ceived by QCD to Appropriate Bistric 21	PM State of New Mexico	Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-49938
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		325948
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	SATION FOR TERMIT (FORM C-101) FOR SOCIE	Wool Head 20 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 303H
2. Name of Operator	LIC	9. OGRID Number
Advance Energy Partners Hat Mes  3. Address of Operator	a LLC	372417 10. Pool name or Wildcat
11490 Westheimer Rd, Ste 950 He	ouston, TX 77077	WC-025 G-08 S213304D: Bone Spring
4. Well Location		
Unit LetterP	150 feet from thesouth line and	825feet from thewest line
Section 20	Township 21 S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	7
	3725' GL	
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL W	
TEMPORARILY ABANDON	<b>—</b>	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	<del>-</del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple (	Completions: Attach wellbore diagram of
proposed completion or reco	mpletion.	
Casing run: 1,727' 13 3/8" 54.5# J-55	BTC	
Shoe depth: 1,727'		
Hole size: 17 ½"		
Hole depth: 1731		
Job date: 5/7/22		
Dan casing to bottom and numbed co	ment job as follows:	
Ran casing to bottom and pumped ce 750 sx (254 bbl) 12 8# 35% B Poz + 6	65% class C + $5%$ salt + $.25$ pps Pol-E-Flake+ $.005$	ons nofoam VIA
240 sx (58 bbl) 14.8# 100% class C +		Spo noroum v 111
,		
	ig, circulated 100 bbl (296 sx) cement to surface. T	ested casing to 1500 psi with cement
truck.		
Spud Date: 5/7/22 04:00	Rig Release Date: 5/27/22	22:00
I hereby certify that the information a	bove is true and complete to the best of my knowle	edge and belief.
SIGNATURE Disgo Bard	asda TITLE Drilling Engineer	<sub>DATE</sub> 6/2/2022
	11122	
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY:	TITLE	DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 125198

## **CONDITIONS**

I	Operator:	OGRID:
ı	ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
	5400 LBJ Freeway, Suite 1500	Action Number:
ı	Dallas, TX 75240	125198
ı		Action Type:
		[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Incomplete casing pressure test details provided. PT details should include the pressure tested, duration of test, and the test results. Please provide pressure test results on the next submitted sundry.	8/2/2024