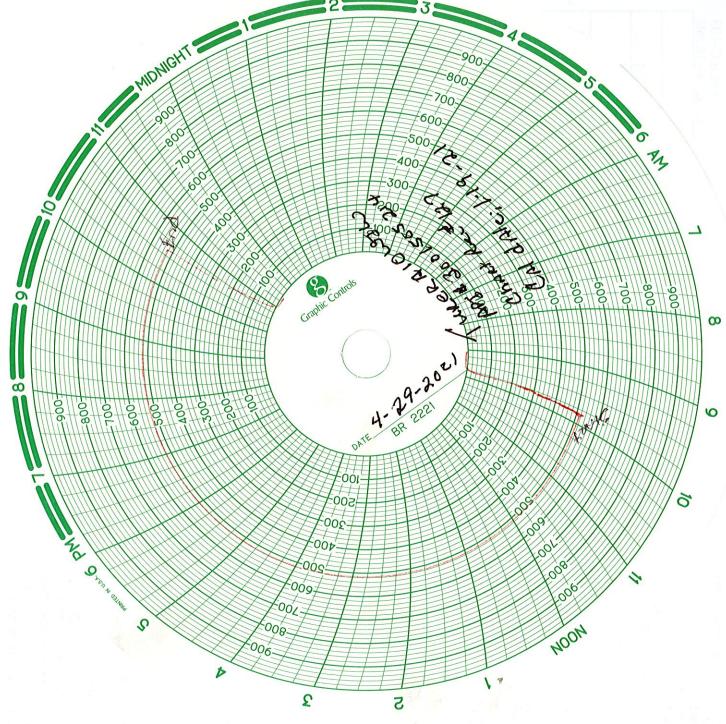
Cecewear by One Dr Appropries Priva: 41 PA	State of Ne	w Mexico	Form C-103°
District I – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	2. 2		WELL API NO.
District II - (575) 748-1283	OIL CONSERVA	TION DIVISION	30-015-05214
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		AND THE STATE OF T	STATE FEE 🖂
<u>District IV</u> – (505) 476-3460	Santa Fe, N	INI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-LC-029395-A
	S AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Boase Traine of One rigidement Traine
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ION FOR PERMIT" (FORM C-	101) FOR SUCH	Turner A
PROPOSALS.) 1. Type of Well: Oil Well Gas	s Well 🔲 Other 🖂 - W	TW	8. Well Number 10
2. Name of Operator	s well	1 W	
LH Operating			9. OGRID Number 326283
3. Address of Operator			10. Pool name or Wildcat
4809 Cole Ave, Ste 200 Dallas, TX 7	5205		Grayburg Jackson; SR-Q-G-SA
4. Well Location			Gray burg suckson, bit Q G bit
	1000 6 . 6 . 4	FOI 11 1 1000	
			feet from theFELline
Section 18		7S Range 31E	NMPM EDDY County
		er DR, RKB, RT, GR, etc.)	
3'	706' DR		
12. Check App	ropriate Box to Indic	ate Nature of Notice, I	Report or Other Data
			•
NOTICE OF INTE			SEQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	
	HANGE PLANS		LING OPNS. P AND A
	ULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_		_
OTHER:		OTHER:	
13. Describe proposed or completed	operations. (Clearly star	te all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 19.15.7.14 N	NMAC. For Multiple Com	pletions: Attach wellbore diagram of
proposed completion or recomp			
Workover existing water injection well a	s follows: 04/27/2021		
1. Release PKR, TOOH w/ tbg and pkr.	. 500 : (1 1120 :)	CDI	
2. Set CIBP at 2550', pressure tested csg		ran CBL	
3. Perf'd: 1914-1917, 1942-1946, w/21 -			
1961-1964, 2012-2016, w/21 - 2069-2072, 2100-2103 w/18 -			
2117-2121, 2149-2152 w/21 -			
2196-2199, 2262-2266 w/21 -			
4. TIH w/ treating pkr set @ 1872'	.30 110168		
5. Acidized perfs 1878'-2285' w/ 12,000	gallon 150/ UCl agid		
6.TOOH w/pkr and LD workstring	ganon 1376 mer acid		
7.TIH w/ AS-1X nickel plated pkr on 61	its 2-3/8 FIJE 8 RD IDC	TRG set Dkr @ 1962	
8. RAN MIT, held 500 psi 30 mins	JIS 2-3/6 LOE 6 KD II C	1DO, SELFKI (W 1802	
9. RWTI on 04/29/2021			
5. ICW 11 6H 6 1/25/2621			
Spud Date:	Rig Relea	ise Date:	
I haraby cartify that the information char	ra ia tura and assurable to	41 1	11.1'.0
I hereby certify that the information above	re is true and complete to	the best of my knowledge	and belief.
1			
SIGNATURE Com	TITLE	Engineer	DATE 6/22/2021
		- 1) 11166	DATE W/ XXX/ XXX/
Type or print name John Denman	E-mail address	john@lhoperating.com	PHONE: <u>575-909-0149</u>
For State Use Only	D-man address.	John Willoperating.com	1 11014B. <u>373-303-0143</u>
APPROVED BY: Kerry Forth	TITLE	Compliance Officer	A DATE 7/23/24
Conditions of Approval (if any):			

Released to Imaging: 7/23/2024 1:57:17 PM

Office	State of New Mexic	0	Form C-109°
District I – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL A	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION 30-015-0	
District III - (505) 334-6178	1220 South St. Francis	Dr. 5. Indic	ate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410		TATE FEE O
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 1 0, 11111 0750	o. state	-029395-A
87505			
	TICES AND REPORTS ON WELLS	7. Lease	e Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG I LICATION FOR PERMIT" (FORM C-101) FOR S	HOH	
PROPOSALS.)	DIOTITION FOR TEXAME (FORM C-101) FOR S	Turner	
1. Type of Well: Oil Well	Gas Well 🗌 Other 🛛 - WIW	8. Well	Number 10
2. Name of Operator			ID Number
LH Operating		326283	
3. Address of Operator	TV 75005		l name or Wildcat
4809 Cole Ave, Ste 200 Dallas,	1 X /5205	Graybur	g Jackson; SR-Q-G-SA
4. Well Location			
Unit Letter <u>J</u> _:	1980 feet from the <u>FSL</u>	line and1830feet fro	om theFELline
Section 18	Township 17S	Range 31E	NMPM EDDY County
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)	
	3706' DR		
12. Check	Appropriate Box to Indicate Natu	re of Notice, Report o	r Other Data
	1	er or record, respect o	
	NTENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK	
TEMPORARILY ABANDON		OMMENCE DRILLING OP	NS.□ PANDA □
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ C/	ASING/CEMENT JOB	
DOWNHOLE COMMINGLE]		
CLOSED-LOOP SYSTEM	_ _		
OTHER:		ΓHER:	
13. Describe proposed or con	pleted operations. (Clearly state all perti	nent details, and give pert	inent dates, including estimated date
13. Describe proposed or com of starting any proposed v	npleted operations. (Clearly state all pertiwork). SEE RULE 19.15.7.14 NMAC. F	nent details, and give pert	inent dates, including estimated date Attach wellbore diagram of
13. Describe proposed or com of starting any proposed or proposed completion or re	npleted operations. (Clearly state all pertiwork). SEE RULE 19.15.7.14 NMAC. Fecompletion.	nent details, and give pert	inent dates, including estimated date Attach wellbore diagram of
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13. Describe proposed or comof starting any proposed or proposed completion or rewards and the proposed completion of rewards and the proposed complete	npleted operations. (Clearly state all perti- work). SEE RULE 19.15.7.14 NMAC. Feecompletion. well as follows: 04/27/2021 d pkr. ed csg to 500 psi (held 30 min), ran CBL w/2138" holes w/2138" holes w/2138" holes v/2138" holes v/2138" holes v/2138" holes con 61 jts 2-3/8 EUE 8 RD IPC TBG, set 1 Rig Release Date: Rig Release Date:	nent details, and give pertor Multiple Completions: Pkr @ 1862'	Attach wellbore diagram of
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 33234

CONDITIONS

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	33234
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/23/2024