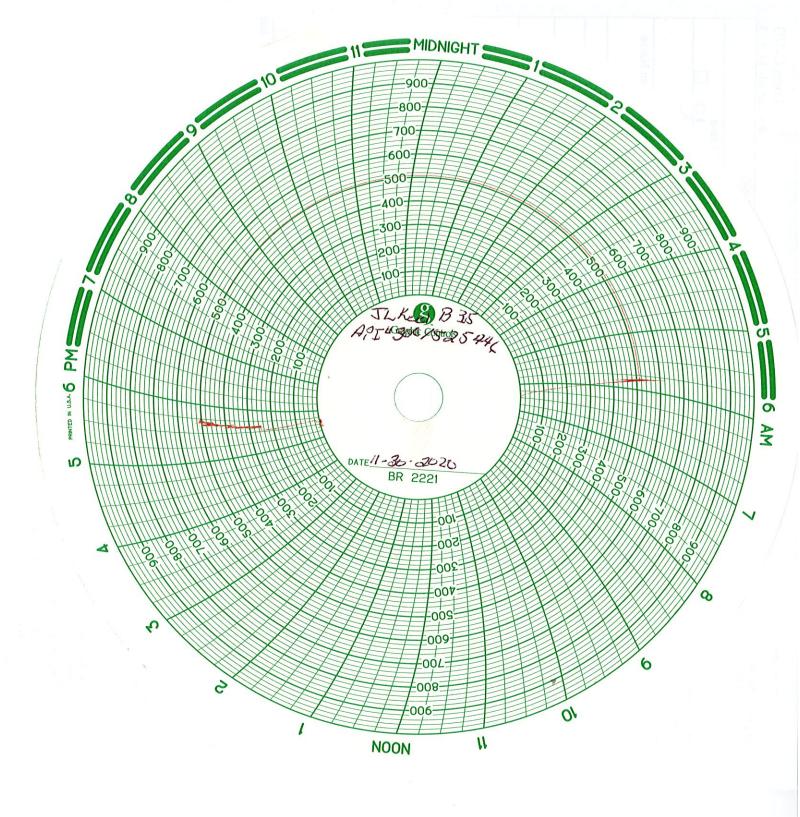
Received by OCD: 9/14/2027 4:13:34 PM State of New Mexico	Form C-1Page		
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-25448		
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM-LC-029435-B		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J L Keel B		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - WIW	8. Well Number 35		
2. Name of Operator	9. OGRID Number		
LH Operating	329319		
3. Address of Operator	10. Pool name or Wildcat		
4809 Cole Ave, Ste 200 Dallas, TX 75205	Grayburg Jackson; SR-Q-G-SA		
	orally orang oranisms, and Comment		
4. Well Location	C + C - + the W Line		
Unit Letter C: 635 feet from the N line and 1586			
Section 06 Township 17S Range 31			
11. Elevation (Show whether DR, RKB, RT, GR, etc.,			
3778' GR			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
	•		
	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	LLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con			
	mpletions: Attach wellbore diagram of		
proposed completion or recompletion.	mpletions: Attach wellbore diagram of		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020	mpletions: Attach wellbore diagram of		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes 2070-2073', 2175-2080' w/ 4 SPF, 3238" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes 2070-2073', 2175-2080' w/ 4 SPF, 3238" holes 2272-2278', 2545-2550' w/ 4 SPF, 4438" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes 2070-2073', 2175-2080' w/ 4 SPF, 3238" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes 2070-2073', 2175-2080' w/ 4 SPF, 3238" holes 2272-2278', 2545-2550' w/ 4 SPF, 4438" holes 2732-2737' w/ 4 SPF, 2038" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes			
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	at, ran CBL		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	at, ran CBL		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	et, ran CBL		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	at, ran CBL		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	e and belief.  DATE 09/14/2021		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	e and belief.  DATE 09/14/2021		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	e and belief.  DATE 09/14/2021		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perfd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	nt, ran CBL  e and belief.  DATE <u>09/14/2021</u> DM PHONE: <u>575-909-0149</u>		
proposed completion or recompletion.  Workover existing water injection well as follows: 11/23/2020  1. Release PKR, TOOH w/ TBG and PKR  2. Set CIBP at 2890', pressure tested csg to 500 psi (held 30 min), Capped CIBP w/10' cmr  3. Perf'd: 2011-2015', 2046-2049' w/ 4 SPF, 2838" holes	nt, ran CBL  e and belief.  DATE <u>09/14/2021</u> DM PHONE: <u>575-909-0149</u>		

Resembly Octor 19714/2021 4:13:34 P				Form C-1page 2 of Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	Revised July 16, 2013	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-015-25448 5. Indicate Type of I	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505		6. State Oil & Gas Lease No. NM-LC-029435-B		
87505  SUNDRY NOTICE: (DO NOT USE THIS FORM FOR PROPOSAL: DIFFERENT RESERVOIR. USE "APPLICATION"		UG BACK TO A	7. Lease Name or U	nit Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well Gas	s Well  Other  - WIW			35
2. Name of Operator	Wen ciner HIW		9. OGRID Number	
LH Operating  3. Address of Operator			329319 10. Pool name or W	ildcat
4809 Cole Ave, Ste 200 Dallas, TX 7	5205		Grayburg Jackson; SR-Q-G-SA	
4. Well Location				
Unit Letter <u>C</u> :	635 feet from the N	_ line and <u>1586</u>		Wline EDDY County
Section 06	Township 17S  1. Elevation (Show whether DR)	Range 311		EDDY County
	778' GR			
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF INTE			SEQUENT REPO	
10 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	LUG AND ABANDON 🗌 HANGE PLANS 🔲	REMEDIAL WORK		_TERING CASING ☐ AND A ☐
	HANGE PLANS   IULTIPLE COMPL	CASING/CEMENT		AND A
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM		OTHER		
OTHER:  13. Describe proposed or complete	d operations (Clearly state all a	OTHER:	l give pertinent dates	including estimated date
of starting any proposed work).				
proposed completion or recomp				
Workover existing water injection well a				
<ol> <li>Release PKR, TOOH w/ TBG and PK</li> <li>Set CIBP at 2890', pressure tested csg</li> </ol>		ed CIRP w/10' cmn	t ran CBL	
3. Perfd: 2011-2015', 2046-2049' w/ 4		ed CIBI W/10 CIIII	i, fail CDL	
2070-2073', 2175-2080' w/ 4 S	M.			
2272-2278', 2545-2550' w/ 4 S				
2732-2737' w/ 4 SPF, 2038"	'holes			
4. TIH w/ treating PKR set @ 2073' KB				
<ul><li>5. Acidized perfs 2011-2737' w/ 12,000</li><li>6.TOOH w/pkr and LD workstring</li></ul>	gallon 15% HCl acid			
7.TIH w/ AS-1X nickel plated pkr on 62	tits 2-3/8 EUE 8 RD IPC TBG.	set Pkr @ 1974'		
8. RAN MIT, held 500 psi 30 mins	, <b>,</b> , , , , , , , , , , , , , , , , ,	0		
9. RWTI on 11/30/2020				7
Spud Date:	Rig Release Da	ate:		
			11.11.6	
I hereby certify that the information abo	ve is true and complete to the b	est of my knowledge	e and belief.	
SIGNATURE SIGNATURE	TITLE $\mathcal{E}$	ngineer	DATE	E 09/14/2021
Type or print name John Denman For State Use Only	E-mail address:j	ohn@lhoperating.co	<u>m</u> PHONE: _ <u>\$</u>	575-909-0149
APPROVED BY:	TITLE		DATE	,
Conditions of Approval (if any):				

Released to Imaging: 7/24/2024 2:08:59 PM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 48805

## **CONDITIONS**

Operator:	OGRID:
LH Operating, LLC	329319
3730 Kirby Drive	Action Number:
Houston, TX 77098	48805
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	7/24/2024