

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-60470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-2803 (1988 paperwork)	
7. Lease Name or Unit Agreement Name TWIN LAKES SAN ANDRES UNIT	
8. Well Number	16
9. OGRID Number 371666 (Petrolia on record)	
10. Pool name or Wildcat Twin Lakes; San Andres (assoc)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,930' GL, 3936' KV	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator (on behalf of NMOCD)
Chevron U.S.A. Inc.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

4. Well Location
Unit Letter D : 660 feet from the North line and 990 feet from the West line
Section 36 Township 8S Range 28E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Work being performed on behalf of the NMOCD and through a service agreement with Noble Energy, Inc.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 5/25/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name TWIN LAKES SAN ANDRES UNIT 16	Field Name Twin	Lease	Area Central Permian
Business Unit Mid-Continent	County/ Parish Chaves	Global Metrics Region Lower 48	Surface UWI 3000560470

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,936.00	Latitude (°)	Longitude (°)
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Daily Operations

Start Date	Summary
4/9/2024	Review JSA, check well for pressure, production had 85 psi, crew excavated and found the surface casing as an open hole casing. crew installed new production risers and back filled well. Wait for cellar.
4/10/2024	Load cellar in lovington, haul to well, review JSa.,check area for gas, excavate and prep cellar for install, SWA for rain, rain stopped crew installed cellar, back fill and graded location.
5/13/2024	Move from Twin lakes 202 to Twin lakes 16 Held safety meeting, check pressure (0psi all strings) MIRU PU tested tubing to 1000 psi passed TOH with 28 rods (parted) N/D WH, NU BOP, TOH with 3 joints of 2-3/8" tubing.
5/14/2024	Held safety meeting, check pressure. (0 psi all strings) ND BOP, ND replacement WH due to leak in Larkin flange. NU BOP and finish TOH w/ rods/tubing. RUWL and perform gauge ring run to 2490'. Run and set CIBP at 2490'; load and test well (pumped 100 bbls unable to build pressure - failed pressure test).
5/15/2024	Held safety meeting, check pressure. (0 psi all strings). TIH, TAG CIBP at 2,490' Pump 50 sacks C cement 1.32 yeild 14.8 ppg at 2,490'-1,731'. TOH & WOC. TIH, TAG TOC at 1,852' (Attempt to pressure test - fail). TOH and P/U test packer. Perform leak hunt operations, multiple leak ponts 1,575' - 1,375' and multiple leaks near surface (circulating freely to surface up annulus). Able to achieve pressure test on cement plug from 1,575' (500 psi for 15 minutes - 0 leak off).
5/16/2024	Held safety meeting, check pressure. (0 psi all strings). TIH TAG TOC at 1,852' and pump 50 sacks Class C cement 1.32 yeild 14.8 ppg from 1,852'-1,100'; TOH WOC plug. TIH w/PKR TAG TOC at 1407' CSG did not test - not holding a column of fluid.
5/17/2024	Held safety meeting, check pressure. (0 psi) TIH TAG TOC at 1407' Pump 40 sacks C cement 1.32 yeild 14.8 ppg at 1407'-800' TOH WOC well loaded RUWL log well RDWL Isolate casing leak
5/20/2024	Held safety meeting, check pressure. (0 psi) RUWL Perf 4-1/2" casing every 100' f/ 1,100' - 100'. RDWL TIH TAG TOC at 1100' and pump 73 sacks C cement 1.32 yeild 14.8 ppg at 1100' TOH WOC
5/21/2024	Held safety meeting, check pressure. (0 psi) TIH TAG TOC at 410' Pump 90 sacks C cement 1.32 yeild 14.8 ppg at 410'-0 TOH ND BOP NU WH RD

AS PLUGGED WELLBORE DIAGRAM

FIELD: Twin Lakes - San Andres Unit
 LEASE/UNIT: State "CH" Com
 WELL NO.: 16
 COUNTY: Chaves ST: New Mexico
 LOCATION: 660' FNL & 990' FWL, Unit D, Sec. 36, T-8S, R-28E

API NO.: 30-005-60470
 CHEVNO:
 PROD FORMATION: San Andres
 STATUS: SI Oil Well

Spud Date: 1/27/1978
 TD Date: 2/6/1978
 Comp Date: 2/9/1978
 GL: 3,930.4'
 KB: 3,936.4'

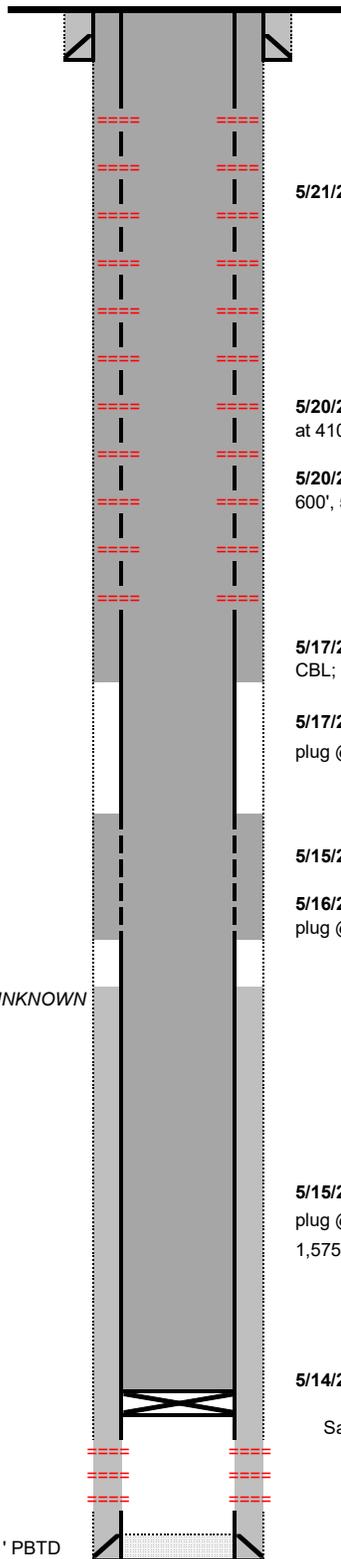
Base of Fresh Water: **UNKNOWN**
POTASH: No

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 40'
 Sxs Cmt: 20 - ready mix
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 4-1/2"
 Wt., Grd.: 9.5#
 Depth: 2,593'
 DV Tool: N/A
 Sxs Cmt: 200
 Circulate: N/R
 TOC: N/R
 Hole Size: 7-7/8"



5/21/24: Spot 90 sx Class C f/ 410' - 0'

5/20/24: Spot 73 sx Class C f/ 1,100'; WOC & tag cement at 410'

5/20/24: Perf 4-1/2" csg @ 1100', 1000', 900', 800', 700', 600', 500', 400', 300', 200', 100'

5/17/24: Well now holding a column of fluid - able to perform CBL; log well 1,100' - 0' (no cement behind pipe)

5/17/24: Spot 40 sx Class C / 1,407' - 800'; WOC & tag plug @ 1,100'

5/15/24: Leak interval ID'd from 1,575' - 1,375'

5/16/24: Spot 50 sx Class C / 1,852' - 1,100'; WOC & tag plug @ 1,407'

5/15/24: Spot 50 sx Class C f/ 2,490' - 1,731'; WOC & tag plug @ 1,852' (able to pressure test w/ test packer set at 1,575')

5/14/24: Set CIBP @ 2,490'

San Andres Perfs
 2,540' - 2,554'
 2,563' - 2,577'
 2,577' - 2,583'

Formation	Top (MD)
Rustler	725'
Yates	780'
Queen	1,475'
Grayburg	1,590'
San Andres	1,937'

TOC UNKNOWN

2,593' TD 2,591' PBD

Twin Lakes San Andres Unit #16 3000560470 (33.58195664, -104.04709033)



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CONDITIONS

Action 347910

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 347910
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/24/2024