9/6/2023

432-686-3658

7/23/2024 11:21:08 AM

Telephone No

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 349659 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49496 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **DRAGON 36 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 508H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat 5509 Champions Drive, Midland, TX 79706 4. Well Location Unit Letter M : 685 feet from the S line and feet 786from the W Township Section 36 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3491 GR Pit or Below-grade Tank Application or Closure __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type Depth to Groundwater Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/29/2021 Tested production csg to 11,400 PSI for 30min, press held11/2/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Fst Doth Sacks Yield Class Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 12/05/21 Surf FreshWater 16 13.375 54.5 J55 0 1339 830 1.33 С 1500 0 Υ 12/15/21 FreshWater 12.25 9.625 J55 5114 1530 1.42 1870 0 Υ Int1 40 0 С 12/21/21 Prod FreshWater 8.5 5.5 20 ICYP11 4976 15873 2122 1.2 С 11400 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Regulatory Agent

kay_maddox@eogresources.com

E-mail address

TITLE

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Patricia L Martinez

Kay Maddox