

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00342
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. OG4681 (Re-entry)
7. Lease Name or Unit Agreement Name TWIN LAKES SAN ANDRES UNIT
8. Well Number 45
9. OGRID Number 371666 (Petrolia on record)
10. Pool name or Wildcat Twin Lakes; San Andres (assoc)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator (on behalf of NMOCD) Chevron U.S.A. Inc.
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 36 Township 8S Range 28E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,941' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Work performed on behalf of the NMOCD and through a service agreement with Noble Energy, Inc.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 5/12/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name TWIN LAKES SAN ANDRES UNIT 45	Field Name Twin	Lease	Area Central Permian
Business Unit Mid-Continent	County/ Parish Chaves	Global Metrics Region Lower 48	Surface UWI 3000500342

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,961.00	Latitude (°)	Longitude (°)
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Daily Operations

Start Date	Summary
4/8/2024	Review JSa, check well for pressure, excavate and found a cement floor and contacted engineer about the well being reworked and the surface being gone. Production had 50 PSI and Surface (intermediate painted yellow) had 0 PSI, crew installed risers, graded location and remove flow line.
4/29/2024	Held Safety Meeting. Move Eq from last Loc. R/U rig and Cementing Eq. Attempt to test tubing failed. Layed Down Rods.
4/30/2024	Held safety meeting, check well pressures (0 psi production, 0 psi surface). ND WH, NU & test BOPs. LD production tubing. P/U and TIH w/ work string f/ surface - 2,606'. Spot balanced cement plug w/ 200 sx Class C cement (1.32 cuft/sk yield, 14.8 ppg) f/ 2606'-2000'. TOH. MIRU WL unit, perform CBL f/ 2000'-0' (TOC @ 720'), RDWL.
5/1/2024	Held safety meeting, check pressure (0 psi production, 0 psi surface). TIH, tag TOC at 2230'. TOH and PU packer, perform leak hunt ops, isoate casing leak at 39'. TIH below casing leak and pressure test casing/cement plug to 500 psi for 15 minutes (good test). TOH & L/D packer. TIH open ended and pump 18 BBL of 10 ppg plex gel mud. TOH pump 13 BBL of plex gel mud and 82 sacks C cement 1.32 yeild 14.8 PPG at 2010'-1767'. TOH pump 16 BBL of Plex gel mud and 122 sacks C cement 1.32 yeild 14.8 PPG at 1608'-1245'. TOH pump mud and 30 sacks C cement 1.32 yeild 14.8 PPG at 1050'-888' TOH WOC
5/2/2024	Held safety meeting, check pressure. (0 psi production, 0 psi surface). TIH & tag TOC at 830'. TOH RUWL, perf at 700' and RDWL. Establish circulation up annulus & circulate well clean. TIH OE Pump 7 sacks C cement 1.32 yeild 14.8 PPG at 830'-700' TOH PU PKR Pump 226 sacks C cement 1.32 yeild 14.8 PPG at 700'-350 WOC
5/3/2024	Held safety meeting, check pressure. (0 psi production, 0 psi surface). TIH & tag TOC at 354'. RUWL and perf at 354' RDWL. Establish circulation and circulate well clean. TIH with PKR, set at 39', Pump 255 sacks C cement 1.32 yeild 14.8 PPG at 354'-0' TOH and top well woff. ND BOPE RD

From: [Savala, Jorge \[Airsift\]](#)
To: [Christie, Donald, EMNRD](#)
Cc: [Torres, Mark](#)
Subject: RE: Twinlakes 45 API:30-005-00342
Date: Thursday, May 2, 2024 1:37:42 PM

My apologies for the confusion Donald its going to be a 226 sacks Squeeze at 700'-350'

From: Savala, Jorge [Airsift]
Sent: Thursday, May 2, 2024 12:55 PM
To: Christie, Donald, EMNRD <donald.christie@emnrd.nm.gov>
Cc: Torres, Mark <MarkTorres@chevron.com>
Subject: Twinlakes 45 API:30-005-00342

Hello Donald,

Just recap our conversation. We tagged TOC at 830' then perforated at 700' we were able to circulate the well clean and are ready to pump. The plan moving forward is to Pump 7 sacks of cement at 830'-700' TOH PU packer then squeeze 110 sacks of cement at 700'-350' WOC and tag. Thanks in advance

Twin Lakes San Andres Unit #45

3000500342

(33.57108864 -104.04387832)



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CONDITIONS

Action 343269

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 343269
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/24/2024