

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/20/21
⁴ API Number 30-025-47306	⁵ Pool Name MESA VERDE; BONE SPRING	⁶ Pool Code 96229
⁷ Property Code 328298	⁸ Property Name CATTY SHACK 6-7 FED COM	⁹ Well Number 210H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23S	32E		10	South	860	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24S	32E		103	South	1360	West	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/20/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

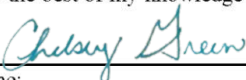
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 8/24/20	²² Ready Date 1/20/21	²³ TD 21295	²⁴ PBDT 21292	²⁵ Perforations 10778 - 21282	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1004	928		
12.25	9.625	8593	975		
8.75	5.5	21294	2655		
	Tubing: 2.875	10043			

V. Well Test Data

³¹ Date New Oil 2/13/21	³² Gas Delivery Date 2/13/21	³³ Test Date 2/13/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 1528 psi
³⁷ Choke Size	³⁸ Oil 3109 bbl	³⁹ Water 5116 bbl	⁴⁰ Gas 2890 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Chelsey Green			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: chelsey.green@dvn.com			Approval Date: 7/11/2024		
Date: 5/23/2022		Phone: 405-228-8595			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47306	² Pool Code 96229	³ Pool Name MESA VERDE ; BONE SPRING
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 210H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3543.4

¹⁰ Surface Location

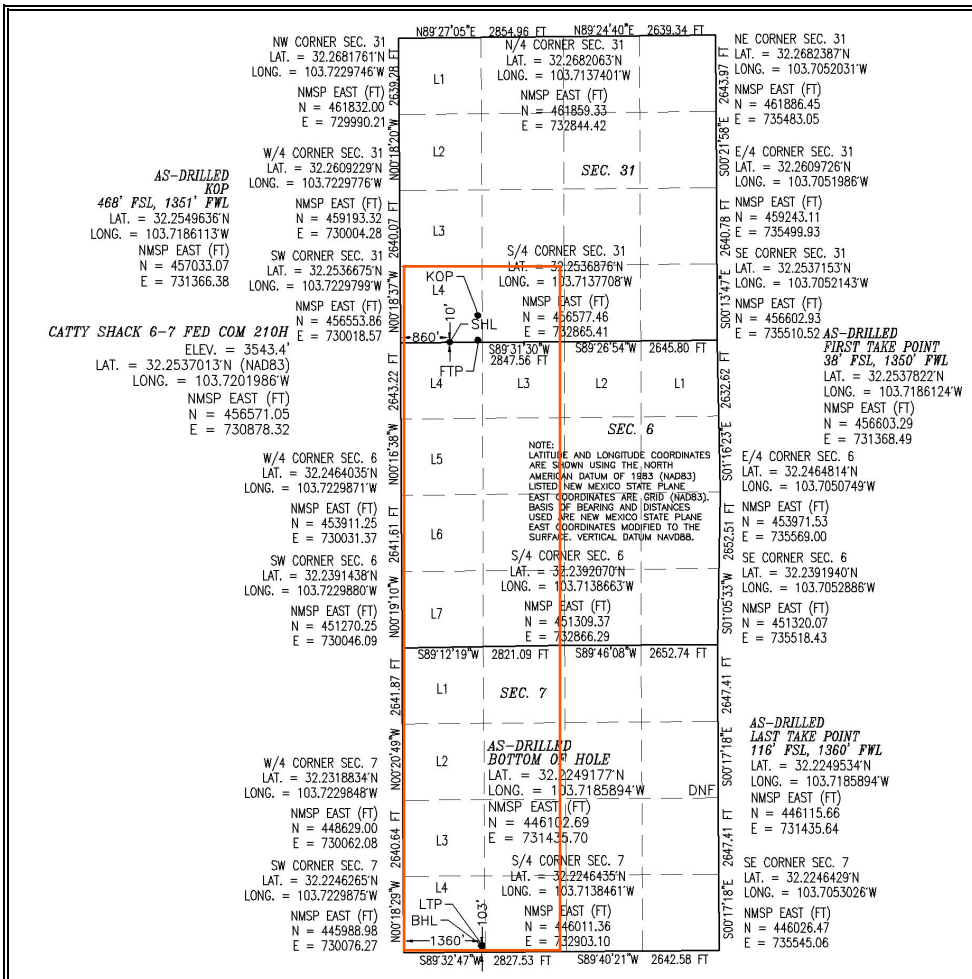
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		10	SOUTH	860	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		103	SOUTH	1360	WEST	LEA

¹² Dedicated Acres 685.66	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green Date: 02/22/21

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dvn.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 16, 2021

Date of Survey

Signature and Seal of Professional Surveyor: William F. Jaramila
Certificate Number: 152797

Intent ☐ As Drilled ☒

API # 30-025-47306		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CATTY SHACK 6-7 FED COM	Well Number 210H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	32E	4	468	SOUTH	1351	WEST	LEA
Latitude 32.2549636					Longitude 103.7186113			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	32E	4	38	SOUTH	1350	WEST	LEA
Latitude 32.2537822					Longitude 103.7186124			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	7	24S	32E	4	116	SOUTH	1360	WEST	LEA
Latitude 32.2249534					Longitude 103.7185894			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **08/29/20** thru **10/14/20** conduct or supervise the taking of a **MWD Survey** from a depth of **121'** to a depth of **21295'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy** for the **Catty Shack 6-7 Fed Com 210H** API No. **30-025-47306** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*13901 Hwy 105 W., Conroe, Texas
77304
PH 936-539-9602*



Devon Energy

Lea Co., NM (Nad83 - East Zone)

Catty Shack / Right Meow

Catty Shack 6-7 Fed Com 210H

Wellbore #1

Survey: Survey #1

Standard Survey Report

14 October, 2020





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						Catty Shack / Right Meow											
Site Position:			Northing:			456,571.05 usft			Latitude:			32.253701					
From:			Map			Easting:			730,878.32 usft			Longitude:			-103.720199		
Position Uncertainty:			0.00 usft			Slot Radius:			13.200 in			Grid Convergence:			0.327 °		

Well	Catty Shack 6-7 Fed Com 210H					
Well Position	+N/-S	0.00 usft	Northing:	456,571.05 usft	Latitude:	32.253701
	+E/-W	0.00 usft	Easting:	730,878.32 usft	Longitude:	-103.720199
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,543.40 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	07/31/20	6.686	60.026	47,618.42087669

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.69	

Survey Program	Date	10/14/20			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
121.00	21,295.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
121.00	0.53	301.67	121.00	0.29	-0.48	-0.30	0.44	0.44	0.00	
216.00	0.53	299.83	215.99	0.74	-1.23	-0.75	0.02	0.00	-1.94	
310.00	0.66	315.82	309.99	1.35	-1.99	-1.36	0.22	0.14	17.01	
405.00	0.48	319.69	404.98	2.04	-2.62	-2.06	0.19	-0.19	4.07	
499.00	0.40	299.47	498.98	2.51	-3.17	-2.52	0.18	-0.09	-21.51	
594.00	0.35	314.94	593.98	2.87	-3.66	-2.89	0.12	-0.05	16.28	
689.00	0.40	306.86	688.98	3.28	-4.13	-3.30	0.08	0.05	-8.51	
784.00	0.53	328.48	783.97	3.85	-4.62	-3.88	0.23	0.14	22.76	
878.00	0.35	322.50	877.97	4.45	-5.03	-4.48	0.20	-0.19	-6.36	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
935.00	0.53	340.34	934.97	4.84	-5.22	-4.86	0.39	0.32		31.30
1,086.00	0.04	342.45	1,085.97	5.54	-5.47	-5.57	0.32	-0.32		1.40
1,180.00	0.04	211.76	1,179.97	5.55	-5.50	-5.58	0.08	0.00		-139.03
1,275.00	0.04	283.83	1,274.97	5.53	-5.55	-5.56	0.05	0.00		75.86
1,370.00	0.13	332.96	1,369.97	5.63	-5.63	-5.66	0.11	0.09		51.72
1,464.00	0.13	326.54	1,463.97	5.81	-5.74	-5.85	0.02	0.00		-6.83
1,559.00	0.22	131.87	1,558.97	5.78	-5.66	-5.81	0.37	0.09		174.03
1,654.00	0.31	142.41	1,653.97	5.46	-5.37	-5.49	0.11	0.09		11.09
1,749.00	0.31	177.39	1,748.96	5.00	-5.20	-5.02	0.20	0.00		36.82
1,845.00	0.26	182.05	1,844.96	4.52	-5.20	-4.55	0.06	-0.05		4.85
1,939.00	0.92	58.65	1,938.96	4.70	-4.56	-4.72	1.15	0.70		-131.28
2,034.00	1.54	40.37	2,033.94	6.07	-3.08	-6.09	0.76	0.65		-19.24
2,130.00	2.42	46.61	2,129.88	8.44	-0.77	-8.45	0.94	0.92		6.50
2,226.00	3.30	51.45	2,225.76	11.56	2.86	-11.54	0.95	0.92		5.04
2,321.00	3.78	58.04	2,320.58	14.92	7.66	-14.88	0.66	0.51		6.94
2,416.00	4.35	57.07	2,415.34	18.54	13.34	-18.46	0.60	0.60		-1.02
2,512.00	5.19	55.05	2,511.01	23.00	19.95	-22.89	0.89	0.87		-2.10
2,607.00	6.15	52.50	2,605.54	28.56	27.51	-28.41	1.04	1.01		-2.68
2,703.00	6.51	48.72	2,700.95	35.28	35.68	-35.09	0.57	0.37		-3.94
2,798.00	7.25	48.81	2,795.27	42.78	44.24	-42.54	0.78	0.78		0.09
2,893.00	6.90	47.84	2,889.55	50.56	52.98	-50.27	0.39	-0.37		-1.02
2,988.00	6.68	45.47	2,983.88	58.27	61.15	-57.93	0.37	-0.23		-2.49
3,083.00	6.51	44.94	3,078.25	65.95	68.89	-65.58	0.19	-0.18		-0.56
3,178.00	5.80	44.68	3,172.70	73.18	76.07	-72.77	0.75	-0.75		-0.27
3,272.00	5.89	54.26	3,266.22	79.37	83.33	-78.92	1.04	0.10		10.19
3,367.00	6.73	56.02	3,360.64	85.33	91.90	-84.83	0.91	0.88		1.85
3,462.00	6.51	56.28	3,455.01	91.43	100.99	-90.88	0.23	-0.23		0.27
3,557.00	5.98	57.34	3,549.44	97.09	109.64	-96.50	0.57	-0.56		1.12
3,652.00	6.59	56.63	3,643.87	102.76	118.36	-102.12	0.65	0.64		-0.75
3,747.00	6.99	55.84	3,738.21	109.01	127.69	-108.31	0.43	0.42		-0.83
3,842.00	6.15	59.80	3,832.58	114.81	136.88	-114.07	1.00	-0.88		4.17
3,937.00	6.90	64.63	3,926.97	119.82	146.43	-119.02	0.98	0.79		5.08
4,032.00	7.34	66.04	4,021.23	124.73	157.13	-123.87	0.50	0.46		1.48
4,126.00	6.11	68.94	4,114.58	128.96	167.29	-128.06	1.36	-1.31		3.09
4,221.00	6.02	68.32	4,209.05	132.62	176.64	-131.66	0.12	-0.09		-0.65
4,316.00	7.21	65.07	4,303.42	136.97	186.67	-135.96	1.31	1.25		-3.42
4,411.00	7.60	64.89	4,397.63	142.15	197.77	-141.08	0.41	0.41		-0.19
4,506.00	7.47	59.09	4,491.81	147.99	208.75	-146.86	0.81	-0.14		-6.11
4,601.00	7.78	54.17	4,585.97	154.93	219.26	-153.74	0.76	0.33		-5.18
4,696.00	7.82	49.34	4,680.09	162.90	229.38	-161.66	0.69	0.04		-5.08
4,791.00	8.44	45.65	4,774.14	171.99	239.27	-170.69	0.85	0.65		-3.88
4,887.00	8.31	43.54	4,869.11	181.94	249.09	-180.59	0.35	-0.14		-2.20
4,982.00	7.60	43.27	4,963.20	191.49	258.12	-190.09	0.75	-0.75		-0.28
5,077.00	6.86	40.20	5,057.44	200.40	266.09	-198.96	0.88	-0.78		-3.23



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,172.00	7.65	40.46	5,151.68	209.54	273.85	-208.06	0.83	0.83	0.27
5,268.00	8.48	43.10	5,246.73	219.57	282.84	-218.04	0.95	0.86	2.75
5,363.00	8.18	41.52	5,340.73	229.75	292.10	-228.16	0.40	-0.32	-1.66
5,457.00	7.52	39.32	5,433.85	239.51	300.43	-237.88	0.77	-0.70	-2.34
5,552.00	7.74	41.16	5,528.01	249.14	308.58	-247.47	0.35	0.23	1.94
5,647.00	7.96	43.10	5,622.12	258.76	317.29	-257.04	0.36	0.23	2.04
5,742.00	7.78	41.34	5,716.22	268.39	326.03	-266.62	0.32	-0.19	-1.85
5,837.00	7.21	42.57	5,810.41	277.61	334.31	-275.79	0.62	-0.60	1.29
5,931.00	7.69	46.26	5,903.62	286.30	342.84	-284.44	0.72	0.51	3.93
6,027.00	7.74	51.71	5,998.75	294.75	352.56	-292.83	0.76	0.05	5.68
6,122.00	6.90	49.78	6,092.97	302.40	361.94	-300.43	0.92	-0.88	-2.03
6,218.00	6.33	50.13	6,188.33	309.51	370.40	-307.50	0.60	-0.59	0.36
6,313.00	6.33	53.12	6,282.76	316.01	378.61	-313.96	0.35	0.00	3.15
6,408.00	6.15	55.05	6,377.19	322.07	386.97	-319.97	0.29	-0.19	2.03
6,503.00	5.80	53.03	6,471.68	327.87	394.98	-325.73	0.43	-0.37	-2.13
6,598.00	5.49	56.90	6,566.22	333.24	402.62	-331.06	0.52	-0.33	4.07
6,693.00	6.24	57.86	6,660.72	338.47	410.80	-336.24	0.80	0.79	1.01
6,787.00	6.51	60.24	6,754.14	343.83	419.75	-341.56	0.40	0.29	2.53
6,883.00	5.80	60.76	6,849.58	348.90	428.71	-346.58	0.74	-0.74	0.54
6,977.00	5.32	59.71	6,943.14	353.42	436.61	-351.05	0.52	-0.51	-1.12
7,073.00	5.05	60.94	7,038.75	357.72	444.15	-355.31	0.30	-0.28	1.28
7,167.00	4.48	61.03	7,132.42	361.51	450.98	-359.06	0.61	-0.61	0.10
7,358.00	3.59	69.24	7,322.95	367.24	463.10	-364.73	0.55	-0.47	4.30
7,453.00	3.08	72.36	7,417.79	369.07	468.31	-366.53	0.57	-0.54	3.28
7,548.00	3.03	71.93	7,512.65	370.62	473.13	-368.05	0.06	-0.05	-0.45
7,643.00	2.97	71.68	7,607.52	372.17	477.85	-369.58	0.06	-0.06	-0.26
7,738.00	2.95	71.40	7,702.40	373.72	482.51	-371.11	0.03	-0.02	-0.29
7,833.00	3.16	64.98	7,797.26	375.61	487.20	-372.97	0.42	0.22	-6.76
7,929.00	3.09	63.47	7,893.12	377.89	491.91	-375.22	0.11	-0.07	-1.57
8,024.00	2.68	62.98	7,988.00	380.04	496.18	-377.35	0.43	-0.43	-0.52
8,119.00	2.95	57.42	8,082.88	382.36	500.22	-379.65	0.40	0.28	-5.85
8,214.00	2.68	53.47	8,177.77	385.00	504.06	-382.27	0.35	-0.28	-4.16
8,403.00	2.46	56.81	8,366.58	389.85	511.01	-387.08	0.14	-0.12	1.77
8,498.00	2.20	54.96	8,461.50	392.02	514.21	-389.23	0.28	-0.27	-1.95
8,552.00	2.02	50.66	8,515.46	393.21	515.79	-390.42	0.44	-0.33	-7.96
8,696.00	1.49	36.94	8,659.40	396.32	518.88	-393.51	0.47	-0.37	-9.53
8,791.00	3.16	322.06	8,754.33	399.37	518.01	-396.56	3.29	1.76	-78.82
8,886.00	3.74	325.49	8,849.16	403.99	514.65	-401.20	0.65	0.61	3.61
8,982.00	3.34	315.03	8,944.98	408.55	510.89	-405.78	0.79	-0.42	-10.90
9,077.00	4.66	322.68	9,039.74	413.58	506.60	-410.83	1.50	1.39	8.05
9,173.00	3.47	318.72	9,135.50	418.86	502.32	-416.14	1.27	-1.24	-4.12
9,268.00	5.27	342.19	9,230.23	425.18	499.09	-422.47	2.63	1.89	24.71
9,363.00	5.01	340.34	9,324.85	433.24	496.36	-430.54	0.32	-0.27	-1.95



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,457.00	4.35	345.88	9,418.53	440.56	494.11	-437.88	0.85	-0.70	5.89	
9,552.00	4.18	349.48	9,513.27	447.46	492.59	-444.78	0.33	-0.18	3.79	
9,647.00	3.74	347.90	9,608.04	453.89	491.31	-451.23	0.48	-0.46	-1.66	
9,742.00	3.25	335.16	9,702.87	459.36	489.53	-456.71	0.96	-0.52	-13.41	
9,837.00	2.81	331.64	9,797.73	463.86	487.29	-461.21	0.50	-0.46	-3.71	
9,932.00	1.49	305.28	9,892.67	466.62	485.18	-463.99	1.70	-1.39	-27.75	
10,026.00	2.33	229.43	9,986.63	466.08	482.73	-463.46	2.60	0.89	-80.69	
10,122.00	12.18	181.09	10,081.79	454.65	481.05	-452.04	11.22	10.26	-50.35	
10,217.00	22.73	178.89	10,172.28	426.20	481.22	-423.59	11.13	11.11	-2.32	
10,312.00	29.80	178.98	10,257.42	384.20	481.99	-381.58	7.44	7.44	0.09	
10,407.00	39.30	181.44	10,335.58	330.39	481.66	-327.78	10.11	10.00	2.59	
10,502.00	47.78	178.36	10,404.39	265.03	481.91	-262.42	9.20	8.93	-3.24	
10,598.00	53.93	178.01	10,464.97	190.65	484.27	-188.03	6.41	6.41	-0.36	
10,693.00	62.59	177.92	10,514.89	109.98	487.14	-107.35	9.12	9.12	-0.09	
10,788.00	70.07	177.48	10,553.01	23.11	490.64	-20.45	7.89	7.87	-0.46	
10,883.00	76.00	178.71	10,580.72	-67.67	493.65	70.34	6.36	6.24	1.29	
10,978.00	81.14	178.98	10,599.54	-160.73	495.52	163.41	5.42	5.41	0.28	
11,073.00	88.04	179.24	10,608.49	-255.24	496.99	257.92	7.27	7.26	0.27	
11,168.00	87.56	178.98	10,612.13	-350.16	498.46	352.85	0.57	-0.51	-0.27	
11,263.00	87.30	178.71	10,616.39	-445.04	500.37	447.74	0.39	-0.27	-0.28	
11,357.00	88.70	181.53	10,619.67	-538.97	500.18	541.67	3.35	1.49	3.00	
11,452.00	92.26	181.09	10,618.88	-633.93	498.01	636.61	3.78	3.75	-0.46	
11,547.00	92.48	179.77	10,614.95	-728.84	497.29	731.52	1.41	0.23	-1.39	
11,642.00	92.97	178.89	10,610.43	-823.73	498.40	826.41	1.06	0.52	-0.93	
11,737.00	89.71	181.44	10,608.21	-918.68	498.13	921.36	4.36	-3.43	2.68	
11,832.00	88.40	181.61	10,609.78	-1,013.63	495.60	1,016.30	1.39	-1.38	0.18	
11,927.00	86.81	181.26	10,613.75	-1,108.52	493.22	1,111.17	1.71	-1.67	-0.37	
12,023.00	89.32	181.26	10,616.99	-1,204.43	491.11	1,207.07	2.61	2.61	0.00	
12,118.00	89.80	180.82	10,617.72	-1,299.41	489.39	1,302.04	0.69	0.51	-0.46	
12,214.00	89.41	180.03	10,618.38	-1,395.41	488.68	1,398.03	0.92	-0.41	-0.82	
12,309.00	89.85	180.21	10,618.99	-1,490.40	488.48	1,493.02	0.50	0.46	0.19	
12,404.00	89.49	177.75	10,619.54	-1,585.38	490.17	1,588.01	2.62	-0.38	-2.59	
12,499.00	88.13	174.32	10,621.52	-1,680.12	496.73	1,682.78	3.88	-1.43	-3.61	
12,594.00	87.65	175.02	10,625.01	-1,774.64	505.55	1,777.35	0.89	-0.51	0.74	
12,688.00	90.90	178.80	10,626.20	-1,868.47	510.62	1,871.20	5.30	3.46	4.02	
12,783.00	90.99	178.71	10,624.64	-1,963.43	512.68	1,966.18	0.13	0.09	-0.09	
12,878.00	91.47	177.83	10,622.60	-2,058.36	515.55	2,061.12	1.05	0.51	-0.93	
12,973.00	92.62	181.44	10,619.21	-2,153.28	516.15	2,156.05	3.99	1.21	3.80	
13,068.00	93.01	180.65	10,614.54	-2,248.15	514.42	2,250.90	0.93	0.41	-0.83	
13,164.00	90.24	180.47	10,611.82	-2,344.10	513.49	2,346.84	2.89	-2.89	-0.19	
13,259.00	89.49	180.65	10,612.04	-2,439.09	512.56	2,441.83	0.81	-0.79	0.19	
13,393.00	91.25	181.17	10,611.18	-2,573.07	510.43	2,575.79	1.37	1.31	0.39	
13,488.00	91.56	180.82	10,608.85	-2,668.03	508.78	2,670.74	0.49	0.33	-0.37	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,583.00	92.22	180.38	10,605.71	-2,762.97	507.79	2,765.68	0.83	0.69	-0.46
13,677.00	91.03	180.65	10,603.05	-2,856.93	506.94	2,859.63	1.30	-1.27	0.29
13,773.00	90.90	180.38	10,601.43	-2,952.91	506.08	2,955.60	0.31	-0.14	-0.28
13,867.00	89.41	181.26	10,601.18	-3,046.89	504.73	3,049.58	1.84	-1.59	0.94
13,962.00	88.70	181.44	10,602.74	-3,141.85	502.50	3,144.53	0.77	-0.75	0.19
14,057.00	88.62	181.44	10,604.97	-3,236.80	500.11	3,239.46	0.08	-0.08	0.00
14,152.00	88.57	181.26	10,607.30	-3,331.74	497.87	3,334.39	0.20	-0.05	-0.19
14,247.00	89.19	180.47	10,609.15	-3,426.71	496.44	3,429.35	1.06	0.65	-0.83
14,342.00	89.54	178.89	10,610.20	-3,521.70	496.97	3,524.34	1.70	0.37	-1.66
14,437.00	90.15	178.80	10,610.46	-3,616.68	498.88	3,619.33	0.65	0.64	-0.09
14,532.00	89.54	178.19	10,610.72	-3,711.65	501.38	3,714.31	0.91	-0.64	-0.64
14,626.00	89.45	178.27	10,611.55	-3,805.60	504.28	3,808.27	0.13	-0.10	0.09
14,721.00	88.79	178.01	10,613.01	-3,900.54	507.36	3,903.23	0.75	-0.69	-0.27
14,816.00	90.68	179.06	10,613.45	-3,995.50	509.79	3,998.20	2.28	1.99	1.11
14,911.00	90.95	178.71	10,612.09	-4,090.47	511.64	4,093.18	0.47	0.28	-0.37
15,006.00	91.38	178.98	10,610.16	-4,185.43	513.56	4,188.15	0.53	0.45	0.28
15,101.00	92.35	178.89	10,607.07	-4,280.37	515.32	4,283.09	1.03	1.02	-0.09
15,197.00	91.08	179.42	10,604.20	-4,376.31	516.74	4,379.04	1.43	-1.32	0.55
15,291.00	89.23	179.86	10,603.94	-4,470.30	517.33	4,473.04	2.02	-1.97	0.47
15,387.00	88.13	178.80	10,606.16	-4,566.27	518.45	4,569.01	1.59	-1.15	-1.10
15,482.00	90.42	178.36	10,607.36	-4,661.22	520.80	4,663.97	2.45	2.41	-0.46
15,577.00	90.55	178.45	10,606.55	-4,756.18	523.45	4,758.95	0.17	0.14	0.09
15,672.00	89.23	179.50	10,606.74	-4,851.17	525.15	4,853.94	1.78	-1.39	1.11
15,767.00	91.96	181.61	10,605.75	-4,946.14	524.23	4,948.91	3.63	2.87	2.22
15,862.00	88.66	181.00	10,605.24	-5,041.10	522.06	5,043.85	3.53	-3.47	-0.64
15,957.00	87.12	180.65	10,608.73	-5,136.03	520.70	5,138.77	1.66	-1.62	-0.37
16,053.00	90.07	181.53	10,611.09	-5,231.97	518.87	5,234.70	3.21	3.07	0.92
16,148.00	88.66	180.82	10,612.14	-5,326.94	516.92	5,329.66	1.66	-1.48	-0.75
16,244.00	87.38	180.29	10,615.46	-5,422.87	515.99	5,425.59	1.44	-1.33	-0.55
16,339.00	87.56	180.21	10,619.65	-5,517.78	515.58	5,520.49	0.21	0.19	-0.08
16,433.00	87.12	180.56	10,624.01	-5,611.68	514.95	5,614.38	0.60	-0.47	0.37
16,528.00	87.87	180.65	10,628.16	-5,706.58	513.95	5,709.28	0.80	0.79	0.09
16,623.00	89.41	180.82	10,630.42	-5,801.54	512.73	5,804.23	1.63	1.62	0.18
16,717.00	88.48	180.21	10,632.15	-5,895.52	511.88	5,898.20	1.18	-0.99	-0.65
16,812.00	88.31	180.29	10,634.81	-5,990.48	511.47	5,993.16	0.20	-0.18	0.08
16,907.00	89.41	179.77	10,636.70	-6,085.46	511.42	6,088.14	1.28	1.16	-0.55
17,002.00	90.81	180.21	10,636.52	-6,180.46	511.43	6,183.14	1.54	1.47	0.46
17,097.00	92.53	180.91	10,633.75	-6,275.41	510.51	6,278.08	1.95	1.81	0.74
17,192.00	92.57	180.56	10,629.52	-6,370.31	509.29	6,372.97	0.37	0.04	-0.37
17,287.00	92.18	180.65	10,625.59	-6,465.22	508.29	6,467.88	0.42	-0.41	0.09
17,382.00	92.18	180.82	10,621.97	-6,560.15	507.07	6,562.79	0.18	0.00	0.18
17,477.00	92.00	180.38	10,618.51	-6,655.08	506.08	6,657.72	0.50	-0.19	-0.46
17,572.00	91.38	179.59	10,615.71	-6,750.03	506.10	6,752.67	1.06	-0.65	-0.83
17,667.00	91.34	179.24	10,613.45	-6,845.00	507.07	6,847.65	0.37	-0.04	-0.37



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,762.00	90.15	178.36	10,612.22	-6,939.97	509.06	6,942.62	1.56	-1.25	-0.93
17,858.00	92.18	178.98	10,610.26	-7,035.92	511.29	7,038.58	2.21	2.11	0.65
17,952.00	90.11	178.10	10,608.39	-7,129.86	513.68	7,132.54	2.39	-2.20	-0.94
18,047.00	88.04	178.27	10,609.92	-7,224.80	516.69	7,227.49	2.19	-2.18	0.18
18,141.00	88.09	178.36	10,613.09	-7,318.70	519.45	7,321.41	0.11	0.05	0.10
18,237.00	87.65	178.01	10,616.66	-7,414.59	522.49	7,417.31	0.59	-0.46	-0.36
18,332.00	89.19	178.80	10,619.28	-7,509.51	525.13	7,512.24	1.82	1.62	0.83
18,427.00	90.90	179.68	10,619.21	-7,604.50	526.39	7,607.24	2.02	1.80	0.93
18,522.00	90.64	180.38	10,617.93	-7,699.49	526.34	7,702.23	0.79	-0.27	0.74
18,617.00	87.56	178.80	10,619.42	-7,794.46	527.02	7,797.20	3.64	-3.24	-1.66
18,712.00	86.68	178.45	10,624.20	-7,889.31	529.30	7,892.06	1.00	-0.93	-0.37
18,806.00	86.68	178.45	10,629.64	-7,983.12	531.84	7,985.88	0.00	0.00	0.00
18,901.00	88.44	178.54	10,633.68	-8,078.00	534.33	8,080.77	1.86	1.85	0.09
18,996.00	89.49	179.06	10,635.40	-8,172.96	536.32	8,175.74	1.23	1.11	0.55
19,091.00	89.63	179.24	10,636.13	-8,267.95	537.73	8,270.74	0.24	0.15	0.19
19,186.00	89.89	179.33	10,636.53	-8,362.94	538.92	8,365.73	0.29	0.27	0.09
19,281.00	89.27	178.98	10,637.22	-8,457.93	540.32	8,460.73	0.75	-0.65	-0.37
19,376.00	88.66	178.27	10,638.94	-8,552.88	542.60	8,555.69	0.99	-0.64	-0.75
19,471.00	89.85	178.80	10,640.17	-8,647.84	545.02	8,650.66	1.37	1.25	0.56
19,566.00	88.40	178.19	10,641.62	-8,742.79	547.52	8,745.63	1.66	-1.53	-0.64
19,662.00	89.23	178.54	10,643.61	-8,838.73	550.26	8,841.58	0.94	0.86	0.36
19,757.00	90.42	179.42	10,643.90	-8,933.72	551.95	8,936.57	1.56	1.25	0.93
19,851.00	91.12	179.50	10,642.64	-9,027.70	552.83	9,030.56	0.75	0.74	0.09
19,946.00	88.44	177.48	10,643.00	-9,122.66	555.34	9,125.53	3.53	-2.82	-2.13
20,041.00	90.99	179.06	10,643.47	-9,217.60	558.20	9,220.49	3.16	2.68	1.66
20,137.00	90.20	177.39	10,642.48	-9,313.54	561.18	9,316.44	1.92	-0.82	-1.74
20,231.00	92.66	180.29	10,640.13	-9,407.48	563.08	9,410.39	4.04	2.62	3.09
20,326.00	92.22	180.12	10,636.09	-9,502.39	562.74	9,505.30	0.50	-0.46	-0.18
20,421.00	92.48	180.12	10,632.19	-9,597.31	562.54	9,600.21	0.27	0.27	0.00
20,516.00	91.78	179.94	10,628.66	-9,692.25	562.49	9,695.15	0.76	-0.74	-0.19
20,611.00	92.75	180.12	10,624.91	-9,787.17	562.44	9,790.07	1.04	1.02	0.19
20,706.00	91.74	180.91	10,621.18	-9,882.09	561.59	9,884.99	1.35	-1.06	0.83
20,801.00	88.35	181.00	10,621.11	-9,977.06	560.01	9,979.95	3.57	-3.57	0.09
20,896.00	88.22	180.82	10,623.95	-10,072.01	558.50	10,074.88	0.23	-0.14	-0.19
20,991.00	88.04	180.53	10,627.05	-10,166.95	557.38	10,169.82	0.36	-0.19	-0.31
21,086.00	87.25	180.02	10,630.96	-10,261.87	556.92	10,264.73	0.99	-0.83	-0.54
21,181.00	86.92	179.74	10,635.79	-10,356.75	557.12	10,359.61	0.46	-0.35	-0.29
21,233.00	86.97	179.85	10,638.56	-10,408.67	557.31	10,411.54	0.23	0.10	0.21
21,295.00	86.97	179.85	10,641.84	-10,470.59	557.47	10,473.45	0.00	0.00	0.00
TD: Y= 446100.46 / X= 731435.79 - Final Station Closure Distance= 10485.41 /Direction= 176.95 - Projection to Bit: 21295'									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Catty Shack 6-7 Fed Com 210H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Site:	Catty Shack / Right Meow	MD Reference:	RKB=30' @ 3573.40usft (Cactus 108)
Well:	Catty Shack 6-7 Fed Com 210H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
CS#210H Final Bit Pr	0.00	0.00	10,641.84	-10,470.59	557.47	446,100.46	731,435.79	32.224912	-103.718589
- survey hits target center									
- Point									

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
21,295.00	10,641.84	-10,470.59	557.47	TD: Y= 446100.46 / X= 731435.79
21,295.00	10,641.84	-10,470.59	557.47	Final Station Closure Distance= 10485.41 /Direction= 176.95
21,295.00	10,641.84	-10,470.59	557.47	Projection to Bit: 21295.00' MD/ 10641.84' TVD
21,295.00	10,641.84	-10,470.59	557.47	TD: Latitude= 32.224912 / Longitude= -103.718589

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47306
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CATTY SHACK 6-7 FED COM
8. Well Number	210H
9. OGRID Number	6137
10. Pool name or Wildcat	MESA VERDE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter <u>4</u> (lot) <u>:</u> <u>10</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3543	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

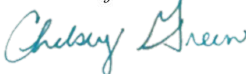
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/20-12/05/20: MIRU WL & PT. PT csg for 30 min, OK. TIH w/pump through frac plug and guns. Perf Delaware, 10778'-21282', total 1264 holes. Frac totals 96 bbls acid, 20771461# prop.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 21292'. CHC, FWB, ND BOP. Tbg set 03/10/21 w/ 300 jts L-80 @ 10043'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chelsey Green TITLE Regulatory Specialist DATE 5/23/2022
 Type or print name Chelsey Green E-mail address: chelsey.green@dmn.com PHONE: 405-228-8595
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47306								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CATTY SHACK 6-7 FED COM 6. Well Number: 210H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat MESA VERDE; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		31	23S	32E	4	10	South	860	West	LEA
BH:		7	24S	32E	4	103	South	1360	West	LEA
13. Date Spudded 8/24/20	14. Date T.D. Reached 10/7/20	15. Date Rig Released 10/16/20		16. Date Completed (Ready to Produce) 1/20/21		17. Elevations (DF and RKB, RT, GR, etc.) 3543 GL				
18. Total Measured Depth of Well 21295 MD, 10641 TVD		19. Plug Back Measured Depth 21292		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10778-21282, BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
13.375	54.5	1004		17.5		928				
9.625	40	8593		12.25		975	TOC @ 6900			
5.5	20	21294		8.75		2655				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2.875 L-80						
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
	10043									
26. Perforation record (interval, size, and number) 10778 - 21282, total 1264 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10778-21282 Acidize and frac in 43 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 1/20/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/13/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3109	Gas - MCF 2890	Water - Bbl. 5116	Gas - Oil Ratio			
Flow Tubing Press. psi	Casing Pressure 1528 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Chelsey Green		Title Regulatory Specialist		Date 5/23/2022				
E-mail Address chelsey.green@dvn.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....	N/A.....	to.....	N/A.....	No. 3, from.....	N/A.....	to.....	N/A.....
No. 2, from.....	N/A.....	to.....	N/A.....	No. 4, from.....	N/A.....	to.....	N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 109410

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 109410
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 109410

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 109410
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days of BLM approval.	7/11/2024