

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20821
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT
4. Well Location Unit Letter I : 1980 feet from the South line and 860 feet from the East line Section 30 Township 17S Range 35E NMPM County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat [62160] VACUUM; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting approval of the attached TA plan. We will TA this well while we look into uphole potential

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/16/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/18/24
 Conditions of Approval



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. TOH with all tubing/BHA noting tubing condition
11. Set CIBP within 25' of top perf.
12. Bail 25' of cement on top of plug
13. Perform Pressure Test to verify integrity

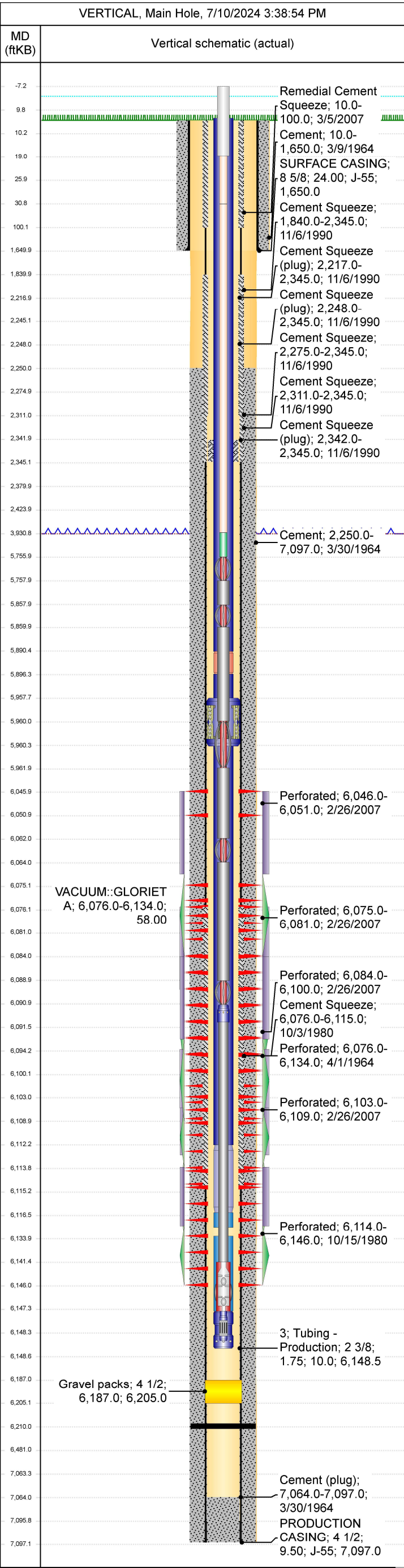


VACUUM GLORIETA EAST UNIT 009-01

Wellbore Diagram

Well Header				
API # 3002520821		State NEW MEXICO		County LEA
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO
		Area A_VGEU		Total Depth (ftKB) 7,097.0

Length (ft) 6.00	OD Nominal (in) 1 3/4	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB) 6,141.4	Bottom Depth (ftKB) 6,147.4					
Length (ft) 1.00	OD Nominal (in) 1	Quantity 1	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB) 6,147.4	Bottom Depth (ftKB) 6,148.4					
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
2/26/2007 00:00	6046	6051			2.0	11	5					
2/26/2007 00:00	6075	6081			2.0	13	6					
4/1/1964 00:00	6076	6134			1.0	16	58					
2/26/2007 00:00	6084	6100			2.0	33	16					
2/26/2007 00:00	6103	6109			2.0	13	6					
10/15/1980 00:00	6114	6146			2.0	65	32					
Deviation Surveys												
Date			Description Main Hole			Job						
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



State: New Mexico
County: Lea
Field:
Spud Date: 3/9/1964
KB: 10

Maverick Resources
Well: Vacuum Glorieta East Unit 009-01
API# 30-025-20821

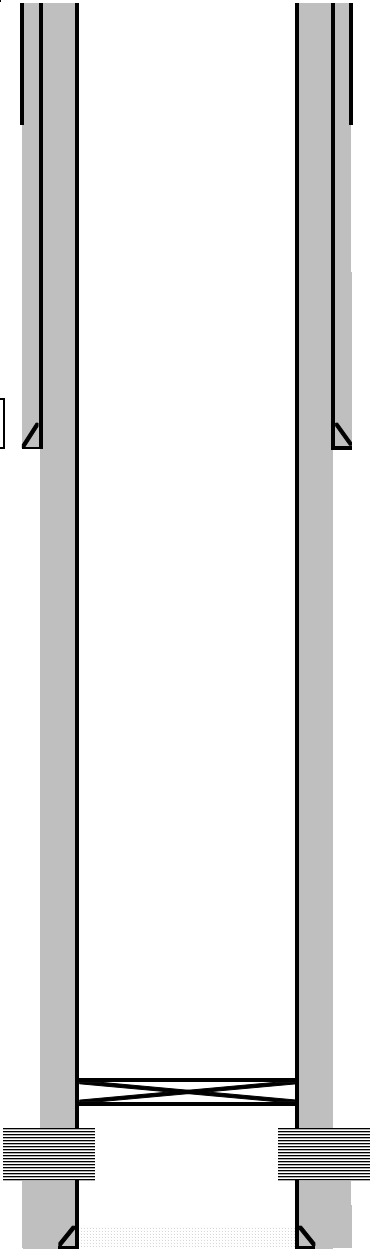
Proposed WBD
7.9.24

MD

MD

Surface Casing: 8-5/8" 24# .J-55 Cmt w/ 800 sx to
sfc

1650'



Production Csg: 4.5" 10.5# J-55 .Cmt 7097'
w/800 sx

6,021' Set CIBP @ 6,021' and bail 25' of cement

6,046' Perfs f/ 6,046'- 6,146'
6,146'

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Santa Fe, NM 87505

CONDITIONS

Action 364561

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 364561
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA test MIT/BHT	7/18/2024