

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-63147	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TWIN LAKES SAN ANDRES UNIT	
8. Well Number 202	
9. OGRID Number 371666 (Petrolia on record)	
10. Pool name or Wildcat [61570] Twin Lakes; San Andres (assoc)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator (on behalf of NMOCD) Chevron U.S.A. Inc.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>M</u> : <u>1300</u> feet from the <u>South</u> line and <u>1300</u> feet from the <u>West</u> line Section <u>36</u> Township <u>8S</u> Range <u>28E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,940' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Work performed on behalf of the NMOCD and through a service agreement with Noble Energy, Inc.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 5/12/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name TWIN LAKES SAN ANDRES UNIT 202	Field Name Twin	Lease	Area Central Permian
Business Unit Mid-Continent	County/ Parish Chaves	Global Metrics Region Lower 48	Surface UWI 3000563147
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,947.00	Latitude (°)	Longitude (°)
Daily Operations			
Start Date	Summary		
8/24/2022	Review JSA, check well for pressure, hand dig and expose risers, install new risers, back fill and grade location, shut down.		
4/9/2024	Review JSa,check well for pressure, 0 PSI on both strings, crew exposed risers, and installed new risers, graded location and remove flow line.		
5/6/2024	Move from Twin lakes 45 to Twin lakes 202. Held safety meeting, check pressure. (0 psi) MIRU TOH with rods ND WH NU BOP		
5/7/2024	Held safety meeting, check pressure. (0 psi) TOH with tubing MIRU WL TIH with 4.64 GR to 2575' Set CIBP at 2565' UNABLE to test casing. TIH open ended, tag CIBP at 2565'. Pump 35 sacks C cement 1.32 yeild 14.8 PPG f/ 2,565' - 2,210'. TOH to 1256' WOC		
5/8/2024	Held safety meeting, check pressure. (0 psi) TOH with tubing Tag TOC at 2558' Pump 35 sacks C cement 1.32 yeild 14.8 PPG at 2558'-2200' TOH to 1256' WOC TIH TAG TOC at 2198' Tested casing to 500 psi Passed TOH with tubing load and test casing to 1500 psi (passed)		
5/9/2024	Held safety meeting, check pressure (0 psi). RUWL & perform CBL (confirm TOC @ surface), RDWL. TOH with tubing Tag TOC at 2198'. Pump 172 sacks C cement 1.32 yeild 14.8 PPG at 2198'-484' TOH WOC TIH TAG TOC at 596' Tested casing to 500 psi Passed.		
5/10/2024	Held safety meeting, check pressure. (0 psi) TIH Tag TOC at 596' Pump 80 sacks C cement 1.32 yeild 14.8 PPG at 596'-0' TOH verified TOC at surface ND BOPE NU WH R/D P&A equipment		

AS PLUGGED WELLBORE DIAGRAM

FIELD: Twin Lakes - San Andres Unit

LEASE/UNIT: Twin Lakes - San Andres Unit

WELL NO.: 202

COUNTY: Chaves

LOCATION: 1300' FSL & 1300' FWL, Unit M, Sec. 36, T-8S, R-28E

API NO.: 30-005-63147

CHEVNO:

PROD FORMATION: San Andres

STATUS: SI Oil Well

Spud Date: 7/16/1997

TD Date: 7/23/1997

Comp Date: 8/13/1997

GL: 3,940'

KB:

Base of Fresh Water: **UNKNOWN**

Surface Casing

Size: 8 5/8"

Wt., Grd.: 24#

Depth: 183'

Sxs Cmt: 110

Circulate: Yes - 20 sx

TOC: Surface

Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"

Wt., Grd.: 17#

Depth: 2,734'

DV Tool: N/A

Sxs Cmt: 1050

Circulate: Yes - 183 sx

TOC: Surface - Per CBL 5/9/24

Hole Size: 7-7/8"

Formation	Top (MD)
Salt	727'
Yates	784'
San Andres	1,912'

2,750' TD / 2,734' Prod Csg / 2,714' PBDT

San Andres Perfs
2,615' - 2,626'

5/10/24: Spot 80 sx Class C f/ 596' - 0' (verify to surface)

5/9/24: Spot 172 sx Class C f/ 2,198' - 484'; WOC & tag plug @ 596'. Pressure test casing to 500 psi (pass)

5/8/24: Spot 35 sx Class C f/ 2,558' - 2,200'; WOC & tag plug @ 2,198'. Pressure test casing to 1500 psi (pass)

5/7/24: Spot 35 sx Class C f/ 2,575' - 2,210'; WOC & tag plug @ 2,558'

5/7/24: Set CIBP @ 2,575' & pressure test casing (fail)

Twin Lakes San Andres Unit #202- (33.57283954 -104.04610612)



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CONDITIONS

Action 343274

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 343274
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	7/24/2024