Constitutive Copy to Appropriate District: 3 / AM	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Ene	rgy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	30-025-49280 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	5. That 5t., Artesia, 100 60210	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE  FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	201100 1 0, 1 11.1 0 / 0 00	o. State on & Gas Lease No.
87505		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DI		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FO		DRAGON 36 STATE
PROPOSALS.)		8. Well Number 504H
1. Type of Well: Oil Well Gas Well Other		30-11
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
		RED HILLS; LOWER BONE SPRING
4. Well Location	COLITIL	DO7
Unit Letter O : 878	_feet from the _SOUTH line and _2	
Section 36	Township 24S Range 33E	NMPM County LEA
11. Elev	vation (Show whether DR, RKB, RT, GR, etc.	)
	3476' GR	
12 (1 1 4	A D. A. I. I. A. NI. A. C.NI. A.	D (1 D)
12. Check Appropris	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	ON TO: SUB	SEQUENT REPORT OF:
	ND ABANDON ☐ REMEDIAL WOR	
	E PLANS COMMENCE DR	<del>_</del>
PULL OR ALTER CASING   MULTIP	PLE COMPL   CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		MPLETION   desired programment dates in alluding sections and dates.
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Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 82021

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	82021
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

## CONDITIONS

Created By	Condition	Condition Date
plmartine	z Production Pressure Test indicated on ID 349455.	7/23/2024