

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30480
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Leamex
8. Well Number 55
9. OGRID Number 331199
10. Pool name or Wildcat [43329] MALJAMAR; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 23 17S Township 33E Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting approval of the attached TA plan

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/15/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/15/24
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. TOH with all tubing/BHA noting tubing condition
11. Set CIBP within 25' of top perf.
12. Bail 25' of cement on top of plug
13. Perform Pressure Test to verify integrity

State: New Mexico
County: Lea
Field:
Spud Date: 10/9/1988
KB: 12

Maverick Resources
Well: Leamex 55
API# 30-025-30480

Proposed WBD
7/9/2024

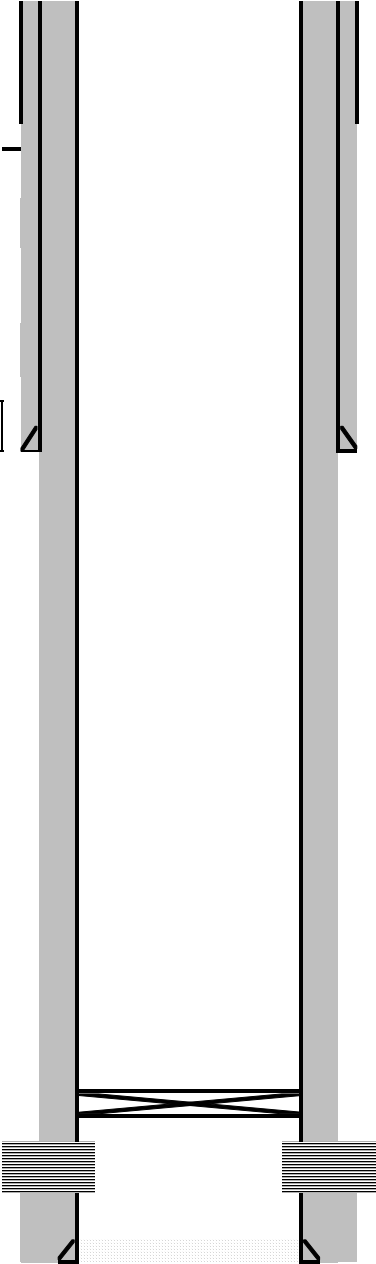
MD

MD

Surface Casing: 8-5/8" 28# K-55 . Cmt w/ 1000 sx
to sfc

1515'

Production Csg: 5.5" 15.5# K-55. Cmt w/ 4750'
1000 sx to sfc



4289' Set CIBP @ 4289' and bail 25' of cement

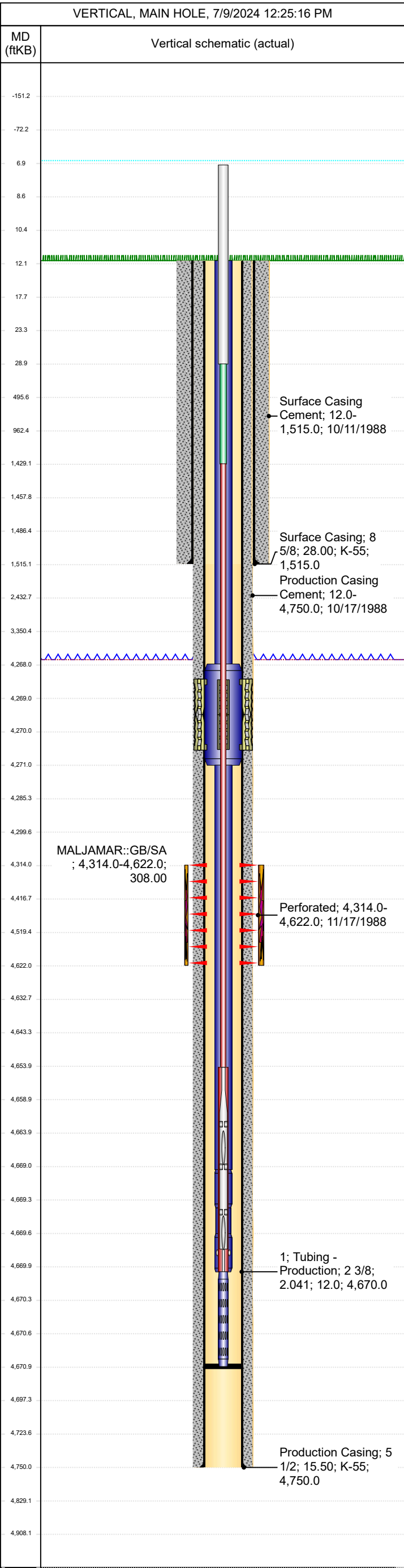
4314' Perfs fl 4,314'- 4,622'
4,622'



LEAMEX 55
Wellbore Diagram

Well Header					
API # 3002530480		State NEW MEXICO		County LEA	
District PERMIAN CONVENTIONAL		Area A_GEMSTONE_CAPROCK		Total Depth (ftKB) 4,750.0	
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO	

Wellbore Sections																									
Section Des		Size (in)		Act Top (ftKB)		Act Top (TVD) (ftKB)		Act Btm (ftKB)		Act Btm (TVD) (ftKB)		Start Date		End Date											
SURFAC		12 1/4		12.0				1,515.0				10/9/1988		10/10/1988											
PROD1		7 7/8		1,515.0				4,750.0				10/11/1988		10/15/1988											
Casing Strings																									
Casing String: Surface Casing 8 5/8" Set Depth: 1,515.0																									
Casing Description		Run Date		OD (in)		OD Nom M...		ID (in)		ID Nom Mi...		Wt/Len (lb/ft)		String Grade		Length (ft)		Top (ftKB)		Set Depth...					
Surface Casing		10/11/1988 00:00		8 5/8		8 5/8						28.00		K-55		1,503.00		12.0							
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
Surface Casing		0		8 5/8				28.00		K-55		1,503.00		37		12.0		1,515.0							
Casing String: Production Casing 5 1/2" Set Depth: 4,750.0																									
Casing Description		Run Date		OD (in)		OD Nom M...		ID (in)		ID Nom Mi...		Wt/Len (lb/ft)		String Grade		Length (ft)		Top (ftKB)		Set Depth...					
Production Casing		10/17/1988 00:00		5 1/2		5 1/2						15.50		K-55		4,738.00		12.0							
Item Des		Joints in Tally		OD (in)		ID (in)		Wt (lb/ft)		Grade		Len (ft)		Qty		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
Production Casing		0		5 1/2				15.50		K-55		4,738.00		112		12.0		4,750.0							
Cement																									
Surface Casing Cement																									
Cementing Start Date				Cementing End Date				String																	
10/11/1988 09:00								Surface Casing, 1,515.0ftKB																	
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)													
1		10/11/1988				12.0		1,515.0																	
Production Casing Cement																									
Cementing Start Date				Cementing End Date				String																	
10/17/1988 09:00								Production Casing, 4,750.0ftKB																	
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)													
1		10/17/1988				12.0		4,750.0																	
Cement Plug																									
Cementing Start Date				Cementing End Date				String																	
10/17/1988 10:00								Production Casing, 4,750.0ftKB																	
Stg #		Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)													
1		10/17/1988				4,671.0		4,750.0																	
Tubing Strings																									
Set Depth: 4,670.0																									
Run Job		String		String Ma...		OD Nom...		ID (in)		ID Nom M...		Wt (lb/ft)		String Grade		Top (ftKB)		Set Depth...		Len (ft)					
BAPL2005, 8/15/1991 00:00				2 3/8		5		2.04		2.041		4.00		J-55		12.0		4,658.0 0		4,658.0 0					
Item Des		Len (ft)		OD (in)		ID (in)		Wt (lb/ft)		Grade		Tally Jts Run		Tally Len (ft)		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
Tubing		4,256.0 0		2 3/8		2.04		4.00		J-55		0				12.0		4,268.0							
Tubing Anchor		3.00		5								0				4,268.0		4,271.0							
Tubing		398.00		2 3/8		2.04		4.00		J-55		0				4,271.0		4,669.0							
Pump Seating Nipple		1.00		2 3/8								0				4,669.0		4,670.0							
Rod Strings																									
Set Depth: 4,671.0																									
Rod Description		Set De...		Run Date		Run Job		OD (in)		Wt (lb/ft)		String Gr...		Top (ft...		Set De...		Set De...		String Components					
Rod		4,671.0		8/16/1991				3/4				D		7.0						Dip Tube, Rod Insert Pump, Sucker Rod, Sucker Rod, Polish Rod (size estimated)					
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
22.00		1 1/4		1								7.0		29.0											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
1,400.00		7/8		56						D		29.0		1,429.0											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
3,225.00		3/4		129						D		1,429.0		4,654.0											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
16.00		1 1/4		1						D		4,654.0		4,670.0											
Length (ft)		OD Nominal (in)		Quantity		ID (in)		Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)											
1.00		1 1/4		1								4,670.0		4,671.0											
Perforations																									
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total		Btm - Top (ft)											
11/17/1988 00:00		4314		4622								1		308											
Deviation Surveys																									
Date				Description						Job															
Survey Data																									
MD (ftKB)		Incl (°)		Azm (°)		Method		TVD (ftKB)		VS (ft)		Depart (ft)		NS (ft)		EW (ft)		DLS (°/100ft)		Build (°/100ft)		Turn (°/100ft)		Unwrap Displace (ft)	



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 364000

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 364000
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	7/15/2024