

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 22 / NESE / 36.64381 / -107.55229	County or Parish/State: RIO ARriba / NM
Well Number: 159M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079289A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK, SAN JUAN 28-7 UNIT--FRCL, SAN JUAN 28-7 UNIT--MV, SAN JUAN 28-7 UNIT--PC	Unit or CA Number: NMNM78413A, NMNM78413B, NMNM78413C, NMNM78413E
US Well Number: 3003925572	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2792156

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 05/23/2024

Time Sundry Submitted: 09:03

Date proposed operation will begin: 06/01/2024

Procedure Description: Hilcorp Energy would like to revise the NOI approved on 5/13/2024. Hilcorp proposes to drill out isolation plugs to test the currently TA'd Dakota formation. Depending on the results, the Dakota may be returned to production and commingled with existing Fruitland Coal, Pictured Cliffs and Mesaverde formations. Or, the Dakota will be returned to TA status.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SJ_28_7_Unit_159M_Rev_NOI_DK_RTP_20240523090126.pdf

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ARRIBA / NM

Well Number: 159M

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079289A

Unit or CA Name: SAN JUAN 28-7
UNIT--DK, SAN JUAN 28-7 UNIT--FRCL,
SAN JUAN 28-7 UNIT--MV, SAN JUAN
28-7 UNIT--PC

Unit or CA Number:
NMNM78413A, NMNM78413B,
NMNM78413C, NMNM78413E

US Well Number: 3003925572

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: MAY 23, 2024 08:59 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/23/2024

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
San Juan 28-7 Unit 159M
Dakota RTP Sundry

Prepared by:	Matthew Esz
Preparation Date:	May 22, 2024

WELL INFORMATION			
Well Name:	San Juan 28-7 Unit 159M	State:	NM
API #:	3003925572	County:	
Area:	10	Location:	
Route:	1007	Latitude:	
Spud Date:	May 26, 1996	Longitude:	

PROJECT DESCRIPTION	
Drill out DK isolation plugs to test DK formation. Depending on results, RTP DK and commingle all zones or return to previous wellbore configuration and DK TA status.	

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Matthew Esz		770-843-9226
Area Foreman	Ryan Frost		
Lead			
Artificial Lift Tech			
Operator			



HILCORP ENERGY COMPANY
San Juan 28-7 Unit 159M
Dakota RTP Sundry

JOB PROCEDURES	
1 MIRU service rig and associated equipment; test BOP. 2 TOOH with 2-3/8" tubing set at 5,482'. 3 TIH with a mill and drill out Dakota isolation plugs at 7,505' and 7,685'. 4 Clean out to PBTD of 7,828'. TOOH. 5 TIH and land production tubing within Dakota interval for testing. 6 If results are economic, install pump and rods, and RTP the DK. Get a commingled Dakota/Mesa Verde/Pictured Cliffs/Fruitland Coal flow rate. 7 If results are uneconomic, reset plugs at the same depths, 7,685' and 7,505'. Return to previous wellbore configuration and DK TA status. Flowing only Mesa Verde/Pictured Cliffs/Fruitland Coal.	



HILCORP ENERGY COMPANY
San Juan 28-7 Unit 159M
Dakota RTP Sundry

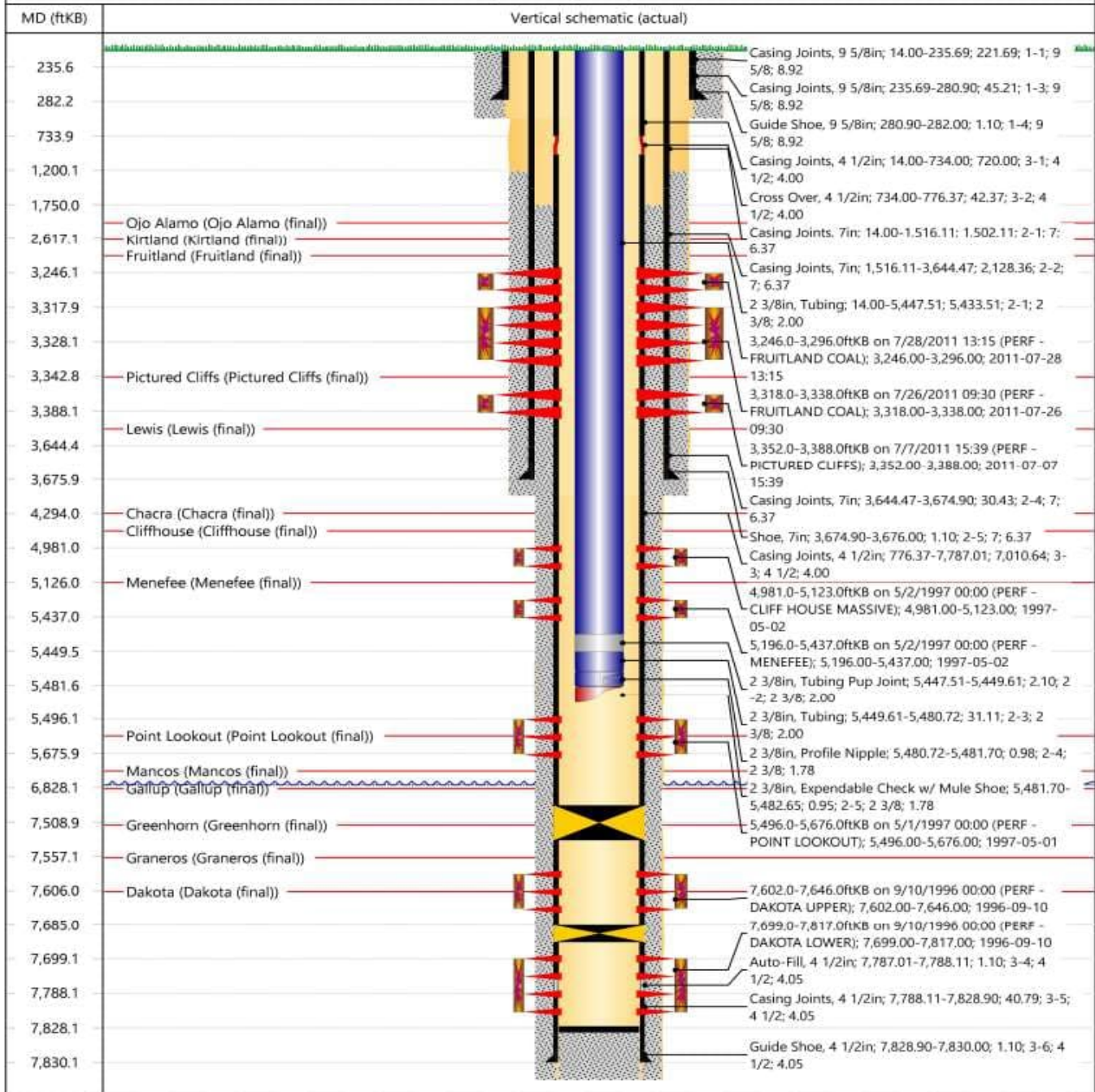
San Juan 28-7 Unit 159M - CURRENT WELLBORE SCHEMATIC

Well Name: SAN JUAN 28-7 UNIT #159M

API / UWI 3003925572	Lease AREA 10	Field Name MV	Route 1007	License No.	State/Province NEW MEXICO
Ground Elevation (ft) 6,656.00	Casing Flange Elevation (ft) 6,656.00	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	Original Spud Date 5/26/1996 00:00	Rig Release Date 6/5/1996 00:00

TD: 7,835.0

Original Hole [Vertical]





HILCORP ENERGY COMPANY
San Juan 28-7 Unit 159M
Dakota RTP Sundry

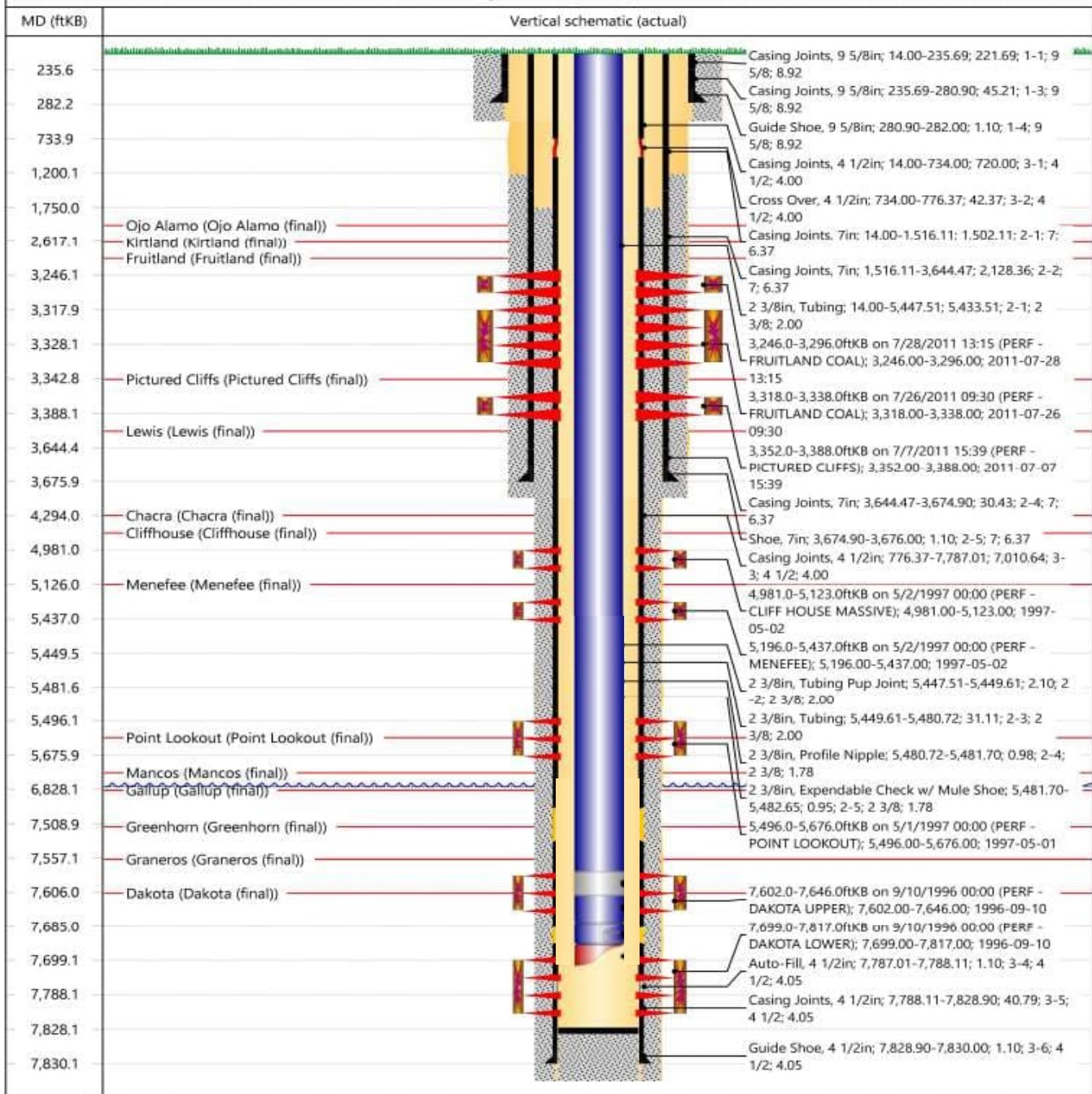
San Juan 28-7 Unit 159M - Proposed Schematic

Well Name: SAN JUAN 28-7 UNIT #159M

API / UWI 3003925572	Lahee	Area AREA 10	Field Name MV	Route 1007	License No.	State/Province NEW MEXICO
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TD: 7,835.0

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 347358

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 347358
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	DHC required	7/5/2024
dmcclure	Hilcorp shall submit a SR when the DK pool is reopened and should Hilcorp decide to then plug the DK, it shall submit another NOI if the workover rig has left the site in the meantime.	7/5/2024