Received by OCD: 7/31/2021 12:18:	29 PM State of New M		Form C-Page
District I - (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-05092
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI C	7303	6. State Oil & Gas Lease No.
87505			NMLC029435A
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	8
DIFFERENT RESERVOIR. USE "APPLIO	CATION FOR PERMIT" (FORM C-101) I	FOR SUCH	JL Keel A
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well ☐ Other ☒ - WIW		8. Well Number 04
	Gas well Utiler - wiw		
2. Name of Operator			9. OGRID Number 326273
LH Operating  3. Address of Operator			10. Pool name or Wildcat
4809 Cole Ave, Ste 200 Dallas, T	Y 75205		Grayburg Jackson; SR-Q-G-SA
	X 13203		Grayburg Jackson, SR-Q-G-SA
4. Well Location			N N N N N N N N N N N N N N N N N N N
Unit Letter K :	1650 feet from the FSI	line and231	0feet from theFWLline
Section 07	Township 17S	Range 31E	NMPM EDDY County
	11. Elevation (Show whether Di		
	3710' GR	, , ,	<b>以</b> 是一种,但是一种,但是一种,是一种,是一种,是一种,
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12 Charle	Ammonmiata Day to Indianta N	Notine of Notice I	Domant on Other Data
12. Check A	Appropriate Box to Indicate N	valure of Notice, i	Report or Other Data
NOTICE OF IN	ITENTION TO:	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRIL	
		100000000000000000000000000000000000000	ACCOUNT OF THE STATE OF THE STA
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB $\square$
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
		OTLIED.	
OTHER:		OTHER:	
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OTHER:  13. Describe proposed or comp of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-05092
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	3,1,1,1,3,7,5,5	NMLC029435A
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT (FORM C-101) FOR SUCH	JL Keel A
	ell 🗌 Other 🖂 - WIW	8. Well Number 04
2. Name of Operator		9. OGRID Number
LH Operating		326273
3. Address of Operator	5	10. Pool name or Wildcat
4809 Cole Ave, Ste 200 Dallas, TX 7520	3	Grayburg Jackson; SR-Q-G-SA
4. Well Location		
		nd 2310 feet from the FWL line
Section 07	Township 17S Range	
<ul><li>(2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4</li></ul>	levation (Show whether DR, RKB, RT,	GR, etc.)
3710	' GR	
	25 July 2011 1000 1000 1000 1000 1000 1000 100	201 Mar 20-40 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
12. Check Approp	oriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENT	ION TO:	SUBSEQUENT REPORT OF:
		AL WORK \( \Big \) ALTERING CASING \( \Big \)
		NCE DRILLING OPNS. P AND A
		CEMENT JOB
DOWNHOLE COMMINGLE	THE COMITE D CASING	CLINEINT 30B
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	П
		etails, and give pertinent dates, including estimated date
		tiple Completions: Attach wellbore diagram of
proposed completion or recompleti		
Workover existing water injection well as for		
1. Release PKR, TOOH w/ tbg and pkr.		
2. Set CIBP at 2,750', Pressure Tested CSG	to 500 psi (held 30 min), ran CBL; Cer	ment Top Too Low for SVR Perfs.
		O CICR & Run CBL (>500' Above Top Perf)
4. Perf'd: 1920-1923, 1951-1955 w/2138'		and the second s
1967-1970, 1997-2001 w/2138"		
2061-2064, 2107-2110 w/1838"		
1.50	w/3338" holes (60 deg Phasing)	
5. TIH w/ treating pkr set @ 1875'		
6. Acidized perfs 1920'-2260' w/ 12,000 gall	on 15% HCl acid	
7. TOOH w/pkr and LD Workstring		
8.TIH w/ AS-1X nickel plted prk on 58 jts 2	-3/8 EUE 8 RD IPC TBG, set Pkr @ 1	843'
9. RAN MIT, held 500 psi 30 mins	2	
10. RWTI on 06/02/2021		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is	s true and complete to the best of my k	nowledge and belief.
SIGNATURE DEL	= TITLE Engineer	DATE 7/31/2021
SIGNATURE WEST	= IIILE Engineer	DATE T/ T/ 20 & \
Type or print name John Denman	E-mail address: iohn@lhone	rating.com PHONE: 575-909-0149
For State Use Only		2.10.10. 0.10. 01.12
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Mq 9.4.6.U M 03TMRq

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 39054

## **CONDITIONS**

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	39054
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	7/24/2024