

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator Name and Address<br><b>Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202</b> |   | <sup>2</sup> OGRID Number<br><b>1092</b>       |
|   |   | <sup>3</sup> API Number<br><b>30-025-38277</b> |
| <sup>4</sup> Property Code<br><b>336084</b>   | <sup>5</sup> Property Name<br><b>Ambrose 36 State Com</b> | <sup>6</sup> Well No.<br><b>001</b>            |

**7. Surface Location**

|                      |                      |                        |                     |         |                          |                      |                          |                      |                      |
|----------------------|----------------------|------------------------|---------------------|---------|--------------------------|----------------------|--------------------------|----------------------|----------------------|
| UL - Lot<br><b>G</b> | Section<br><b>36</b> | Township<br><b>17S</b> | Range<br><b>32E</b> | Lot Idn | Feet from<br><b>1650</b> | N/S Line<br><b>N</b> | Feet From<br><b>1650</b> | E/W Line<br><b>E</b> | County<br><b>Lea</b> |
|----------------------|----------------------|------------------------|---------------------|---------|--------------------------|----------------------|--------------------------|----------------------|----------------------|

**8. Proposed Bottom Hole Location**

|          |         |          |       |         |           |          |           |          |        |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|

**9. Pool Information**

|   |                           |
|---|---------------------------|
| Pool Name<br><b>LEAMEX;MORROW, WEST (GAS)</b> | Pool Code<br><b>97387</b> |
|---|---------------------------|

**Additional Well Information**

|                                     |  |   |  |   |
|-------------------------------------|--|---|--|---|
| <sup>11</sup> Work Type<br><b>E</b> | <sup>12</sup> Well Type<br><b>O</b>          | <sup>13</sup> Cable/Rotary<br><b>R</b>        | <sup>14</sup> Lease Type<br><b>S</b>     | <sup>15</sup> Ground Level Elevation<br><b>3790</b> |
| <sup>16</sup> Multiple<br><b>N</b>  | <sup>17</sup> Proposed Depth<br><b>8890'</b> | <sup>18</sup> Formation<br><b>Bone Spring</b> | <sup>19</sup> Contractor<br><b>Lucky</b> | <sup>20</sup> Spud Date<br><b>8/1/24</b>            |
| Depth to Ground water               |  | Distance from nearest fresh water well        |  | Distance to nearest surface water                   |

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

| Type         | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|--------------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surface      | 17.5"     | 13.375"     | 48               | 425'          | 500             | 0'            |
| Intermediate | 12.25"    | 9.625"      | 40               | 4809'         | 1750            | 0'            |
| Production   | 8.75"     | 5.5"        | 17               | 5943'         | 500             | 2900'         |

**Casing/Cement Program: Additional Comments**

4" liner cemented from 8850' to 5400' within existing 5.5" casing

**22. Proposed Blowout Prevention Program**

| Type       | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 5000             | 5000          |              |

|   |  |                            |
|---|--|----------------------------|
| <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.<br><b>I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.</b><br>Signature: <i>Kyle Alpers</i><br>Printed name: <b>Kyle Alpers</b><br>Title: <b>VP Engineering</b><br>E-mail Address: <b>kelpers@aecnm.com</b><br>Date: <b>6/17/24</b> | <b>OIL CONSERVATION DIVISION</b>         |                            |
|   | Approved By:                             |                            |
|   | Title:                                   |                            |
|   | Approved Date:                           | Expiration Date:           |
|   | E-mail Address: <b>kelpers@aecnm.com</b> |                            |
|   | Date: <b>6/17/24</b>                     | Phone: <b>575-625-2222</b> |

Conditions of Approval Attached



State of New Mexico  
 Energy, Minerals and Natural Resources Department

Submit Electronically  
 Via E-permitting

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Armstrong Energy Corporation **OGRID:** 1092 **Date:** 07 / 01 / 2024

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name                | API          | ULSTR                 | Footages               | Anticipated Oil BBL/D | Anticipated Gas MCF/D | Anticipated Produced Water BBL/D |
|--------------------------|--------------|-----------------------|------------------------|-----------------------|-----------------------|----------------------------------|
| Ambrose 36 State Com 001 | 30-025-38277 | UL G Sec 36 T17S R32E | 1650' FNL<br>1650' FEL | 30                    | 100                   | 30                               |
|                          |              |                       |                        |                       |                       |                                  |

**IV. Central Delivery Point Name:** P66 - Zia Plant [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name                | API          | Spud Date | TD Reached Date | Completion Commencement Date | Initial Flow Back Date | First Production Date |
|--------------------------|--------------|-----------|-----------------|------------------------------|------------------------|-----------------------|
| Ambrose 36 State Com 001 | 30-025-38277 | 6/2/07    | 8/4/07          | 8/1/24                       | 8/5/24                 | 8/5/24                |
|                          |              |           |                 |                              |                        |                       |

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

| Well | API | Anticipated Average Natural Gas Rate MCF/D | Anticipated Volume of Natural Gas for the First Year MCF |
|------|-----|--|--|
|      |     |  |  |
|      |     |  |  |

**X. Natural Gas Gathering System (NGGS):**

| Operator | System | ULSTR of Tie-in | Anticipated Gathering Start Date | Available Maximum Daily Capacity of System Segment Tie-in |
|----------|--------|-----------------|----------------------------------|---|
|          |        |                 |                                  |   |
|          |        |                 |                                  |   |

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

**I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.**

|  |
|--|
| Signature:   |
| Printed Name:  |
| Title:   |
| E-mail Address:  |
| Date:  |
| Phone:   |
| <b>OIL CONSERVATION DIVISION<br/>(Only applicable when submitted as a standalone form)</b> |
| Approved By:   |
| Title:   |
| Approval Date:   |
| Conditions of Approval:  |

**NATURAL GAS MANAGEMENT PLAN ATTACHMENTS:**

*VI: Description of how Armstrong Energy Corporation will size separation equipment to optimize gas capture.*

Armstrong Energy Corporation will utilize a separator of sufficient size to allow adequate retention time of the production stream for separation of gas and fluids based on the lowest possible operating pressure determined by the gas sales line pressure downstream of the vessel. The separator size determination will be made either by typical engineering calculations or operational experience. By operating the separator at the lowest operable pressure AEC will ensure maximum capture of produced gas for sales into the pipeline. Should the line pressure downstream of the separator be too high to ensure good separation, AEC has the ability to utilize low suction pressure compressors to aid in separation and gas capture where applicable.

*VII: Descriptions of the actions Armstrong Energy Corporation will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC*

- A. Armstrong Energy Corporation will maximize the recovery of natural gas by minimizing waste of natural gas through venting and flaring. AEC will ensure that our wells will be connected to a natural gas gathering system with sufficient capacity to transport 100% of the produced natural gas. Should a natural gas gathering system be unfeasible, an alternative beneficial use will be found for the gas.
- B. All drilling operations will be equipped with a properly sized flare stack located at least 100 feet from the surface hole location. The flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency or malfunction, any flared volumes will be reported appropriately.
- C. During completion operations any natural gas produced by the well will be flared. Following completion and flowback operations, the production stream will flow to portable separation equipment until well facility is completed, at which point fluids will be directed to permanent separation equipment. The separated natural gas will be sent to a gas gathering line. If the natural gas does not meet gathering pipeline specifications, gas will be flared for 60 days or until the gas meets pipeline specifications. The flare stack will be properly sized and equipped with an automatic igniter or continuous pilot. Gas samples will be taken twice per week and natural gas will be routed into a gathering system as soon as the pipeline specifications are met.
- D. During production operations natural gas will not be flared unless an exception as listed in 19.15.27.8(D)(1-4) is met. If there is no adequate takeaway for the produced natural gas, the well will be shut-in until a gas gathering system or alternative beneficial use is available, with exception of emergency or malfunction situations.



- E. Armstrong Energy Corporation will comply with performance standards as listed in 19.15.27.8(E)(1-8). All equipment will be designed and sized to handle maximum pressure in order to minimize waste. Storage tanks that are routed to a flare or other control device will be equipped with automatic gauging systems to reduce venting of natural gas. Flare stacks will be equipped with an automatic ignitor or continuous pilot. AEC conducts AVO inspections as described in 19.15.27.8(E)(5)(a) at frequencies specified in 19.15.27.8(E)(5)(b) and (c). All emergencies or malfunctions will be resolved as quickly and safely as possible to minimize waste.
- F. The volume of natural gas that is vented, flared or beneficially used during drilling, completion, or production operations, will be measured or estimated and reported accordingly. AEC will install equipment to measure the volume of natural gas flared from a facility associated with a well authorized by an APD after May 25, 2021 that has an average daily production greater than 60,000 cubic feet of natural gas. If metering is not practicable due to circumstances such as low flow rate or low pressure venting or flaring, AEC will estimate the volume of flared or vented natural gas. Measuring equipment will conform to industry standards and will not be equipped with a bypass around the metering element except for the sole purpose of inspecting and servicing the metering equipment.

*VIII: Description of Armstrong Energy Corporation's best management practices to minimize venting during active and planned maintenance.*

For active and planned maintenance activities, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production equipment, the producing well associated with the equipment will be shut-in to prevent venting.

Armstrong Energy Corporation proposes to re-enter the Ambrose 36 State Com #001 in order to test the Bone Spring formation from 8,688'-8,721', as follows:

1. Blade location and dig out cellar. Remove dry hole marker.
2. Locate Surface and Intermediate stubs, drill out 10sx surface plug in 8 5/8" intermediate. Make any necessary cuts and install corresponding wellhead sections. NUBOP.
3. TIH and drill out 8 5/8" cement plugs @ 475', 1300', and 2825' to 5.5" stub. Mill stub until through cement.
4. TIH and tag 5.5" casing stub @ ~ 2900', dress for tie-in
5. PU Bowl type grapple lead seal external 5.5" casing patch and tie into existing 5.5" casing stub with 5.5" 17# L80 casing to surface.
6. Cut production string and make up 5.5" wellhead at surface. NUBOP.
7. TIH and drill out cement plug and CIBP @ 4800'.
8. Squeeze previous Delaware perforations @ 4919'-5063'
9. Drill out 5.5" cement at Delaware perforations, test squeeze.
10. Continue and drill out 5.5" plug @ 5943', original production shoe.
11. Drill out cement plug in 8.75" hole @ 6800', tag cement plug @ 8890'.
12. TOOH, PU 3450' of 4" liner and liner hanger and run in hole.
13. Set liner hanger @ 5400', cement liner @ 8850'
14. TOOH, RIH w/WL and perforate Bone Spring 8688'-8721' to test



Current Wellbore Diagram

LAST UPDATED  
6/25/2024

Rustler - 1,255'

7 Rivers - 3,055'

Queen - 3,731'

San Andres - 4,330'

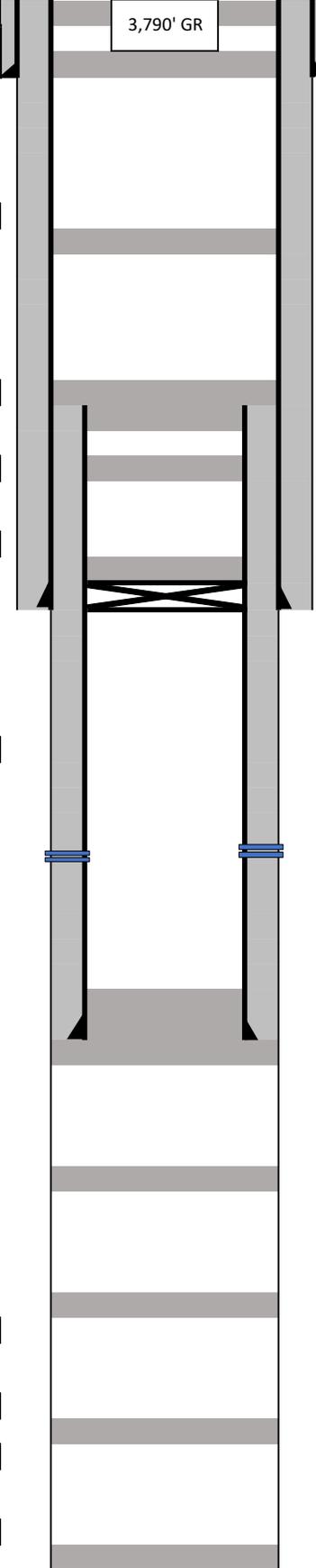
Delaware - 4,794'

Wolfcamp - 9,494'

Strawn - 12,309'

Penn - 12,684'

Mississippian - 13,654'



17.5" hole  
**10 sx surface plug (P&A 2008)**  
**80sx C @ 475' (P&A 2008)**

13.375" 48#/ft J55 @ 425'  
500sx C, circ

12.25" hole

**60sx C @ 1300' (P&A 2008)**

**60sx C @ 2825' (P&A 2008)**

**25 sx C @ 3500' (P&A 2008)**

**CIBP @ 4800' w/20' cement (P&A 2008)**  
9.625" 40#/ft J-55 @ 4,809'  
1750sx circ 450sx

| Delaware      | STIMULATION   |
|---------------|---|
| 4,919'-4,946' | 2000gal 10% acid                                      |
| 5,028'-5,063' | 2000gal 10% acid, Frac w/17k gal & 40k lbs 16/30 sand |

5.5" 17# J-55 @ 5,943'  
500sx C, original TOC @ 2950' CBL

**60sx plug 6,900'-6,800' (P&A 2008)**

**60sx plug 8,890'-8,990' (P&A 2008)**

**70sx plug 11,750'-11,650' (P&A 2008)**

8.75" hole drilled to 13,740' (Morrow) 25sx cement

Armstrong Energy Corporation

**Ambrose 36 State**  
**Com #001**

Unit G 1650' FNL & 1650' FEL  
Section 36, T17S, R32E  
Lea County, New Mexico

API Number **30-025-38277**  
Spud Date: 6/2/2007

Downhole Production  
Equipment

Surface Production  
Equipment

Notes  
Drilled by Patterson Petroleum  
P&A 2008 by CML Exploration



**PROPOSED WELLBORE DIAGRAM**  
 LAST UPDATED  
 5/22/2024

Rustler - 1,255'

7 Rivers - 3,055'

Queen - 3,731'

San Andres - 4,330'

Delaware - 4,794'

Wolfcamp - 9,494'

Strawn - 12,309'

Penn - 12,684'

Mississippian - 13,654'

3,790' GR

17.5" hole  
 13.375" 48#/ft J55 @ 425'  
 500sx C, circ

12.25" hole

**Proposed**  
 Bowl type grapple lead seal external  
 5.5" casing patch @ 2900' (previous cut  
 from P&A, 2008) with new 5.5" 17# L80  
 from 2900' to surface.

9.625" 40#/ft J-55 @ 4,809'  
 1750sx circ 450sx

| Delaware      | STIMULATION  |
|---------------|--|
| 4,919'-4,946' | 2000gal 10% acid   |
| 5,028'-5,063' | 2000gal 10% acid, Frac w/17k gal & 40k lbs<br>16/30 sand |

**Proposed** - squeeze Delaware perms

5.5" 17# J-55 @ 5,943'  
 500sx C, original TOC @ 2950' CBL

**Proposed**  
 4" liner cemented @ 5400' -8850'

| Bone Spring - Proposed | STIMULATION      |
|------------------------|------------------|
| 8,688'-8,721'          | 2000gal 15% acid |

60sx plug 8,890'-8,990' (P&A 2008)

70sx plug 11,750'-11,650' (P&A 2008)

8.75" hole drilled to 13,740' (Morrow) 25sx cement

Armstrong Energy Corporation  
**Ambrose 36 State**  
**Com #001**  
 Unit G 1650' FNL & 1650' FEL  
 Section 36, T17S, R32E  
 Lea County, New Mexico  
 API Number **30-025-38277**  
 Spud Date: 6/2/2007

Downhole Production  
 Equipment

Surface Production  
 Equipment

Notes  
 Drilled by Patterson Petroleum  
 Armstrong

# WELL LOGS

K<sub>Z</sub>

|             |              |           |                          |
|-------------|--------------|-----------|--------------------------|
| API number: | 30-025-38277 |           |                          |
| OGRID:      |              | Operator: | CML EXPLORATION LLC      |
|             |              | Property: | AMBROSE 36 STATE COM # 1 |

|         |        |   |     |     |     |     |     |
|---------|--------|---|-----|-----|-----|-----|-----|
| surface | ULSTR: | G | 36  | T   | 17S | R   | 32E |
|         |        |   | 990 | FNL |     | 760 | FWL |

|        |        |   |     |     |     |     |     |
|--------|--------|---|-----|-----|-----|-----|-----|
| BH Loc | ULSTR: | G | 36  | T   | 17S | R   | 32E |
|        |        |   | 990 | FNL |     | 760 | FWL |

|               |      |     |      |     |       |
|---------------|------|-----|------|-----|-------|
| Ground Level: | 3970 | DF: | 3989 | KB: | 3990  |
| Datum:        | KB   |     |      | TD: | 13740 |

Land: STATE

Completion Date: (1) 9/20/2007  
 Date Logs Received: 12/13/2007 \*\*\*LATE  
 Date Due in: (2) 10/10/2007

|               |    |  |           |  |
|---------------|----|--|-----------|--|
| Confidential: | NO |  | Date out: |  |
|---------------|----|--|-----------|--|

Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due In: (1) is equal to Completion Date (1) + 20 days

| Logs    | Depth interval |                                      |
|---------|----------------|--------------------------------------|
| ZDL/CN  | 150 13590      | Compensted Z-Densilog Compensated NL |
| DLL/MLL | 4792 13718     | Dual Laterolog Micro SFL Log         |
| XMAC/GR | 4792 13633     | Multipole Array Acoustic Log         |
|         |                |                                      |
|         |                |                                      |
|         |                |                                      |
|         |                |                                      |
|         |                |                                      |

K<sub>Z</sub>

## OCD TOPS

|             |      |        |       |
|-------------|------|--------|-------|
| Rustler     | 1255 | Strawn | 12309 |
| Tansill     |      | Atoka  | 12684 |
| Yates       |      |        | 13120 |
| 7 rvrs      | 3055 |        |       |
|             | 3446 | Austin |       |
|             | 3584 |        |       |
| Queen       | 3731 |        |       |
| Penrose     |      |        |       |
| Grayburg    |      |        |       |
| San Andres  | 4330 |        |       |
| Delaware Sd | 4794 |        |       |
|             |      |        |       |
|             |      |        |       |
|             |      |        |       |
|             |      |        |       |
|             |      |        |       |
|             |      |        |       |
|             |      |        |       |
| Wolfcamp    | 9494 |        |       |

**District I**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 332057

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>ARMSTRONG ENERGY CORP<br>P.O. Box 1973<br>Roswell, NM 88202 | OGRID:<br>1092  |
|  | Action Number:<br>332057                                  |
|  | Action Type:<br>[C-101] Drilling Non-Federal/Indian (APD) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pkautz     | None      | 7/15/2024      |