Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. 30-025-40448
	5. Indicate Type of Lease STATE ☐ FEE ☒
	6. State Oil & Gas Lease No. NMLC063798
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection	7. Lease Name or Unit Agreement Name Red Hills AGI
	8. Well Number 1
2. Name of Operator Targa Northern Delaware, LLC	9. OGRID Number 331548
3. Address of Operator 3100 McKinnon Street, Suite 800, Dallas, TX 75201	10. Pool name or Wildcat Exploratory Cherry Canyon
4. Well Location Unit Letter I : 1600 feet from the South line and 150 feet from the East line Section 13 Township 24S Range 33E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3580 ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: TAG Gas concentration & injection volume per R-13507F ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Six month report of TAG composition and injection volumes from the Red Hills Plant being injected into the Red Hills AGI #1 as required by NMOCC Order R-13507 item F and agreements with NMOCD staff.

During the period of January - June 2024 the measured H_2S concentrations in the TAG ranged from about 0.24% to 12.11% with an average value of about 6.81% as derived from direct sampling and analysis of the TAG entering the well. Appendix A table 1 details the gas analysis of ten TAG samples Targa Northern Delaware had taken during the report period to measure H_2S concentration directly. Average daily TAG volume injected is about 1784 MSCFD for the reporting period.

This report is submitted to fulfill the reporting requirement established by NMOCD for sampling of TAG concentrations every six-months beginning in June 2018. The following information is contained herein:

1. Measured TAG concentrations and volumes for each of the ten TAG sampling events(Appendix A, Table 1)
2. Graph of TAG volumes January 2024 – June 2024 (Appendix A, Figure 1)
3. C6+ Gas/Vapor Fractional Analysis report for each sample date (Appendix B)
4. Anticipated range of H2S concentrations in TAG under normal operating conditions.

Attachment A to this C-103 includes all supporting analyses and data. NMOCD requested that sampling be done and reported any time a major source change occurs and every six months normally. These results will be submitted to Santa Fe and the Hobbs District office on a C-103 form to be incorporated into the well file by NMOCD upon receipt.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eales TITLE VP of Regulatory DATE July 30, 2024

Type or print name Matt Eales E-mail address: meales@targaresources.com PHONE: 832.496.7513

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Appendix A: Summarized TAG Concentrations and Injection Volumes for Red Hills AGI #1

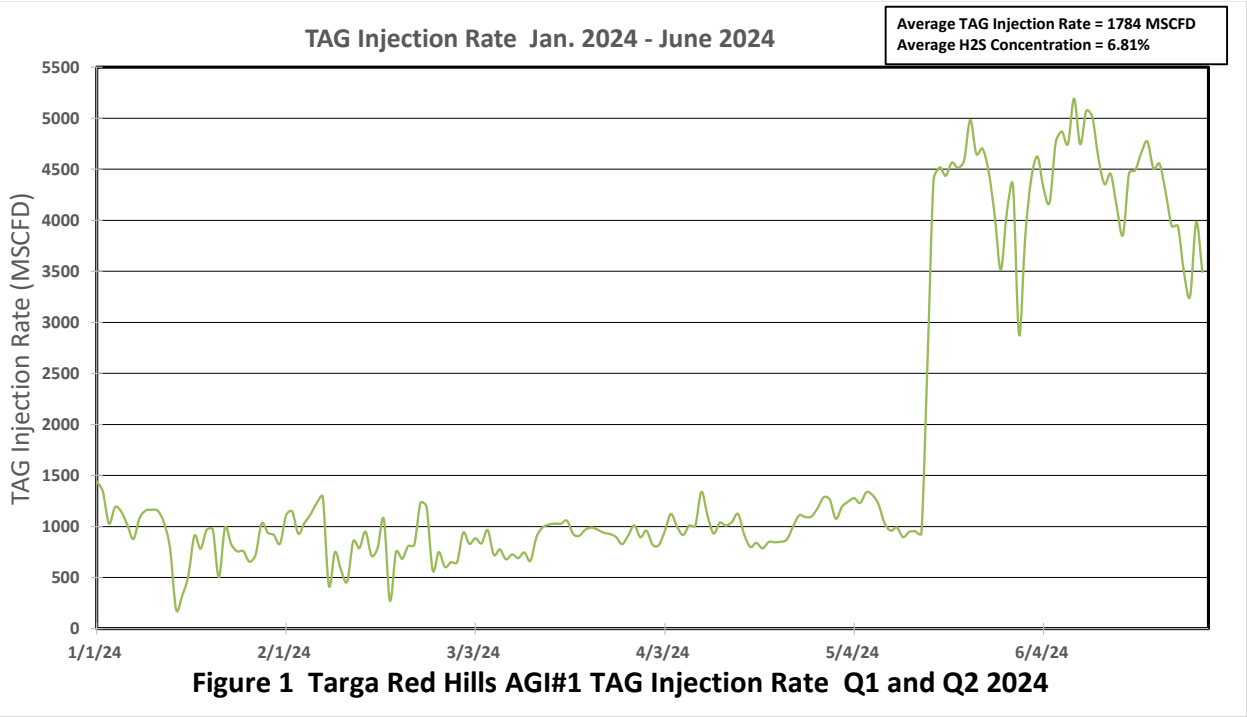

Figure 1 Targa Red Hills AGI#1 TAG Injection Rate Q1 and Q2 2024

TAG Concentration

Date	H_2S %	CO_2 %
1/11/2024	7.73	89.85
2/7/2024	11.44	87.38
2/21/2024	0.24	91.35
3/6/2024	6.52	91.62
3/20/2024	9.29	88.64
4/3/2024	12.11	86.55
4/17/2024	4.86	92.24
5/15/2024	3.32	94.94
5/29/2024	5.80	92.59
6/12/2024	6.83	90.40
Average	6.81	90.56

Appendix B: Red Hills AGI #1 C6+ Gas/Vapor Fractional Analysis by Date

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	50 F
Site Type	Plant	**Collection Date**	01/11/2024
Sample Point	Inlet to Compressor	**Collection Time**	10:06 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS016

GPA 2261 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.922	1.256	0.211
CARBON DIOXIDE	CO2	89.854	92.222	15.369
HYDROGEN SULFIDE	H2S	7.729	6.143	1.045
METHANE	C1	0.296	0.111	0.050
ETHANE	C2	0.075	0.053	0.020
PROPANE	C3	0.029	0.030	0.008
I-BUTANE	iC4	0.027	0.037	0.009
N-BUTANE	nC4	0.009	0.012	0.003
I-PENTANE	iC5	0.002	0.003	0.001
N-PENTANE	nC5	0.002	0.003	0.001
HEXANES PLUS	C6+	0.055	0.130	0.024
TOTALS:		**100.000**	**100.000**	**16.741**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.066	0.046	0.038	0.026	0.038	0.029

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	59.00	54.34	1.489	0.994	42.880	48.36
SATURATED	58.88	54.34	1.474	0.994	42.133	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	54 F
Site Type	Plant	**Collection Date**	02/07/2024
Sample Point	Inlet to Compressor	**Collection Time**	10:27 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS037

GPA 2261 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.602	0.395	0.066
CARBON DIOXIDE	CO2	87.383	89.976	14.950
HYDROGEN SULFIDE	H2S	11.436	9.118	1.546
METHANE	C1	0.315	0.118	0.054
ETHANE	C2	0.047	0.033	0.013
PROPANE	C3	0.019	0.020	0.005
I-BUTANE	iC4	0.089	0.121	0.029
N-BUTANE	nC4	0.014	0.019	0.004
I-PENTANE	iC5	0.031	0.052	0.011
N-PENTANE	nC5	0.005	0.008	0.002
HEXANES PLUS	C6+	0.059	0.140	0.026
TOTALS:		**100.000**	**100.000**	**16.706**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.090	0.077	0.072	0.039	0.054	0.040

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	85.92	79.14	1.484	0.994	42.742	70.53
SATURATED	85.35	79.22	1.470	0.993	41.998	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	64 F
Site Type	Plant	**Collection Date**	02/21/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:36 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS014

GPA 2261 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.589	0.386	0.065
CARBON DIOXIDE	CO2	91.345	94.079	15.624
HYDROGEN SULFIDE	H2S	0.235	0.187	0.032
METHANE	C1	4.994	1.875	0.849
ETHANE	C2	1.122	0.790	0.301
PROPANE	C3	0.623	0.643	0.172
I-BUTANE	iC4	0.090	0.122	0.030
N-BUTANE	nC4	0.392	0.533	0.124
I-PENTANE	iC5	0.030	0.051	0.011
N-PENTANE	nC5	0.075	0.127	0.027
HEXANES PLUS	C6+	0.505	1.207	0.223
TOTALS:		**100.000**	**100.000**	**17.458**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.888	0.587	0.415	0.261	0.416	0.291

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	136.23	124.93	1.484	0.994	42.731	111.84
SATURATED	134.79	124.93	1.469	0.994	41.987	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	60 F
Site Type	Plant	**Collection Date**	03/06/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:28 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS023

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.532	0.345	0.059
CARBON DIOXIDE	CO2	91.622	93.391	15.673
HYDROGEN SULFIDE	H2S	6.522	5.148	0.882
METHANE	C1	0.694	0.258	0.118
ETHANE	C2	0.195	0.136	0.052
PROPANE	C3	0.104	0.106	0.029
I-BUTANE	iC4	0.117	0.158	0.038
N-BUTANE	nC4	0.037	0.050	0.012
I-PENTANE	iC5	0.008	0.013	0.003
N-PENTANE	nC5	0.008	0.013	0.003
HEXANES PLUS	C6+	0.161	0.382	0.071
TOTALS:		**100.000**	**100.000**	**16.940**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.208	0.156	0.127	0.077	0.114	0.088

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	69.67	64.20	1.499	0.994	43.177	56.90
SATURATED	69.37	64.20	1.485	0.994	42.424	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	50 F
Site Type	Plant	**Collection Date**	03/20/2024
Sample Point	Inlet to Compressor	**Collection Time**	9:42 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS023

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.077	0.704	0.119
CARBON DIOXIDE	CO2	88.637	90.985	15.163
HYDROGEN SULFIDE	H2S	9.294	7.388	1.257
METHANE	C1	0.467	0.175	0.079
ETHANE	C2	0.148	0.104	0.040
PROPANE	C3	0.077	0.079	0.021
I-BUTANE	iC4	0.031	0.042	0.010
N-BUTANE	nC4	0.029	0.039	0.009
I-PENTANE	iC5	0.121	0.204	0.044
N-PENTANE	nC5	0.006	0.010	0.002
HEXANES PLUS	C6+	0.113	0.270	0.050
TOTALS:		**100.000**	**100.000**	**16.794**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.176	0.136	0.115	0.096	0.118	0.090

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	82.30	75.84	1.489	0.994	42.874	67.45
SATURATED	81.78	75.84	1.474	0.994	42.127	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	66 F
Site Type	Plant	**Collection Date**	04/03/2024
Sample Point	Inlet to Compressor	**Collection Time**	11:16 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS042

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.507	0.333	0.056
CARBON DIOXIDE	CO2	86.553	89.353	14.808
HYDROGEN SULFIDE	H2S	12.105	9.677	1.637
METHANE	C1	0.519	0.195	0.088
ETHANE	C2	0.117	0.083	0.031
PROPANE	C3	0.052	0.054	0.014
I-BUTANE	iC4	0.025	0.034	0.008
N-BUTANE	nC4	0.017	0.023	0.005
I-PENTANE	iC5	0.004	0.007	0.001
N-PENTANE	nC5	0.003	0.005	0.001
HEXANES PLUS	C6+	0.098	0.236	0.044
TOTALS:		**100.000**	**100.000**	**16.693**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.104	0.073	0.059	0.046	0.061	0.052

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	93.43	86.04	1.480	0.994	42.631	76.79
SATURATED	92.72	86.12	1.466	0.993	41.888	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	78 F
Site Type	Plant	**Collection Date**	04/17/2024
Sample Point	Inlet to Compressor	**Collection Time**	10:35 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS035

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.024	0.664	0.113
CARBON DIOXIDE	CO2	92.241	94.001	15.778
HYDROGEN SULFIDE	H2S	4.860	3.835	0.657
METHANE	C1	1.092	0.406	0.186
ETHANE	C2	0.185	0.129	0.050
PROPANE	C3	0.093	0.095	0.026
I-BUTANE	iC4	0.237	0.319	0.078
N-BUTANE	nC4	0.058	0.078	0.018
I-PENTANE	iC5	0.015	0.025	0.006
N-PENTANE	nC5	0.021	0.035	0.008
HEXANES PLUS	C6+	0.174	0.413	0.077
TOTALS:		**100.000**	**100.000**	**16.997**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.263	0.213	0.187	0.091	0.134	0.101

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	68.75	63.30	1.499	0.994	43.186	56.15
SATURATED	68.47	63.30	1.485	0.994	42.434	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	80 F
Site Type	Plant	**Collection Date**	05/15/2024
Sample Point	Inlet to Compressor	**Collection Time**	10:29 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS028

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	0.454	0.291	0.050
CARBON DIOXIDE	CO2	94.941	95.746	16.241
HYDROGEN SULFIDE	H2S	3.320	2.593	0.449
METHANE	C1	0.553	0.203	0.094
ETHANE	C2	0.091	0.063	0.024
PROPANE	C3	0.055	0.056	0.015
I-BUTANE	iC4	0.243	0.324	0.080
N-BUTANE	nC4	0.051	0.068	0.016
I-PENTANE	iC5	0.012	0.020	0.004
N-PENTANE	nC5	0.021	0.035	0.008
HEXANES PLUS	C6+	0.259	0.601	0.114
TOTALS:		**100.000**	**100.000**	**17.095**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.261	0.237	0.222	0.126	0.184	0.142

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	55.22	51.05	1.515	0.994	43.640	44.86
SATURATED	55.17	50.16	1.500	0.994	42.879	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	73 F
Site Type	Plant	**Collection Date**	05/29/2024
Sample Point	Inlet to Compressor	**Collection Time**	11:26 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS044

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.013	0.656	0.111
CARBON DIOXIDE	CO2	92.589	94.238	15.837
HYDROGEN SULFIDE	H2S	5.804	4.575	0.785
METHANE	C1	0.333	0.124	0.057
ETHANE	C2	0.058	0.040	0.016
PROPANE	C3	0.027	0.028	0.007
I-BUTANE	iC4	0.036	0.048	0.012
N-BUTANE	nC4	0.017	0.023	0.005
I-PENTANE	iC5	0.020	0.033	0.007
N-PENTANE	nC5	0.012	0.020	0.004
HEXANES PLUS	C6+	0.091	0.215	0.040
TOTALS:		**100.000**	**100.000**	**16.881**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.091	0.075	0.068	0.051	0.069	0.055

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	50.39	46.45	1.501	0.994	43.240	41.13
SATURATED	50.42	45.64	1.487	0.994	42.486	

SAMPLE ID		COLLECTION DATA	
Operator	Targa Resources Inc	**Pressure**	12 psig
Location	Red Hills Processing Complex	**Sample Temp**	N/A
Site	AGI Plant	**Atm Temp**	88 F
Site Type	Plant	**Collection Date**	06/12/2024
Sample Point	Inlet to Compressor	**Collection Time**	11:48 AM
Spot/Comp	Spot	**Collection By**	Dakota Kiser
Meter ID		**Pressure Base**	14.696 psi
Regulatory ID		**Temperature Base**	60 F
Fluid	Gas	**Container(s)**	PLS038

GPA 2261-20 Gas Fractional Analysis

COMPOUND	FORMULA	MOL%	WT%	GPM
NITROGEN	N2	1.847	1.203	0.203
CARBON DIOXIDE	CO2	90.403	92.535	15.463
HYDROGEN SULFIDE	H2S	6.832	5.415	0.924
METHANE	C1	0.497	0.185	0.085
ETHANE	C2	0.112	0.078	0.030
PROPANE	C3	0.057	0.058	0.016
I-BUTANE	iC4	0.047	0.064	0.015
N-BUTANE	nC4	0.019	0.026	0.006
I-PENTANE	iC5	0.005	0.008	0.002
N-PENTANE	nC5	0.005	0.008	0.002
HEXANES PLUS	C6+	0.176	0.420	0.078
TOTALS:		**100.000**	**100.000**	**16.824**

Value of "0.000" in fractional interpreted as below detectable limit. Onsite H2S value is used in fractional table if performed.

LIQUID YIELD	C2+	C3+	C4+	C5+	26# Liquid	10# Liquid
GAL/MSCF (GPM)	0.149	0.119	0.103	0.082	0.107	0.092

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

WATER CONTENT	BTU/CF, Gross	BTU/CF, Net	Specific Gr.	Z Factor	Mol Weight	Wobbe IDX
DRY	64.71	59.70	1.493	0.994	42.997	52.96
SATURATED	64.49	58.66	1.478	0.994	42.248	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368552

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 368552
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	8/1/2024