

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 01/20/2022	
⁴ API Number 30 - 025-49281	⁵ Pool Name RED HILLS; LOWER BONE SPRING		⁶ Pool Code 51020
⁷ Property Code 39643	⁸ Property Name DRAGON 36 STATE		⁹ Well Number 505H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	36	24S	33E		868	SOUTH	2018	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24S	33E		107	NORTH	2056	WEST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/10/2021	²² Ready Date 01/20/2022	²³ TD 16,195	²⁴ PBDT 16,161	²⁵ Perforations 11,325 - 16,161	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
16	13 3/8"	1355'	705 SXS CL C/CIRC		
12 1/4"	9 5/8"	5255'	1355 SXS CL C/CIRC		
7 7/8"	5 1/2"	16,171'	1330 SXS CL C&H TOC 4100' CBL		

V. Well Test Data

³¹ Date New Oil 01/20/2022	³² Gas Delivery Date 01/20/2022	³³ Test Date 01/27/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 603
³⁷ Choke Size 76	³⁸ Oil 1786	³⁹ Water 6675	⁴⁰ Gas 2875		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 7/23/2024		
Date: 02/16/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88420
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 49281	² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 39643	⁵ Property Name DRAGON 36 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 505H
		⁹ Elevation 3476'

¹⁰Surface Location

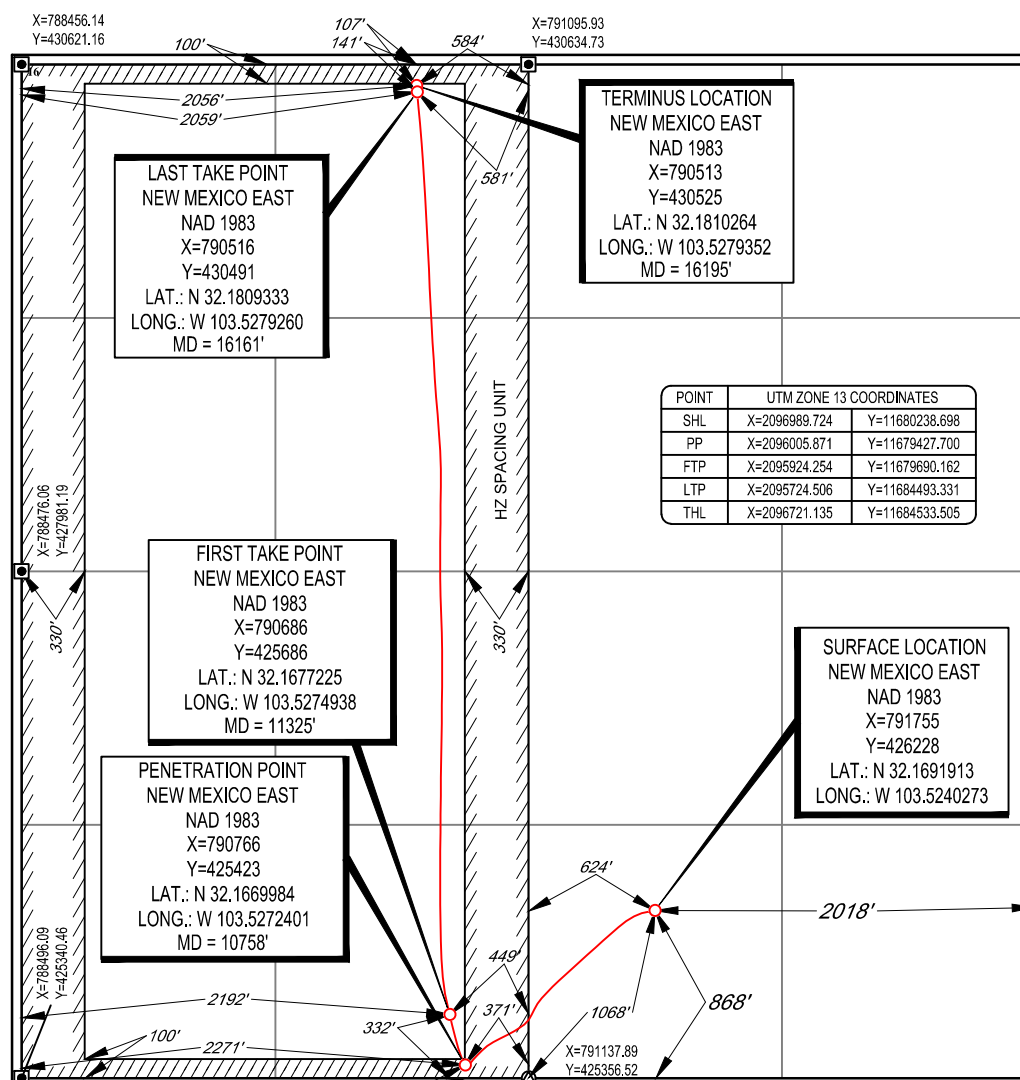
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	33-E	—	868'	SOUTH	2018'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	33-E	—	107'	NORTH	2056'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 02/15/2022
Signature Date

KAY MADDUX
Printed Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

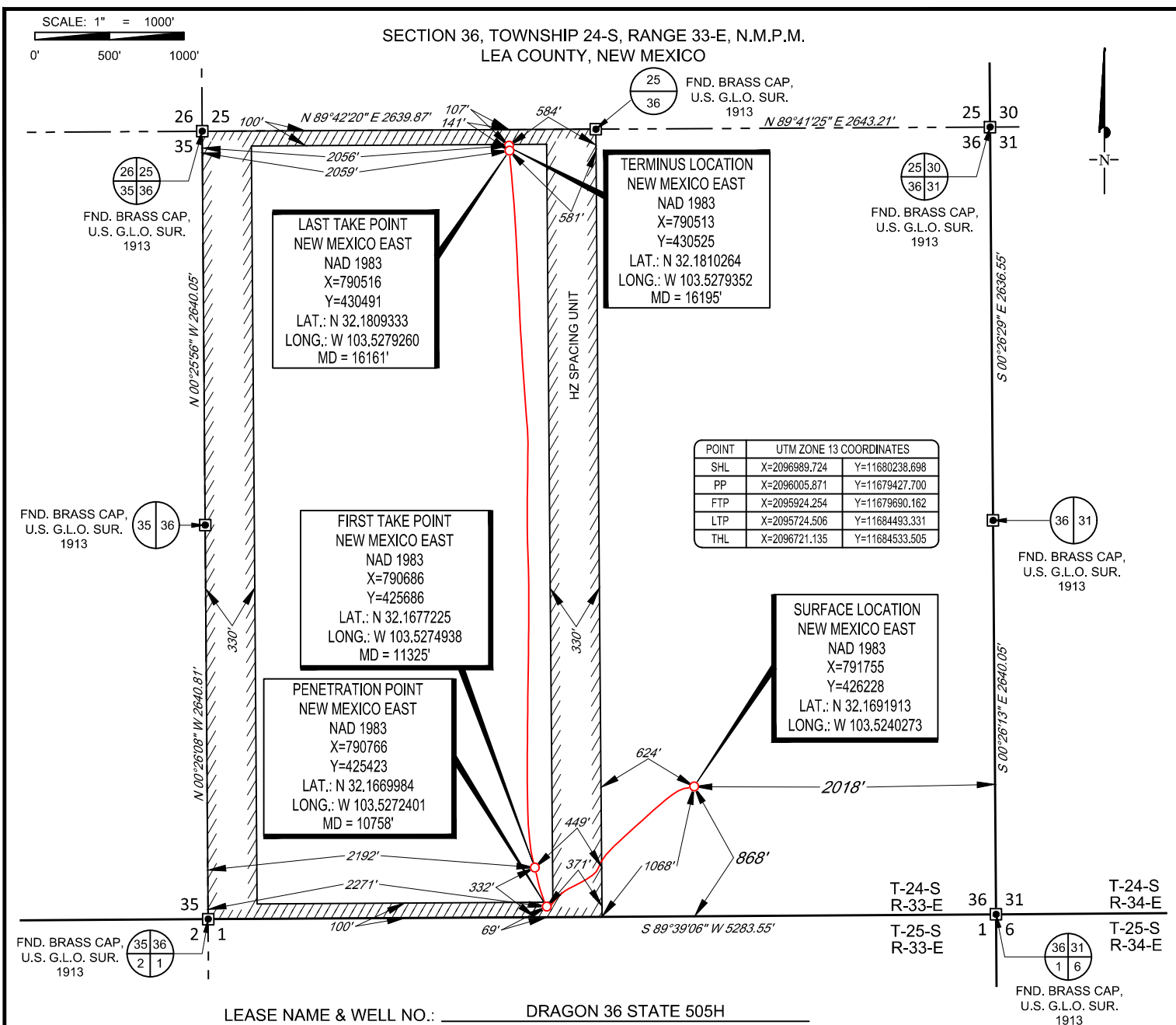
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/07/2022

Date of Survey _____
Signature and Seal of Professional Surveyor _____

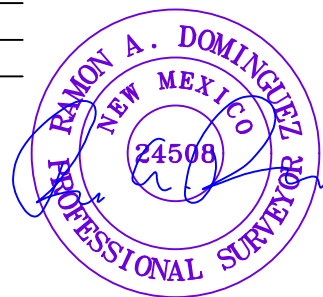
Certificate Number



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

eoog resources, inc.



Ramon A. Dominguez, P.S. No. 24508
JANUARY 7, 2022

DRAGON 36 STATE 505H AS-COMPLETED DATE: 01/07/2022 FILE: AD_DRAGON_36_STATE_505H DRAWN BY: GJU SHEET: 2 OF 2	REVISION:	NOTES:
		1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Midland

Lea County, NM (NAD 83 NME)

Dragon 36 State

#505H

OH

Design: OH

Midland PVA

07 September, 2021



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #505H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3502.0usft
Site:	Dragon 36 State	MD Reference:	KB = 26' @ 3502.0usft
Well:	#505H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Dragon 36 State		
Site Position:		Northing:	426,079.00 usft
From:	Map	Easting:	793,102.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 7.510 N
		Longitude:	103° 31' 10.836 W
		Grid Convergence:	0.43 °

Well		#505H				
Well Position	+N-S	0.0 usft	Northing:	426,228.00 usft	Latitude:	32° 10' 9.085 N
	+E-W	0.0 usft	Easting:	791,755.00 usft	Longitude:	103° 31' 26.493 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,476.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/26/2021	6.50	59.85	47,445.60808903

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	343.62

Survey Program	Date 9/7/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
179.0	16,195.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3502.0usft
Site:	Dragon 36 State	MD Reference:	KB = 26' @ 3502.0usft
Well:	#505H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
179.0	1.17	271.53	179.0	0.0	-1.8	0.65	0.65	0.00	-1.8	0.0	
329.0	1.18	261.12	329.0	-0.1	-4.9	0.14	0.01	-6.94	-4.8	-0.6	
510.0	0.75	238.52	509.9	-1.1	-7.7	0.31	-0.24	-12.49	-7.1	-3.1	
697.0	0.71	218.51	696.9	-2.6	-9.5	0.14	-0.02	-10.70	-8.0	-5.8	
886.0	0.79	206.04	885.9	-4.7	-10.8	0.10	0.04	-6.60	-9.0	-7.6	
1,074.0	0.99	218.86	1,073.9	-7.1	-12.4	0.15	0.11	6.82	-13.3	-5.2	
1,263.0	0.31	48.55	1,262.9	-8.0	-13.0	0.69	-0.36	-90.11	15.1	2.6	
1,307.0	0.24	35.07	1,306.9	-7.9	-12.9	0.22	-0.16	-30.64	13.9	6.0	
1,437.0	0.49	61.55	1,436.9	-7.4	-12.2	0.23	0.19	20.37	14.1	-0.6	
1,626.0	3.54	275.29	1,625.8	-6.5	-17.3	2.09	1.61	-77.39	-10.4	1.7	
1,814.0	8.33	266.60	1,812.7	-6.8	-36.7	2.59	2.55	-4.62	-12.9	-13.2	
2,003.0	11.51	255.06	1,998.9	-12.4	-68.6	1.98	1.68	-6.11	-11.9	-32.3	
2,192.0	14.81	240.60	2,182.9	-29.2	-107.9	2.45	1.75	-7.65	-5.1	-46.4	
2,380.0	15.37	234.24	2,364.5	-55.5	-149.1	0.93	0.30	-3.38	-7.6	-52.3	
2,569.0	15.91	229.91	2,546.5	-86.8	-189.2	0.68	0.29	-2.29	-13.2	-54.4	
2,757.0	16.44	229.06	2,727.0	-120.9	-229.0	0.31	0.28	-0.45	-23.5	-54.1	
2,946.0	16.77	228.44	2,908.1	-156.5	-269.6	0.20	0.17	-0.33	-35.6	-53.4	
3,134.0	16.82	227.98	3,088.1	-192.7	-310.1	0.08	0.03	-0.24	-48.4	-52.2	
3,323.0	16.55	227.83	3,269.2	-229.1	-350.4	0.14	-0.14	-0.08	-61.2	-50.7	
3,511.0	16.01	227.95	3,449.6	-264.4	-389.5	0.29	-0.29	0.06	-72.9	-48.9	
3,700.0	15.64	227.69	3,631.5	-299.0	-427.7	0.20	-0.20	-0.14	-82.8	-47.4	
3,889.0	15.07	227.74	3,813.7	-332.7	-464.7	0.30	-0.30	0.03	-91.4	-45.5	
4,077.0	14.29	226.40	3,995.6	-365.1	-499.6	0.45	-0.41	-0.71	-96.7	-45.4	
4,266.0	13.73	226.22	4,179.0	-396.7	-532.7	0.30	-0.30	-0.10	-100.8	-42.8	
4,454.0	12.97	224.65	4,361.9	-427.2	-563.6	0.45	-0.40	-0.84	-101.7	-42.1	
4,643.0	11.25	218.77	4,546.7	-456.6	-590.1	1.12	-0.91	-3.11	-95.5	-45.9	



EOG Resources

Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #505H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3502.0usft
Site:	Dragon 36 State	MD Reference:	KB = 26' @ 3502.0usft
Well:	#505H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
4,831.0	10.46	213.48	4,731.3	-485.2	-611.0	0.68	-0.42	-2.81	-86.4	-44.0
5,019.0	10.09	206.58	4,916.3	-514.1	-627.8	0.68	-0.20	-3.67	-75.7	-39.2
5,198.0	9.09	203.62	5,092.8	-541.1	-640.4	0.62	-0.56	-1.65	-67.8	-26.2
5,396.0	9.24	215.05	5,288.3	-568.5	-655.8	0.92	0.08	5.77	-60.3	2.0
5,587.0	11.13	232.50	5,476.3	-592.2	-679.3	1.88	0.99	9.14	-47.8	22.5
5,776.0	12.92	238.64	5,661.2	-614.3	-711.8	1.16	0.95	3.25	-43.1	23.2
5,871.0	12.85	237.89	5,753.8	-625.5	-729.8	0.19	-0.07	-0.79	-43.7	19.7
6,059.0	13.33	243.00	5,936.9	-646.4	-766.8	0.67	0.26	2.72	-43.8	16.1
6,248.0	13.28	243.44	6,120.8	-666.0	-805.7	0.06	-0.03	0.23	-46.6	7.1
6,435.0	11.79	242.61	6,303.4	-684.4	-841.8	0.80	-0.80	-0.44	-46.8	-2.8
6,624.0	10.82	231.22	6,488.7	-704.4	-872.8	1.29	-0.51	-6.03	-40.2	-16.3
6,812.0	10.89	226.13	6,673.4	-727.8	-899.4	0.51	0.04	-2.71	-32.4	-18.3
7,000.0	11.17	223.21	6,857.9	-753.4	-924.6	0.33	0.15	-1.55	-26.0	-15.7
7,189.0	7.80	221.88	7,044.3	-776.3	-945.7	1.79	-1.78	-0.70	-15.3	-10.7
7,377.0	5.54	210.39	7,231.0	-793.6	-958.9	1.39	-1.20	-6.11	1.6	-3.1
7,565.0	2.38	208.95	7,418.5	-804.8	-965.3	1.68	-1.68	-0.77	13.3	6.3
7,754.0	0.79	296.72	7,607.5	-807.7	-968.4	1.31	-0.84	46.44	11.0	-22.0
7,943.0	0.36	337.80	7,796.4	-806.5	-969.8	0.30	-0.23	21.74	-8.5	-25.3
8,132.0	0.29	327.23	7,985.4	-805.6	-970.3	0.05	-0.04	-5.59	-4.8	-26.5
8,321.0	0.08	157.17	8,174.4	-805.3	-970.5	0.20	-0.11	-89.98	9.6	25.2
8,510.0	0.20	108.58	8,363.4	-805.5	-970.1	0.08	0.06	-25.71	-13.0	23.8
8,699.0	0.43	154.63	8,552.4	-806.3	-969.5	0.17	0.12	24.37	7.2	26.1
8,888.0	0.59	146.67	8,741.4	-807.7	-968.7	0.09	0.08	-4.21	1.9	26.8
9,077.0	0.81	178.41	8,930.4	-809.9	-968.1	0.23	0.12	16.79	13.5	22.3
9,265.0	0.90	182.40	9,118.4	-812.7	-968.1	0.06	0.05	2.12	12.2	21.4
9,454.0	0.66	204.35	9,307.4	-815.2	-968.6	0.20	-0.13	11.61	16.9	15.8
9,643.0	0.32	187.66	9,496.4	-816.7	-969.1	0.19	-0.18	-8.83	10.0	19.7



EOG Resources

Midland PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,832.0	0.38	85.40	9,685.4	-817.2	-968.6	0.29	0.03	-54.11	-21.9	5.1
10,021.0	0.92	333.01	9,874.4	-815.8	-968.7	0.59	0.29	-59.47	2.3	-22.8
10,210.0	0.75	310.10	10,063.3	-813.6	-970.3	0.20	-0.09	-12.12	8.4	-20.6
10,398.0	2.08	302.87	10,251.3	-811.0	-974.1	0.71	0.71	-3.85	6.3	-19.6
10,586.0	2.14	289.90	10,439.2	-807.9	-980.3	0.26	0.03	-6.90	3.7	-18.4
10,697.0	2.95	284.27	10,550.0	-806.5	-985.0	0.76	0.73	-5.07	0.6	-18.2
10,758.0	3.51	297.97	10,611.0	-805.2	-988.1	1.55	0.91	22.45	-7.1	-17.4
KOP, MD:10758.0', TVD:10611.0', N/S:-805.2', E/W:-988.1', INC:3.51										
10,791.0	3.87	303.57	10,643.9	-804.2	-990.0	1.55	1.10	16.98	-10.8	-16.4
10,886.0	15.68	338.05	10,737.4	-790.4	-997.5	13.34	12.43	36.29	-23.2	-3.2
10,940.6	22.22	340.85	10,789.0	-773.8	-1,003.6	12.09	11.98	5.13	-27.9	0.5
FTP Crossing, MD:10940.6', TVD:10789.0', N/S:-773.8', E/W:-1003.6', INC:22.22										
10,980.0	26.96	342.06	10,824.8	-758.3	-1,008.8	12.09	12.03	3.06	-31.7	3.2
11,074.0	32.97	340.70	10,906.2	-713.8	-1,023.8	6.43	6.39	-1.45	-38.3	9.2
11,169.0	38.97	346.68	10,983.1	-660.3	-1,039.3	7.31	6.32	6.29	-36.6	19.0
11,263.0	53.69	345.81	11,047.8	-594.4	-1,055.5	15.67	15.66	-0.93	-36.7	23.7
11,357.0	63.26	345.77	11,096.9	-516.8	-1,075.1	10.18	10.18	-0.04	-40.0	30.0
11,452.0	65.06	350.45	11,138.3	-433.2	-1,092.7	4.82	1.89	4.93	-34.8	34.7
11,546.0	74.27	354.46	11,171.0	-345.9	-1,104.2	10.58	9.80	4.27	-23.1	31.4
11,641.0	84.27	356.83	11,188.6	-253.0	-1,111.2	10.81	10.53	2.49	-12.1	22.2
11,735.0	86.80	358.87	11,196.0	-159.3	-1,114.7	3.45	2.69	2.17	-4.1	12.1
11,830.0	89.36	358.76	11,199.1	-64.4	-1,116.7	2.70	2.69	-0.12	-0.2	5.0
11,924.0	89.50	0.15	11,200.1	29.6	-1,117.6	1.49	0.15	1.48	1.5	1.5
12,018.0	89.69	359.86	11,200.7	123.6	-1,117.6	0.37	0.20	-0.31	2.9	0.7
12,113.0	88.79	0.00	11,202.0	218.5	-1,117.7	0.96	-0.95	0.15	4.9	0.1
12,207.0	90.93	0.19	11,202.2	312.5	-1,117.5	2.29	2.28	0.20	5.9	-0.8
12,302.0	90.90	0.51	11,200.7	407.5	-1,117.0	0.34	-0.03	0.34	5.1	-2.1



EOG Resources

Midland PVA

Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Dragon 36 State
 Well: #505H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #505H
 TVD Reference: KB = 26' @ 3502.0usft
 MD Reference: KB = 26' @ 3502.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
12,397.0	91.09	0.93	11,199.1	502.5	-1,115.8	0.49	0.20	0.44	4.2	-4.0	
12,491.0	91.60	0.46	11,196.9	596.5	-1,114.6	0.74	0.54	-0.50	2.8	-5.8	
12,586.0	91.51	0.65	11,194.3	691.4	-1,113.7	0.22	-0.09	0.20	1.0	-7.5	
12,681.0	90.62	0.80	11,192.5	786.4	-1,112.5	0.95	-0.94	0.16	0.0	-9.4	
12,775.0	91.12	1.23	11,191.1	880.4	-1,110.8	0.70	0.53	0.46	-0.7	-11.7	
12,870.0	89.44	0.36	11,190.6	975.4	-1,109.5	1.99	-1.77	-0.92	-0.4	-13.8	
12,965.0	89.50	0.34	11,191.5	1,070.4	-1,108.9	0.07	0.06	-0.02	1.2	-15.0	
13,059.0	89.75	0.04	11,192.1	1,164.4	-1,108.6	0.42	0.27	-0.32	2.6	-16.1	
13,154.0	89.69	0.16	11,192.6	1,259.4	-1,108.5	0.14	-0.06	0.13	3.8	-16.9	
13,249.0	89.89	0.05	11,192.9	1,354.4	-1,108.3	0.24	0.21	-0.12	5.0	-17.8	
13,343.0	89.13	357.92	11,193.7	1,448.3	-1,110.0	2.41	-0.81	-2.27	6.5	-16.8	
13,438.0	91.46	357.83	11,193.3	1,543.3	-1,113.5	2.45	2.45	-0.09	6.8	-14.0	
13,533.0	92.24	358.60	11,190.2	1,638.2	-1,116.4	1.15	0.82	0.81	4.5	-11.8	
13,627.0	91.60	359.64	11,187.0	1,732.1	-1,117.9	1.30	-0.68	1.11	2.1	-11.0	
13,722.0	91.82	0.18	11,184.2	1,827.1	-1,118.0	0.61	0.23	0.57	0.0	-11.6	
13,817.0	90.90	0.39	11,181.9	1,922.0	-1,117.6	0.99	-0.97	0.22	-1.5	-12.8	
13,911.0	90.25	0.84	11,181.0	2,016.0	-1,116.5	0.84	-0.69	0.48	-1.6	-14.5	
14,006.0	90.45	0.30	11,180.4	2,111.0	-1,115.6	0.61	0.21	-0.57	-1.5	-16.1	
14,101.0	89.92	1.13	11,180.1	2,206.0	-1,114.4	1.04	-0.56	0.87	-1.0	-18.0	
14,195.0	88.46	359.54	11,181.4	2,300.0	-1,113.9	2.30	-1.55	-1.69	1.1	-19.3	
14,289.0	89.41	356.28	11,183.2	2,393.9	-1,117.3	3.61	1.01	-3.47	3.6	-16.5	
14,384.0	92.61	355.13	11,181.5	2,488.6	-1,124.4	3.58	3.37	-1.21	2.6	-10.2	
14,478.0	93.45	355.70	11,176.5	2,582.2	-1,131.9	1.08	0.89	0.61	-1.6	-3.3	
14,573.0	93.28	355.85	11,171.0	2,676.7	-1,138.9	0.24	-0.18	0.16	-6.4	2.9	
14,667.0	92.97	356.07	11,165.8	2,770.4	-1,145.5	0.40	-0.33	0.23	-10.5	8.9	
14,762.0	91.01	356.64	11,162.5	2,865.1	-1,151.5	2.15	-2.06	0.60	-12.6	14.0	
14,856.0	91.06	356.72	11,160.9	2,958.9	-1,157.0	0.10	0.05	0.09	-13.1	16.0	



EOG Resources

Midland PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Dragon 36 State
Well: #505H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #505H
TVD Reference: KB = 26' @ 3502.0usft
MD Reference: KB = 26' @ 3502.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
14,951.0	90.53	356.54	11,159.5	3,053.8	-1,162.6	0.59	-0.56	-0.19	-13.2	15.1	
15,046.0	90.56	357.37	11,158.6	3,148.6	-1,167.6	0.87	0.03	0.87	-12.9	11.4	
15,140.0	90.62	357.16	11,157.7	3,242.5	-1,172.1	0.23	0.06	-0.22	-12.7	7.2	
15,235.0	90.42	357.33	11,156.8	3,337.4	-1,176.7	0.28	-0.21	0.18	-12.3	3.1	
15,329.0	90.11	357.46	11,156.4	3,431.3	-1,180.9	0.36	-0.33	0.14	-11.6	-1.3	
15,424.0	89.72	356.80	11,156.5	3,526.2	-1,185.7	0.81	-0.41	-0.69	-10.3	-5.3	
15,518.0	88.23	357.20	11,158.2	3,620.0	-1,190.6	1.64	-1.59	0.43	-7.4	-9.1	
15,613.0	88.71	357.01	11,160.7	3,714.9	-1,195.4	0.54	0.51	-0.20	-3.7	-13.0	
15,801.0	90.56	355.61	11,161.9	3,902.5	-1,207.5	1.23	0.98	-0.74	-0.1	-18.2	
15,895.0	90.84	355.56	11,160.8	3,996.2	-1,214.7	0.30	0.30	-0.05	0.0	-19.6	
15,996.0	90.59	354.83	11,159.5	4,096.8	-1,223.2	0.76	-0.25	-0.72	0.0	-20.5	
16,084.0	90.48	354.76	11,158.7	4,184.5	-1,231.2	0.15	-0.12	-0.08	0.3	-20.6	
Last MWD Survey (MD=16084.0')											
16,195.0	90.48	354.76	11,157.8	4,295.0	-1,241.3	0.00	0.00	0.00	0.7	-20.7	
Projection to Bit (MD=16195.0')											

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,758.0	10,611.0	-805.2	-988.1	KOP, MD:10758.0', TVD:10611.0', N/S:-805.2', E/W:-988.1', INC:3.51
10,940.6	10,789.0	-773.8	-1,003.6	FTP Crossing, MD:10940.6', TVD:10789.0', N/S:-773.8', E/W:-1003.6', INC:22.2'
16,084.0	11,158.7	4,184.5	-1,231.2	Last MWD Survey (MD=16084.0')
16,195.0	11,157.8	4,295.0	-1,241.3	Projection to Bit (MD=16195.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 02/15/2022



Lea County, NM (NAD 83 NME)

Dragon 36 State #505H

Plan #2

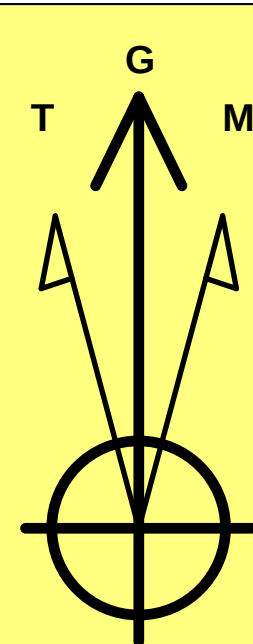
PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #505H

KB = 26' @ 3502.0usft
Northing 426228.00 Easting 791755.00 Latitude 32° 10' 9.085 N Longitude 103° 31' 26.493 W

Azimuths to Grid North
True North: -0.43°
Magnetic North: 6.06°
Magnetic Field
Strength: 47445.6nT
Dip Angle: 59.85°
Date: 8/26/2021
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.06°
To convert a Magnetic Direction to a True Direction, Add 6.50° East
To convert a True Direction to a Grid Direction, Subtract 0.43°

SECTION DETAILS

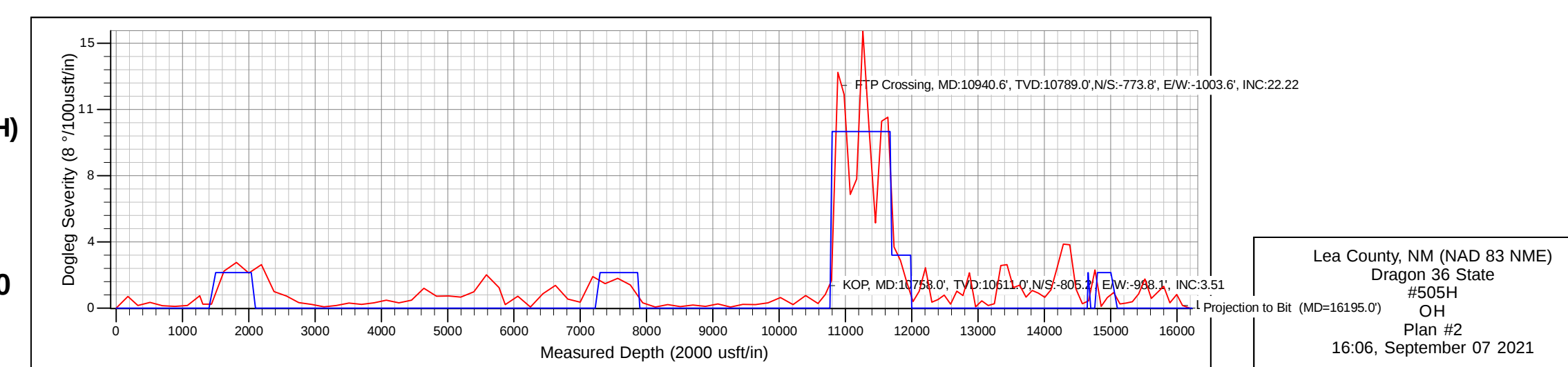
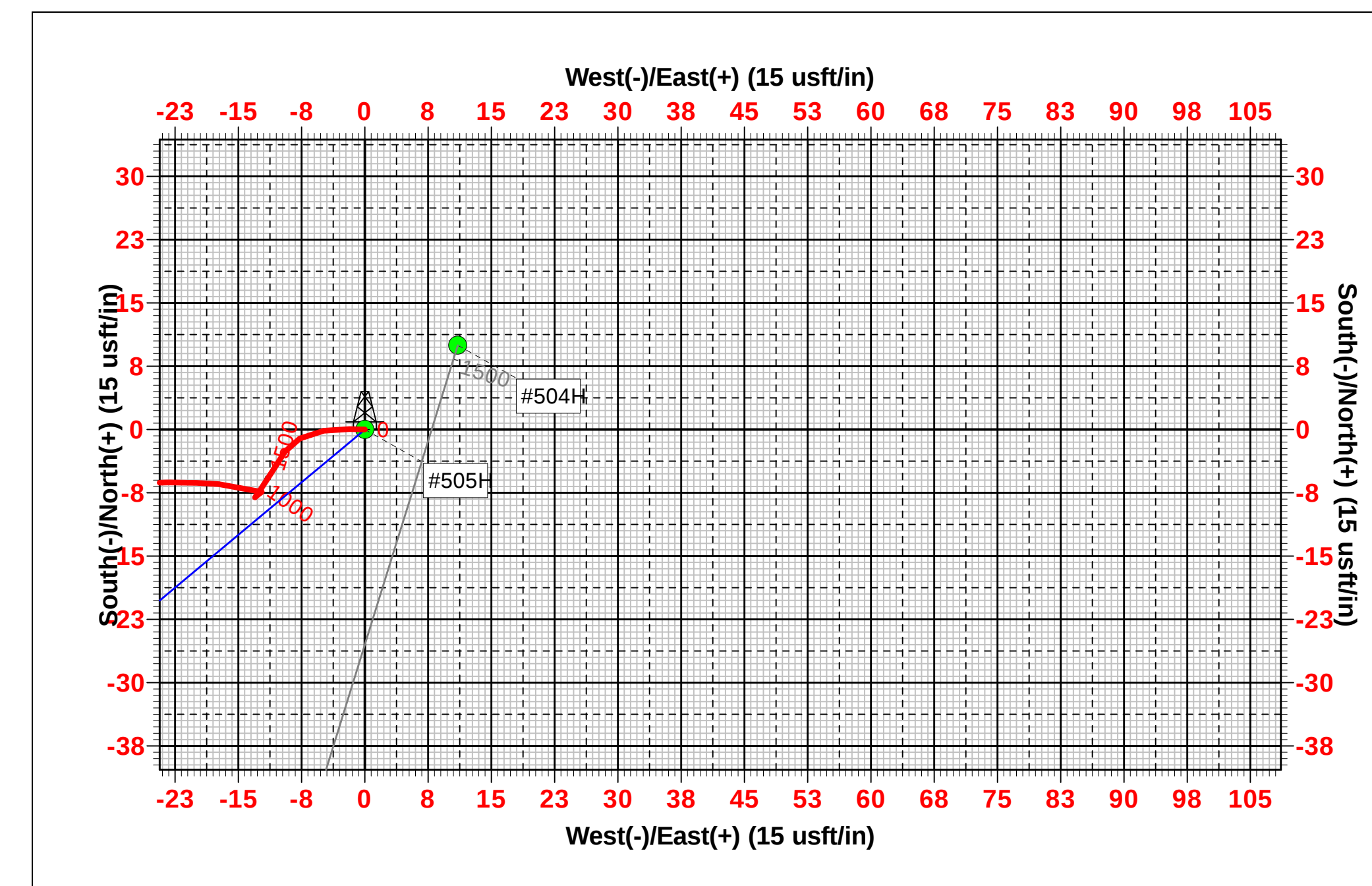
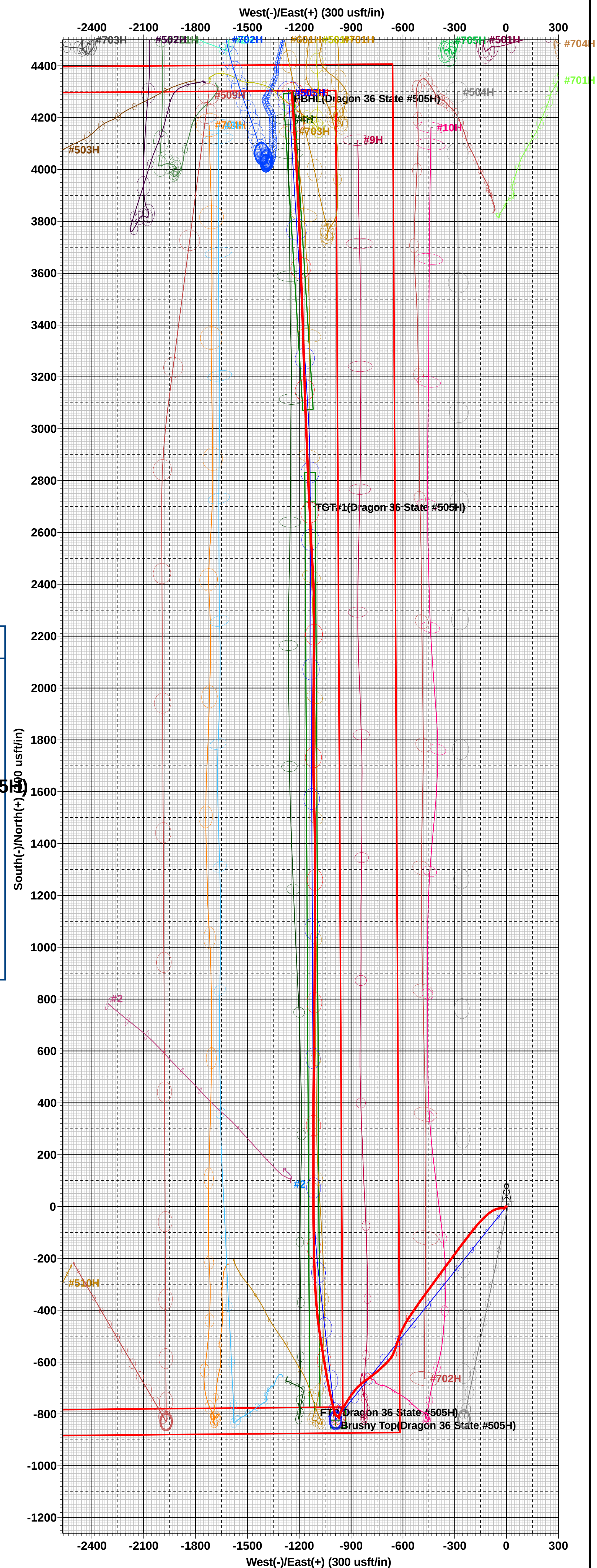
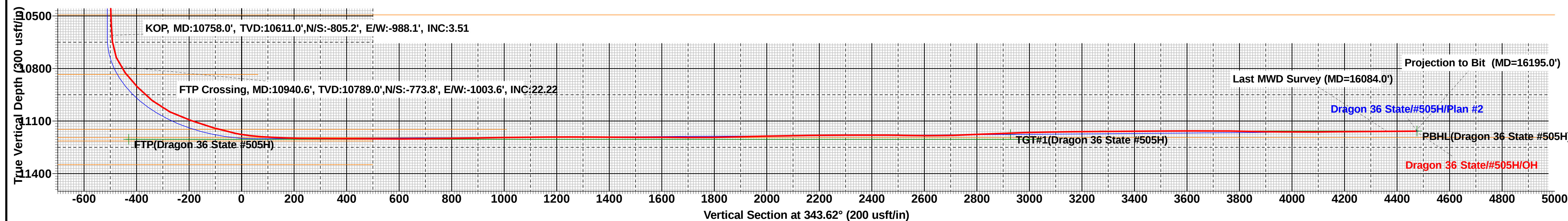
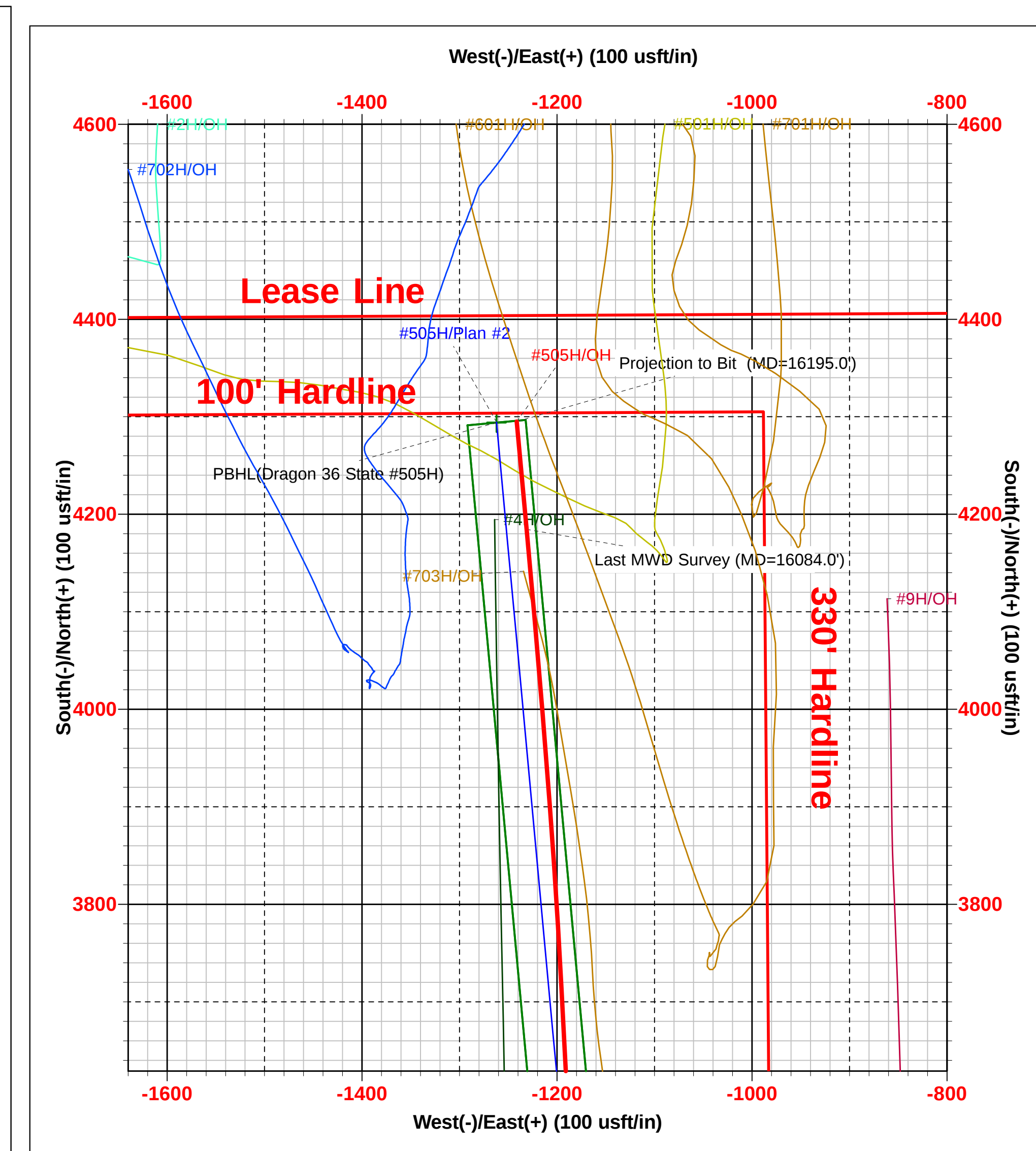
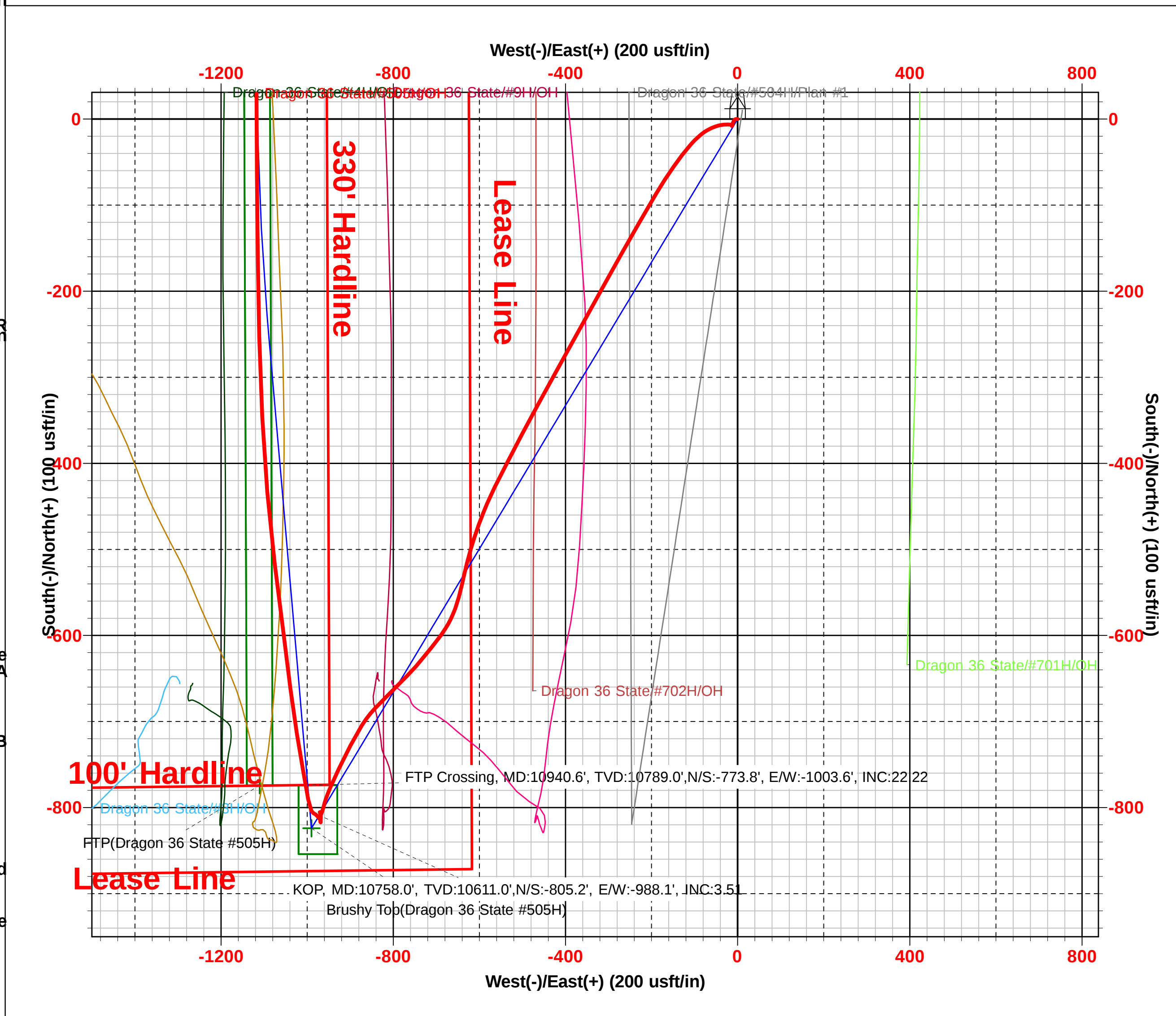
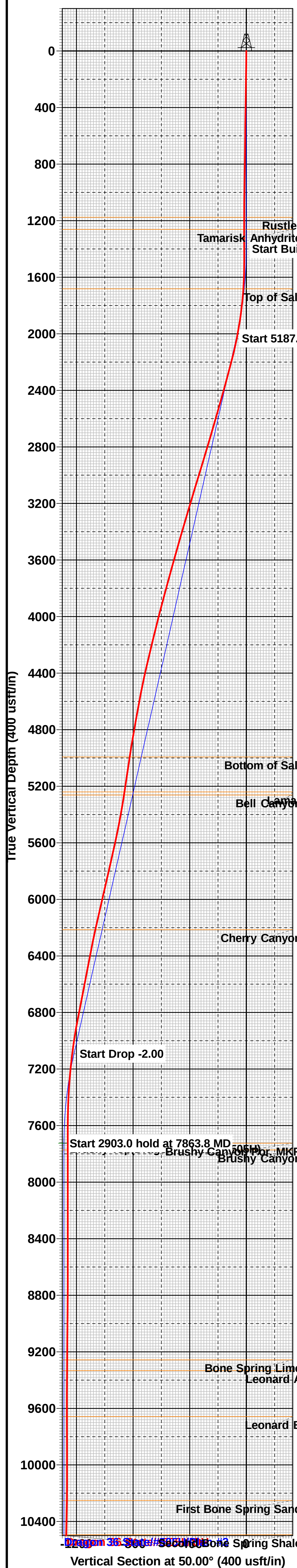
	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0	
3	2038.4	12.77	230.23	2033.1	-45.3	-54.4	2.00	230.23	-28.1	
4	7225.4	12.77	230.23	7091.9	-778.7	-935.6	0.00	0.00	-483.3	
5	7863.8	0.00	0.00	7725.0	-824.0	-990.0	2.00	180.00	-511.4	Brushy Top(Dragon 36 State #505H)
6	10766.8	0.00	0.00	10628.0	-824.0	-990.0	0.00	0.00	-511.4	
7	11671.4	90.46	350.18	11200.9	-254.9	-1088.5	10.00	350.18	62.3	
8	11984.5	90.46	359.57	11198.4	56.6	-1116.4	3.00	89.96	369.1	
9	14645.9	90.46	359.57	11177.0	2717.8	-1136.3	0.00	0.00	2927.9	TGT#1(Dragon 36 State #505H)
10	14659.3	90.73	359.57	11176.9	2731.2	-1136.4	2.00	-0.67	2940.8	
11	14759.3	90.73	359.57	11175.6	2831.2	-1137.1	0.00	0.00	3037.0	
12	15001.8	90.72	354.72	11172.5	3073.3	-1149.2	2.00	-90.03	3272.7	
13	16227.8	90.72	354.72	11157.0	4294.0	-1262.0	0.00	0.00	4475.6	PBHL(Dragon 36 State #505H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Dragon 36 State #505H)	7725.0	-824.0	-990.0	425404.00	790765.00
PBHL(Dragon 36 State #505H)	11157.0	4294.0	-1262.0	430522.00	790493.00
TGT#1(Dragon 36 State #505H)	11177.0	2717.8	-1136.3	428945.80	790618.74
FTP(Dragon 36 State #505H)	11204.0	-774.0	-1110.0	425454.00	790645.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name DRAGON 36 STATE		
								6. Well Number: 505H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat RED HILLS; LOWER BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	24S	33E		868	SOUTH	2018	EAST	LEA
BH:	C	36	24S	33E		107	NORTH	2056	WEST	LEA
13. Date Spudded 08/10/2021	14. Date T.D. Reached 09/02/2021		15. Date Rig Released 09/03/2021			16. Date Completed (Ready to Produce) 01/20/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3476' GL		
18. Total Measured Depth of Well MD 16,195 TVD 11,157			19. Plug Back Measured Depth MD 16,161 TVD 11,157			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,325 - 16,161'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,355'		16"		705 CL C/CIRC		
9 5/8"		40# ICYP 110		5255'		12 1/4"		1355 CL C/ CIRC		
5 1/2"		20# ECP 110		16,171'		7 7/8"		1330 CL C&H TOC 4		100' CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8	11,267			
26. Perforation record (interval, size, and number) 11,325 - 16,161' 3 1/8", 1002 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,325 - 16,161'		FRAC W/11,866,350 lbs proppant, 180,799 bbls load fld		
28. PRODUCTION										
Date First Production 01/20/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 01/27/2022	Hours Tested 24	Choke Size 76	Prod'n For Test Period	Oil - Bbl 1786	Gas - MCF 2875	Water - Bbl. 6675	Gas - Oil Ratio 1610			
Flow Tubing Press.	Casing Pressure 603	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 02/16/2022	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1207'	T. Canyon	Brushy	7772'	T. Ojo Alamo	T. Penn A "
T. Salt		1713'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5192'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,251'		T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	10,834'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,915'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 82322

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 82322
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82322

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 82322
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	7/23/2024