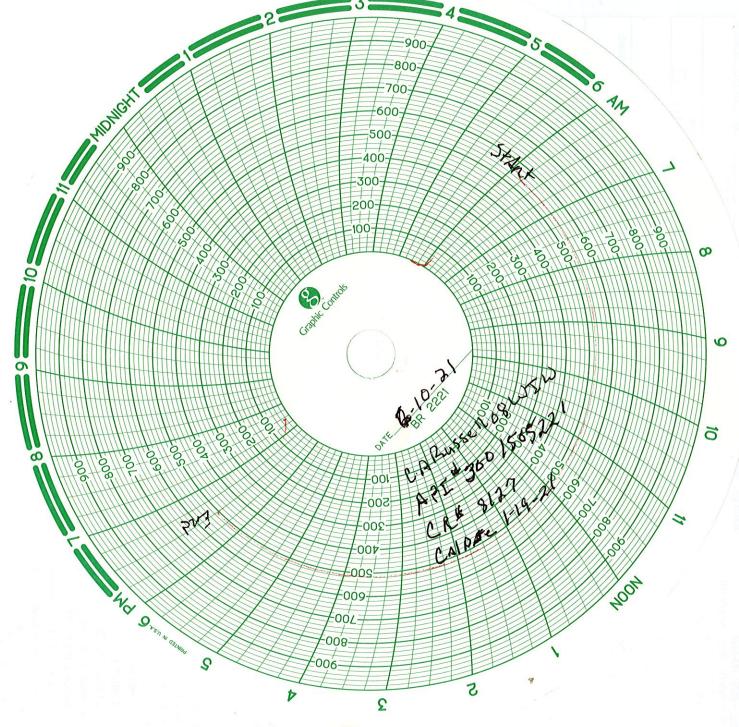
Submit 1 Copy To Appropriate District Recentled by OCD: 9/2/2021 3:02:10 PM State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO. 30-015-05221
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	NMLC029548 A
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CA Russell
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - WIW	8. Well Number 08
2. Name of Operator	9. OGRID Number
LH Operating	329319
3. Address of Operator 4809 Cole Ave, Ste 200 Dallas, TX 75205	10. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA
	Grayburg Jackson, Sic-Q-G-SA
4. Well Location	feet from the E line
Unit Letter G: 1650 feet from the N line and 1650	
Section 18 Township 17S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3721' GR	
C 121 S.C	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	100 mm 10
TEMPORARILY ABANDON	100 March 100 Ma
PULL OR ALTER CASING	JOB \square
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
Workover existing water injection well as follows: 06/08/2021	
1. Release PKR, TOOH w/ TBG and PKR.	
2. Set CIBP at 2630', pressure tested csg to 500 psi (held 30 min), ran CBL	
3. Perf'd: 1931-1934, 1963-1967 w/2138" holes 1980-1983, 2028-2031 w/1838" holes	
2060-2063, 2086-2090, 2142-2146 w/3038" holes	
2173-2176, 2225-2228, 2337-2340 w/3038" holes	
4. TIH w/ treating pkr set @ 1875' KB	
5. Acidized perfs 1931'-2340' w/ 12,000 gallon 15% HCl acid	
6.TOOH w/PKR and LD Workstring	
7.TIH w/ AS-1X nickel plted prk on 60 jts 2-3/8 EUE 8 RD IPC TBG, set Pkr @ 1,879'	
8. RAN MIT, held 500 psi 30 mins	
9. RWTI on 06/10/2021	
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief
Thereby certify that the information above is true and complete to the best of my knowledge	and benef.
10	9/- /-
SIGNATURE TITLE Engineer	DATE 9/2/21
	DHONE: 575 000 0140
Type or print name John Denman E-mail address: john@lhoperating.co	<u>m</u> PHONE: <u>575-909-0149</u>
For State Use Only	
APPROVED BY: TITLE Compliance Office	r A DATE 7/24/24
Conditions of Approval (if and:	

	State of New Mexi	100	Form C-103
<u>District i</u> (575) 555 6161	gy, Minerals and Natura	l Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-05221
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMLC029548 A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CA Russell
PROPOSALS.)			8. Well Number 08
1. Type of Well: Oil Well Gas Well	Other 🛛 - WIW		SERVICE STORY OF THE SERVICE S
Name of Operator LH Operating			9. OGRID Number 329319
3. Address of Operator			10. Pool name or Wildcat
4809 Cole Ave, Ste 200 Dallas, TX 75205			Grayburg Jackson; SR-Q-G-SA
4. Well Location			
Unit Letter G: 1650	feet from the N	line and1650_	feet from theEline
Section 18	Township 17S	Range 31E	
	tion (Show whether DR, R		
3721' GR			
12. Check Appropriat	te Box to Indicate Nat	ture of Notice, I	Report or Other Data
NOTICE OF INTENTIO	N TO:	CLID	SEQUENT REPORT OF:
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN	Self-transfer and the Control of the	SUBS REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE		COMMENCE DRIL	and annual control of the control of
And the state of t	STAL TOTAL STATE OF THE STATE O	CASING/CEMENT	
DOWNHOLE COMMINGLE	_		<u> </u>
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
12 Describe proposed or completed operat	ions. (Clearly state all per	rtinent details, and	I give pertinent dates, including estimated date
13. Describe proposed of completed operat	tonor (Crounty State and per		
of starting any proposed work). SEE R	ULE 19.15.7.14 NMAC.	For Multiple Con	npletions: Attach wellbore diagram of
of starting any proposed work). SEE R proposed completion or recompletion.	ULE 19.15.7.14 NMAC.	For Multiple Con	npletions: Attach wellbore diagram of
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 46240

CONDITIONS

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	46240
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/24/2024