 ft to 15818 ft							BONE SPRING			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1330'		17.5"		1000 sks		0
9.625"		40		5245'		12.25"		1145 sks		0
5.5"		20		15952'		8.75"/6.75"		1185 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number)										
Perforate from 11035 ft to 15818 ft, 1 SPF, .55 inch holes with 208 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11035 ft to 15818 ft		16 stage frac with 10,924,108 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 1/7/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/28/2023	Hours Tested 24 hrs	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 476	Gas - MCF 452	Water - Bbl. 2395	Gas - Oil Ratio 950			
Flow Tubing Press. 0	Casing Pressure 1075	Calculated 24-Hour Rate	Oil - Bbl. 476	Gas - MCF 452	Water - Bbl. 2395	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 1/30/2023	
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1265		Quaternary					
1265	1728		Rustler					
1728	4922		Top of Salt					
4922	5163		Base of Salt					
5163	5192		Lamar					
5192	6107		Bell Canyon					
6107	7620		Cherry Canyon					
7620	9078		Brushy Canyon					
9078	9558		Bone Spring					
9558	10109		Avalon					
10109	10691		1st Bone Spring Sand					
10691			2nd Bone Spring Sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 182115

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182115
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 182115

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 182115
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/3/2024