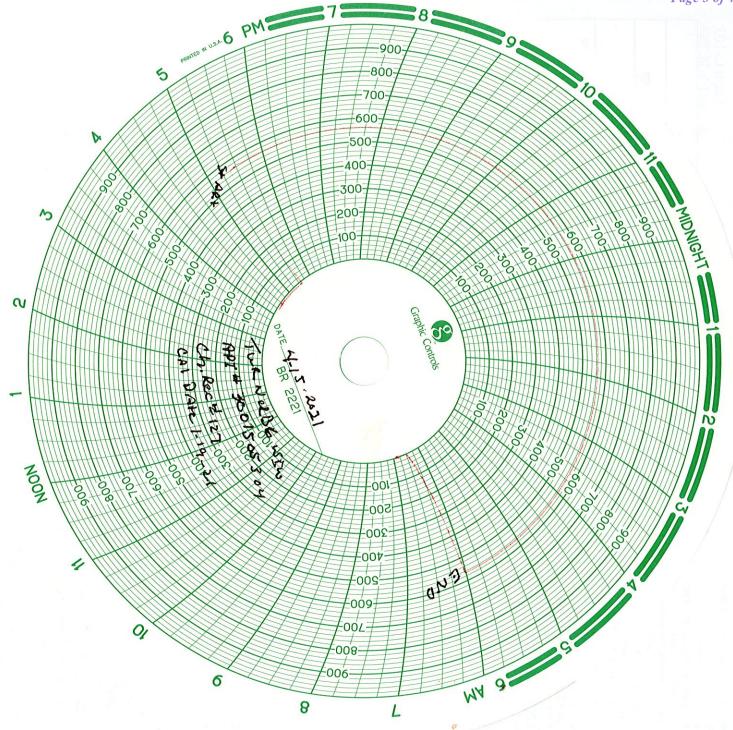
State of New Mexico	Form C-Pose 1	
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-05304	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S	
<u>District IV</u> – (505) 476-3460 Santa Fe, INIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. NM-LC-029395-B	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	Turner B	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - WIW	8. Well Number 06	
2. Name of Operator	9. OGRID Number	
LH Operating	326284	
3. Address of Operator	10. Pool name or Wildcat	
4809 Cole Ave, Ste 200 Dallas, TX 75205	Grayburg Jackson; SR-Q-G-SA	
4. Well Location		
Unit Letter <u>C</u> : <u>330</u> feet from the <u>FNL</u> line and <u>198</u>	0feet from theFWLline	
Section 20 Township 17S Range 31		
11. Elevation (Show whether DR, RKB, RT, GR, etc.		
3664' GR		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO		
	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	AND THE CONTROL OF TH	
and complete compact of the compact of	I JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Col		
proposed completion or recompletion.		
Workover existing water injection well as follows: 04/14/2021		
1. Release PKR, TOOH w/ tbg and pkr.		
2. Set CIBP at 2628', pressure tested csg to 500 psi (held 30 min), ran CBL		
3. Perf'd: 1902-1905, 1926-1930, w/2138" holes		
1947-1950, 1984-1987, w/1838" holes		
2000-2004 w/1238" holes		
2079-2082, 2102-2106 w/2138" holes		
2137-2141, 2259-2261, 2298-2301 w/2738" holes		
4. TIH w/ treating pkr set @ 1856'5. Acidized perfs 1902'-2301' w/ 12,000 gallon 15% HCl acid		
6.TOOH w/pkr and LD workstring		
7.TIH w/ AS-1X nickel plated pkr on 59 jts 2-3/8 EUE 8 RD IPC TBG, set Pkr @ 1847'		
8. RAN MIT, held 500 psi 30 mins		
9. RWTI on 04/15/2021		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.	
,,,,,		
SIGNATURE TITLE Engineer	DATE 6/16/2021	
	, ,	
Type or print name <u>John Denman</u> E-mail address: <u>john@lhoperating.co</u>	m PHONE: <u>575-909-0149</u>	
For State Use Only		
APPROVED BY: Yell TITLE Compliance Officer	A DATE 7/02/04	
APPROVED BY:	A DATE 7/23/24	

Office	State of New Me		Form C-Pess 2	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-05304	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	Resolution Description	STATE FEE S	
District IV – (505) 476-3460 Santa Fe, INIVI 87505 Santa Fe, INIVI 87505		6. State Oil & Gas Lease No. NM-LC-029395-B		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Turner B		
	Gas Well ☐ Other ☑ - WIW		8. Well Number 06	
2. Name of Operator			9. OGRID Number	
LH Operating 3. Address of Operator			326284 10. Pool name or Wildcat	
4809 Cole Ave, Ste 200 Dallas, T.	X 75205		Grayburg Jackson; SR-Q-G-SA	
4. Well Location				
Unit Letter <u>C</u> :	330 feet from the FNL	line and <u>1980</u>	feet from theFWLline	
Section 20	Township 17S	Range 31E	3	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3664' GR			
12. Check A	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF IN	TENTION TO:	SIID	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
	eted operations. (Clearly state all r		give pertinent dates, including estimated date	
			apletions: Attach wellbore diagram of	
proposed completion or reco				
Workover existing water injection w				
1. Release PKR, TOOH w/ tbg and p		or.		
 Release PKR, TOOH w/ tbg and p Set CIBP at 2628', pressure tested 	csg to 500 psi (held 30 min), ran CF	BL		
1. Release PKR, TOOH w/ tbg and p	csg to 500 psi (held 30 min), ran CE 2138" holes	BL		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s	3L		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes	BL		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2 2137-2141, 2259-2261, 229	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes	3L		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2 2137-2141, 2259-2261, 229 4. TIH w/ treating pkr set @ 1856'	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes 8-2301 w/2738" holes	3L		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2 2137-2141, 2259-2261, 229 4. TIH w/ treating pkr set @ 1856' 5. Acidized perfs 1902'-2301' w/ 12,0	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes 8-2301 w/2738" holes	BL		
1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2 2137-2141, 2259-2261, 229 4. TIH w/ treating pkr set @ 1856' 5. Acidized perfs 1902'-2301' w/ 12,6 6.TOOH w/pkr and LD workstring	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes 8-2301 w/2738" holes			
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1. Release PKR, TOOH w/ tbg and p 2. Set CIBP at 2628', pressure tested 3. Perf'd: 1902-1905, 1926-1930, w/2 1947-1950, 1984-1987, w/1 2000-2004 w/1238" hole 2079-2082, 2102-2106 w/2 2137-2141, 2259-2261, 229 4. TIH w/ treating pkr set @ 1856' 5. Acidized perfs 1902'-2301' w/ 12,000 (6.TOOH w/pkr and LD workstring 7.TIH w/ AS-1X nickel plated pkr or	csg to 500 psi (held 30 min), ran CF 2138" holes 838" holes s 138" holes 8-2301 w/2738" holes			
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 32403

CONDITIONS

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	32403
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/23/2024