

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> WEST BRUSHY FEDERAL 33	<b>Well Location:</b> T25S / R29E / SEC 33 / SESW / 32.080516 / -103.992791	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM100554	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001536971	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> XTO ENERGY INCORPORATED

Accepted for record only BLM approval required NMOCD 7/18/24 *X7*

### Notice of Intent

**Sundry ID:** 2767984

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 01/03/2024

**Time Sundry Submitted:** 01:24

**Date proposed operation will begin:** 01/01/2024

**Procedure Description:** XTO Energy Inc., respectfully requests permission to temporary abandon the above mentioned well. This wells facility does not meet Exxon's greenhouse gas initiatives so we cannot currently produce the well. This is a back up lease hold well, and we intend to rebuild the facility and return the well to production at some point in the future. Please see attached procedure and proposed WBD. Also, please see attached current WBD.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

West\_Brushy\_Federal\_33\_001\_Procedure\_TA\_\_WBD\_Current\_\_Proposed\_20240103132149.pdf

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<b>US Well Number:</b> 3001536971	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> XTO ENERGY INCORPORATED

### Conditions of Approval

#### Specialist Review

TA\_COA\_20240308132943.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** KRISTEN HOUSTON

**Signed on:** JAN 28, 2024 06:06 PM

**Name:** XTO ENERGY INCORPORATED

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND

**State:** TX

**Phone:** (432) 620-6700

**Email address:** KRISTEN.HOUSTON@EXXONMOBIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/08/2024

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

TEMPORARILY ABANDON WELLBORE  
WEST BRUSHY FEDERAL 33 001  
EDDY COUNTY, NEW MEXICO  
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	3930 PSI

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) Unset TAC at 4,850.1'. POOH rods and tbg.
- 4) MIRU WLU, RIH GR to 5,060'; RIH set CIBP at 5,030'; dump bail 35' Class C cement from 5,030' to 4,995'. WOC and tag to verify TOC.
- 5) Circulate salt gel from 4,995' to the surface. Perform witnessed MIT for 30 minutes at 500 psi.
- 6) ND BOP. RDMO PU, transport trucks, and pump truck.
- 7) Pull fluid from steel tank and haul to disposal. Release steel tank.



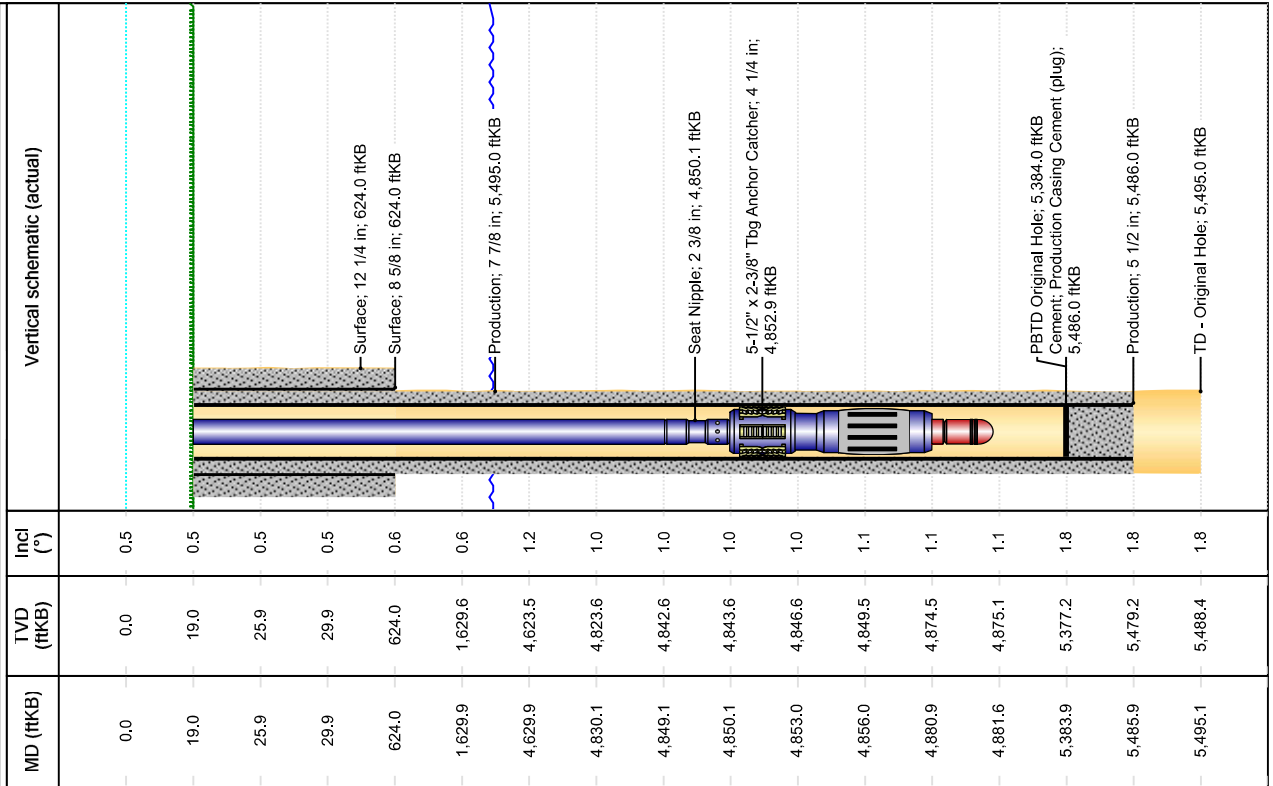
# Pre-Pull Report

Well Name: West Brushy Federal 33 001

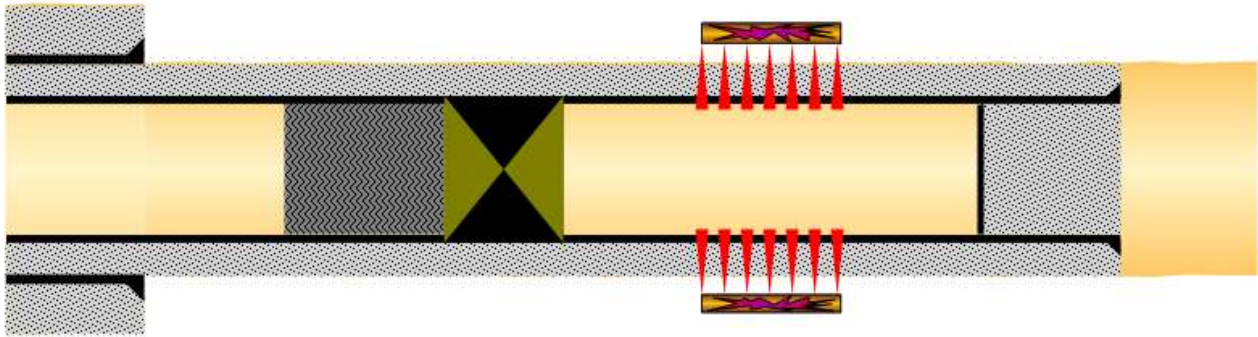
API# 3001536971		SAP Cost Center ID 1138911001		Permit Number		State/Province New Mexico		County Eddy		Surface Location T25S-R29E-S33		Original KB Elevation (ft) 3,009.00		Ground Elevation (ft) 2,990.00		KB-Ground Distance (ft) 19.00		Surface Casing Flange Elevatio...	
5/26/2009 00:00																			

Wellbores									
Wellbore Name Original Hole	Parent Wellbore Original Hole	Wellbore API# 3001536971	Lat/Long Datum NAD 27	Latitude (°) 32° 4' 49.886" N	Longitude (°) 103° 59' 31.517" W				
Start Depth (ftKB) 19.0	Profile Type Deviated		Total Depth of Wellbore (ftKB) 5,495.00						
Survey Data									
Measured Depth (ftKB)	Inclination (°)		DLS (°/100ft)						
Kick Offs & Key Depths									
Type	Top Depth (ftKB)								
Top of Curve = KOP									
Secondary Type	Planned Start Depth (ftKB)								
Casing Strings									
Casing Description Surface	Set Depth (ftKB) 624.0	String Nominal OD (in) 8 5/8	Weight/Length (lb/ft) 32.00	String Grade J-55					
Casing Description Production	Set Depth (ftKB) 5,486.0	String Nominal OD (in) 5 1/2	Weight/Length (lb/ft) 17.00	String Grade K-55					
Marker Joint Details									
Top Connection Thread	Joints	Length (ft)	Top Depth (ftKB)		Bottom Depth (ftKB)				
Other In Hole									
Run Date 1/30/2024	Des CIBP	OD (in) 5 1/2	Top (ftKB) 5,030.0		Btm (ftKB) 5,031.0				
Perforations									
Date 6/20/2009	Top (ftKB) 5,060.0	Btm (ftKB) 5,083.0		Linked Zone					

MD (ftKB)	Incl (°)	TVD (ftKB)	Vertical schematic (actual)
0.0	0.5	0.0	
19.0	0.5	19.0	
25.9	0.5	25.9	
29.9	0.5	29.9	
624.0	0.6	624.0	
1,629.9	0.6	1,629.6	
4,623.9	1.2	4,623.5	
4,830.1	1.0	4,823.6	
4,849.1	1.0	4,842.6	
4,850.1	1.0	4,843.6	
4,853.0	1.0	4,846.6	
4,856.0	1.1	4,849.5	
4,880.9	1.1	4,874.5	
4,881.6	1.1	4,875.1	
5,383.9	1.8	5,377.2	
5,485.9	1.8	5,479.2	
5,495.1	1.8	5,488.4	



West Brushy Federal 33 001- Proposed WBD TA



Dump Bail 35' Class C atop CIBP: 5,030'  
to 4995'. WOC and Tag.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 322280

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 322280
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 7/18/24	7/18/2024