

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM 067707

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator BLM

3a. Address 2909 West Second Street, Roswell, NM 88201

3b. Phone No. (include area code)  
575-627-0272

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Siete Federal 4

9. API Well No. 30-005-20947

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
0990' FNL & 0660' FEL Sec 17, T18S, 31E10. Field and Pool or Exploratory Area  
San Andres11. Country or Parish, State  
Chaves County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This well was plugged and abandoned on 2/28/24 per the attached P&A Final Report and As Plugged Wellbore Diagram.

Accepted for Record - Reclamation due 08/28/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

P&amp;A Engineer

Signature

Date

2/26/24

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petroleum Engineer

Date

03/26/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## As Plugged Report

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### P&A Plugs

- PLUG #1** Spot 25 sxs Class C cement, 14.8 ppg, 1.32 yield, inside casing from 1500' to 1200'. Tag Plug #1 @ 1190'.
- PLUG #2** Mix and pump 47 sxs Class C cement, 14.8 ppg, 1.32 yield from 1173' to 975', 35 sxs outside casing and 12 sxs inside casing. Tag Plug #2 @ 950'.
- PLUG #3** Mix and pump 60 sxs Class C cement, 14.8ppg, 1.32 yield, form 200' to surface; circulate good cement out casing and annulus. Cut of WH; cement at surface in casing and annulus.
- PAM CORD.** Weld on P&A plate. Long. -103.7911413 / LAT. 33.6245477.

#### 2/22/24

Move rig to location pending approval to begining work.

#### 2/23/24

Load supplies and rode equipment to location. Held JSA. RU rig and equipment. ND wellhead. NU BOP and test. RU wireline. Round trip 4.5" gauge ring to 1280'; tagged high. MU 4.5" string mill with bit and RIH; tag at 1485'. Work down to 1500' and stacked out hard. TOH and LD string mill with bit. Note: tubing pulled wet; estimate fluid level at 600'. Found bit plugged with scale and formation. Called K. Bussell, BLM. Orders to run packer to 1400' and see if able to establish injection. SI Well. SDFD.

#### 2/24/24

Travel to location. Review JSA. Open up well; no pressures. TIH with 4.5" packer to 1400'. Pump below packer with 18 bbls water and established circulation out BH and casing. SI BH and pressure test; started circulating out holes at the surface. Pump additional 18 bbls water to circulate well clean. K. Bussell, BOM, approved to pump balanced plug from 1500' to 1200' and proceed with procedure. Left message with G. Cordero, NMOCD, advising of BLM procedure change. TOH and LD packer. Establish circulation with 3 bbls of water.

**Plug #1:** Spot 25 sxs Class C cement, 14.8 ppg, 1.32 yield, inside casing from 1500' to 1200'. TOH with tubing. SI well. SDFD.

**2/26/24**

Travel to location. Review JSA. Open up well; no pressures. TIH and tag Plug #1 at 1190'; good tag. RU A-Plus Wireline. Perforate squeeze holes at 1173'. TIH with packer. Establish circulation.

**Plug #2:** Mix and pump 47 sxs Class C cement, 14.8 ppg, 1.32 yield from 1173' to 975', 35 sxs outside casing and 12 sxs inside casing. TOH and LD tubing. WOC 2 hrs. BLM Rep, K. Bussell, on location. TIH and tag Plug #2 at 950', good tag. Circulate well with salt gel. TOH and LD tubing. SI well. SDFD.

**2/27/24**

Travel to location. Review JSA. Open up well; no pressures. RU A-Plus Wireline. Perforate squeeze holes at 200'. Establish circulation out BH and casing with 4 bpm @ OPSI.

**Plug #3:** Mix and pump 60 sxs Class C cement, 14.8ppg, 1.32 yield, form 200' to surface; circulate good cement out casing and annulus. RD rig floor and ND BOP. SDFD due to high winds.

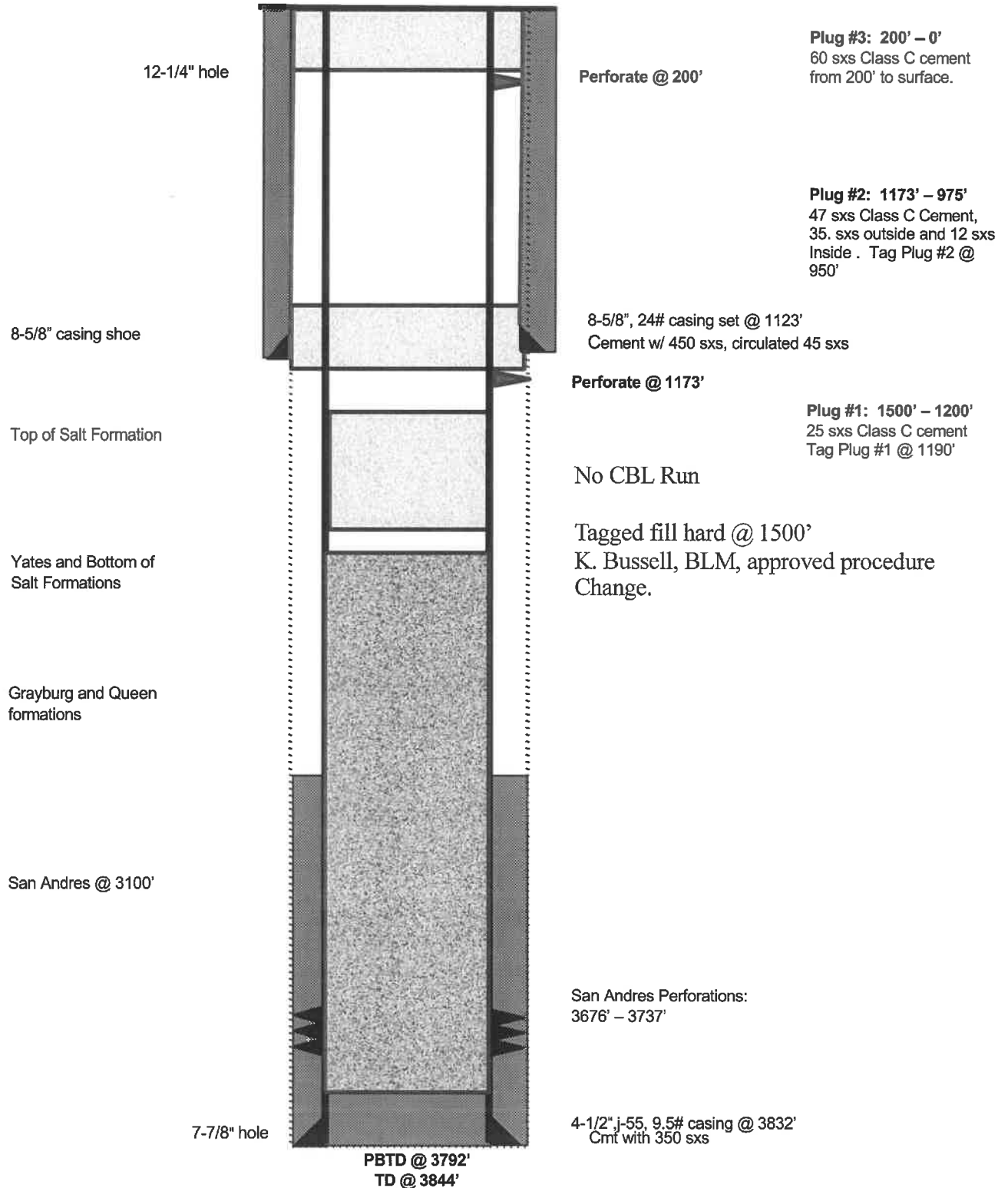
**2/28/24**

Travel to location. Review JSA. No well pressures. RD rig and equipment. Dig out WH. Cut off and remove WH. Found cement at surface in casing and annulus. Weld on P&A plate. Long. -103.7911413 / LAT. 33.6245477. MOL. FINAL REPORT.

# **Siete Federal 004 As Plugged 2/28/24**

Siete – San Andres

Unit A, 990' FNL & 660' FEL, Section 17, T8S, R31E  
Chaves County, NM, API #30-05-20947



**CANO PETRO OF  
NEW MEXICO, INC.**

**Well No. 4  
NM-067707**

**Siete Federal  
990 FNL & 660 FEL  
A-17-08S-31E**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 327952

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 327952
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/11/2024