

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-27534	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 319116	⁸ Property Name THREE STATES COM	⁹ Well Number 1A

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the 1030	North/South Line	Feet from the 1550	East/West Line	County
C	16	029N	008W			North		West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 12/9/1990	²² Ready Date 7/22/2024	²³ TD 5,802'	²⁴ PBTD 5,730'	²⁵ Perforations 3,014' - 3,130'	²⁶ DHC, MC DHC-5395
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8" K-55, 36#	318'	195 sx		
8 3/4"	7", K-55, 23#	3,636'	500 sx		
	4 1/2" K-55, 11.6#	3,279' - 5,802'	251 sx		
	2 3/8" J-55, 4.7#	5,290'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/22/2024	³³ Test Date 7/22/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 165 psi	³⁶ Csg. Pressure 171 psi
³⁷ Choke Size 20/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 375 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston	OIL CONSERVATION DIVISION				
	Approved by:				
	Title:				
	Approval Date:				
	E-mail Address: cweston@hilcorp.com				
Date: 7/24/2024	Phone: 713-289-2615				

Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27534
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E-3149
7. Lease Name or Unit Agreement Name THREE STATES COM
8. Well Number 1A
9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [] Oil Well [X] Gas Well [] Other
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100 Aztec, NM 87410
4. Well Location
Unit Letter C Footage 1030' FNL & 1550' FWL
Section 16 Township 029N Range 008W SAN JUAN COUNTY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X] - Recomplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was recompleted into the Fruitland Coal and downhole commingled with existing Mesaverde per the attached reports.

Spud Date: 12/9/1990

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech - Sr. DATE 7/23/2024

Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: THREE STATES COM LS 1A

API: 3004527534	Field: MV	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BWD 103

Jobs

Actual Start Date: 6/20/2024 **End Date:**

Report Number 1	Report Start Date 6/20/2024	Report End Date 6/20/2024
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Operation

ACCEPT HEC #105 AT 06:00 ON 6/20/2024. CREW TRAVELED TO LOCATION (EARLY).
 MOB FROM THE JC GORDON D#4A TO THREE STATES COM LS #1A (36 MILE MOVE). EXTRA TIME DO TO ROAD TO JC GORDON D #4A.
 SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 50 PSI
 FCP: 50 PSI
 SIBHP: 0 PSI
 BDW: 10 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD). EXTRA TIME DO TO CORRODED WELLHEAD BOLTS.
 PULL TUBING HANGER.

R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING.

46- YELLOW
 78 - BLUE
 23 - GREEN
 6 - RED

DOWNGRADE DUE TO PITTING, MOSTLY EXTERNAL. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL. TALLY AND TIH WITH TUBING TO 1477'. W/O TUBING (45 MIN). SWAP TBG TRAILERS (TIGHT). M/U 7" SCRAPER. TALLY AND P/U TUBING TO 3083'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SERVICE RIG. SDFN.

CREW TRAVELED HOME. (EXTRA TIME FOR EARLY START)

Report Number 2	Report Start Date 6/21/2024	Report End Date 6/21/2024
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Operation

CREW TRAVELED TO LOCATION
 HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI
 SICP: 45 PSI
 SIBHP: 0 PSI
 BDW: 10 MIN

TALLY AND P/U TUBING. TO TOP PERF/TOL (4756'/3279').

TOOH W/ TUBING TO 7" CASING SCRAPER. PUMP 20 BBL KILL. L/D CASING SCRAPER. CONTINUE TO TOOH W/ ALL TUBING. L/D 3-7/8" STRING MILL.

P/U HEC 4-1/2" CIBP. TIH W/ ALL TBG IN DERRICK. **SET CIBP AT 4715'**.

LOAD CSG W/ 150 BBL 2% KCL. CIRCULATE WELL CLEAN W/ 20 BBL.

PRESSURE TEST CASING TO 550 PSI. CLIMBED TO 650 PSI IN 30 MIN.

TOOH W/ ALL TUBING. L/D SETTING TOOL.

R/U WIRELINE GROUP. RIH, **RUN CLN LOGGING FROM 3200' TO 2400'**. SEND CNL TO ENGINEER.

L/D TUBING STRING.

TOP OFF WELL. SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 3	Report Start Date 6/24/2024	Report End Date 6/24/2024
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING.

WAIT ON NMOCD REPRESENTATIVE.

R/U WILSON SERVICES. CONDUCT **MIT ON CASING TO 560 PSI. TEST WITNESSED AND PASSED BY EILEEN MEDRANO WITH NMOCD.** TESTED CASING FROM 0' TO 4715'.

R/U TWG. RIH AND **SET 7" CBP AT 3200'**. POH.

PERF STAGE #1 FRC AT 3095'-3098', 3101'-3105', 3108'-3130', 0.44" DIA, 3-1/8" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING (116 SHOTS)

ALL SHOTS FIRED.

POH.

RIH AND **SET CFP AT 3092'**. POH. R/D TWG.

P/U 7" X 3-1/2" ASI-X PACKER. TALLY AND P/U 3-1/2" CS-HYD FRAC STRING (HYDRO TESTING TO 8000 PSI). R/D WILSON SERV. SET PACKER WITH 20K COMPRESSION.

PRESSURE TEST CASING TO 500 PSI (GOOD). PUMP 60 BBL AT 3 BPM DOWN TUBING AND MONITOR CASING PRESSURE (GOOD).

N/D BOP. R/D FLOOR. N/U FRAC STACK. PT FRAC STACK TO 8000 PSI (GOOD).

R/D UNIT. PREP FOR RIG MOVE IN THE MORNING. RIG RELEASE TO THE ROELOFS #1N.



Well Operations Summary L48

Well Name: THREE STATES COM LS 1A

API: 3004527534

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 103

Operation

CREW TRAVELED HOME.

Report Number

4

Report Start Date

7/16/2024

Report End Date

7/16/2024

Operation

MOVE IN SPOT AND R/U GORE N2 AND THE WIRELINE GROUP.

COOL DOWN PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

FRUITLAND COAL STIMULATION: (3095' TO 3130')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 568 BBLs

SLICKWATER: 544 BBLs**TOTAL ACID: 24 BBLs****TOTAL 100 MESH SAND: 4,028 LBS****TOTAL 40/70 SAND: 38,410 LBS****TOTAL N2: 607,000 SCF**

AVERAGE RATE: 50.0 BPM

MAX RATE: 50.7 BPM

AVERAGE PRESSURE: 2,299 PSI

MAX PRESSURE: 3,267 PSI

MAX SAND CONC: 2.5 PPG DOWNHOLE.

ISIP: 526 PSI

5 MIN: 305 PSI

DROPPED (68) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.

DROP 2.25" BALL. GOOD BALL ACTION. PT PLUG TO 1500 PSI (GOOD).

PERF STAGE #2 FRC INTERVAL AT 3014'-3044', 3056'-3084' IN 2 RUNS WITH 232 SHOTS, 0.29" DIA, 2" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

FRUITLAND COAL STIMULATION: (3014' TO 3084')

FRAC AT 50 BPM W/ 70Q N2 FOAM.

TOTAL LOAD: 1,239 BBLs

SLICKWATER: 1,215 BBLs**TOTAL ACID: 24 BBLs****TOTAL 100 MESH SAND: 12,468 LBS****TOTAL 40/70 SAND: 106,381 LBS****TOTAL N2: 1,554,000 SCF**

AVERAGE RATE: 50.0 BPM

MAX RATE: 50.5 BPM

AVERAGE PRESSURE: 2,213 PSI

MAX PRESSURE: 3,300 PSI

MAX SAND CONC: 2.5 PPG DOWNHOLE.

ISIP: 804 PSI

5 MIN: 516 PSI

DROPPED (149) TTS PERF PODS IN THE MIDDLE OF THE STAGE. VERY SLIGHT PRESSURE INCREASE SEEN.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number

5

Report Start Date

7/17/2024

Report End Date

7/17/2024

Operation

MOB RIG TO LOCATION FROM HILCORP YARD (26 MILE MOVE).

R/U RIG AND EQUIPMENT. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 0 PSI, TBG- 950 PSI. WAIT ON EQUIPMENT TO BE DELIVERED FROM THE NYE SRC 15.

LAY OUT FLOW LINES. R/U BIG RED CHOKE IRON. BLEED DOWN FRAC STRING THROUGH CHOKE. MONITOR PRESSURE FOR 2 HOURS. KILL TUBING WITH 30 BBLs.

R/U WELLCHECK LUBRICATOR. INSTALL 2 WAY CHECK INTO HANGER. N/D FRAC STACK. N/U BOP. R/U FLOOR AND HANDLING TOOLS.

CHART PRESSURE TEST ON BOP. HAD TO REPLACE BLIND RAM RUBBERS.

REPAIR LEAKS ON BOP AND WELLHEAD. CHART PIPE AND BLIND RAMS TO 2,500 PSI - GOOD TEST.

PULL HANGER AND RELEASE PACKER. LUBRICATE OUT 2 WAY CHECK - 900 PSI ON TUBING. KILL TUBING WITH 25 BBLs, WELL UNLOADED 100 BBLs.

KILL WELL. START LAYING DOWN 3-1/2" TUBING. BLEW HYDRAULIC HOSE ON RIG TONGS.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.



Well Operations Summary L48

Well Name: THREE STATES COM LS 1A

API: 3004527534

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 103

Report Number 6	Report Start Date 7/18/2024	Report End Date 7/18/2024
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Operation

CREW TRAVEL TO LOCATION.
 START UP EQUIPMENT. HELD SAFETY MEETING. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 600 PSI, TBG- 500 PSI. BDW- 30 MINUTES.
 PUMP 30 BBL KILL. LAY DOWN 3-1/2" FRAC STRING. HAD TO KILL WELL A 2ND TIME TO GET PACKER OUT OF HOLE.
 CHANGE OVER HANDLING TOOLS FOR 2-3/8" TUBING. CHANGE OUT TUBING FLOATS. PREP TO PICK UP COLLARS, MILL AND TUBING.
 MAKE UP 6-1/4" MILL ASSEMBLY. PUMP KILL. PICK UP 6 DRILL COLLARS. TALLY AND PICK UP TUBING TO CFP AT 3,092'. R/U POWER SWIVEL.
 R/U AIR UNIT. ESTABLISH CIRCULATION WITH AIR/MIST. **DRILL OUT COMPOSITE FRAC PLUG AT 3,092'**. P/U TUBING TO COMPOSITE BRIDGE PLUG AT 3,200'. ESTABLISH CIRCULATION WITH AIR/MIST. **DRILL OUT BRIDGE PLUG AT 3,200'** AFTER 1.5 HOURS. SAND RETURNS RANGING FROM 4 CUPS DOWN TO 1/4 CUP PER 5 GAL SAMPLE. CIRCULATE CLEAN. BYPASS AIR. HANG SWIVEL.
 TOOH W/TBG TO ABOVE PERFS, END OF TUBING AT 2,700'.
 SHUT IN, SECURE WELL AND LOCATION.

Report Number 7	Report Start Date 7/19/2024	Report End Date 7/19/2024
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Operation

CREW TRAVELED TO LOCATION.
 HELD PRE JOB SAFETY MEETING. BDW.
 TIH WITH TUBING IN DERRICK. TAGGED PLUG PARTS AT 3250'. P/U POWER SWIVEL.
 KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 12 BBLS/HR WATER, 1 GAL/10 BBL SOAP, 1 GAL/10 BBLS CI.
CHASE PLUG TO LINER TOP AT 3279'. DRILL OUT PLUG ON LINER TOP. L/D POWER SWIVEL. LIGHT SAND IN RETURNS DURING DRILL OUT.
 TOH WITH TUBING AND DRILL COLLARS. L/D 6-1/4" MILL. P/U 3-7/8" MILL. TIH WITH DRILL COLLARS AND TUBING IN DERRICK.
 TALLY AND P/U TUBING. TAG PLUG AT 4715'. P/U POWER SWIVEL.
 KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 14 BBLS/HR WATER, 1 GAL/10 BBL SOAP, 1 GAL/10 BBLS CI.
DRILL OUT CIBP AT 4715'. L/D POWER SWIVEL.
 P/U TUBING TO 5468'.
 TOH WITH TUBING TO 2337' (50 STDS).
 SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

Report Number 8	Report Start Date 7/20/2024	Report End Date 7/20/2024
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Operation

CREW TRAVELED TO LOCATION.
 HELD PRE JOB SAFETY MEETING. BDW.
 FINISH TOH W/ TUBING. PUMP 30 BBLS DOWN CASING. L/D 6 3-1/8 DRILL COLLARS AND MILL.
 TIH W/ PRODUCTION TUBING WHILE DRIFTING.
INSTALL HANGER LAND TUBING AS FOLLOWS:
 167 - 2-3/8" J-55 YELLOW BAND TUBING (5242.22')
 1 - 2-3/8" X 2' PUP JOINT (2.10')
 1 - 2-3/8" J-55 YELLOW BAND TUBING (31.52')
 1 - SEAT NIPPLE (1.78" ID)
 1 - EXP CHECK
PBTD - 5730.00'
EOT - 5289.79'
 SEAT NIPPLE TOP - 5287.84'
 KB - 11'

ND BOP. NU WH. BRING ON AIR UNIT. PUMP A 5 BBL PAD DOWN TUBING, WITH 7 GALLONS OF CORROSION INHIBITOR. PSI TEST TUBING TO 500 PSI. POP EXP CHECK @ 750 PSI. UNLOAD WELL WITH LIGHT MIST. BLEED OFF TUBING. SHUT AIR UNIT DOWN.
 RD RIG AND AIR. CLEAN UP LOCATION. TURN WELL OVER TO WELL TESTERS. CREW TRAVELED HOME. JOB COMPLETE. **RIG RELEASED ON 7/20/2024 @ 12:00** DEMOB TO NEW LOCATION

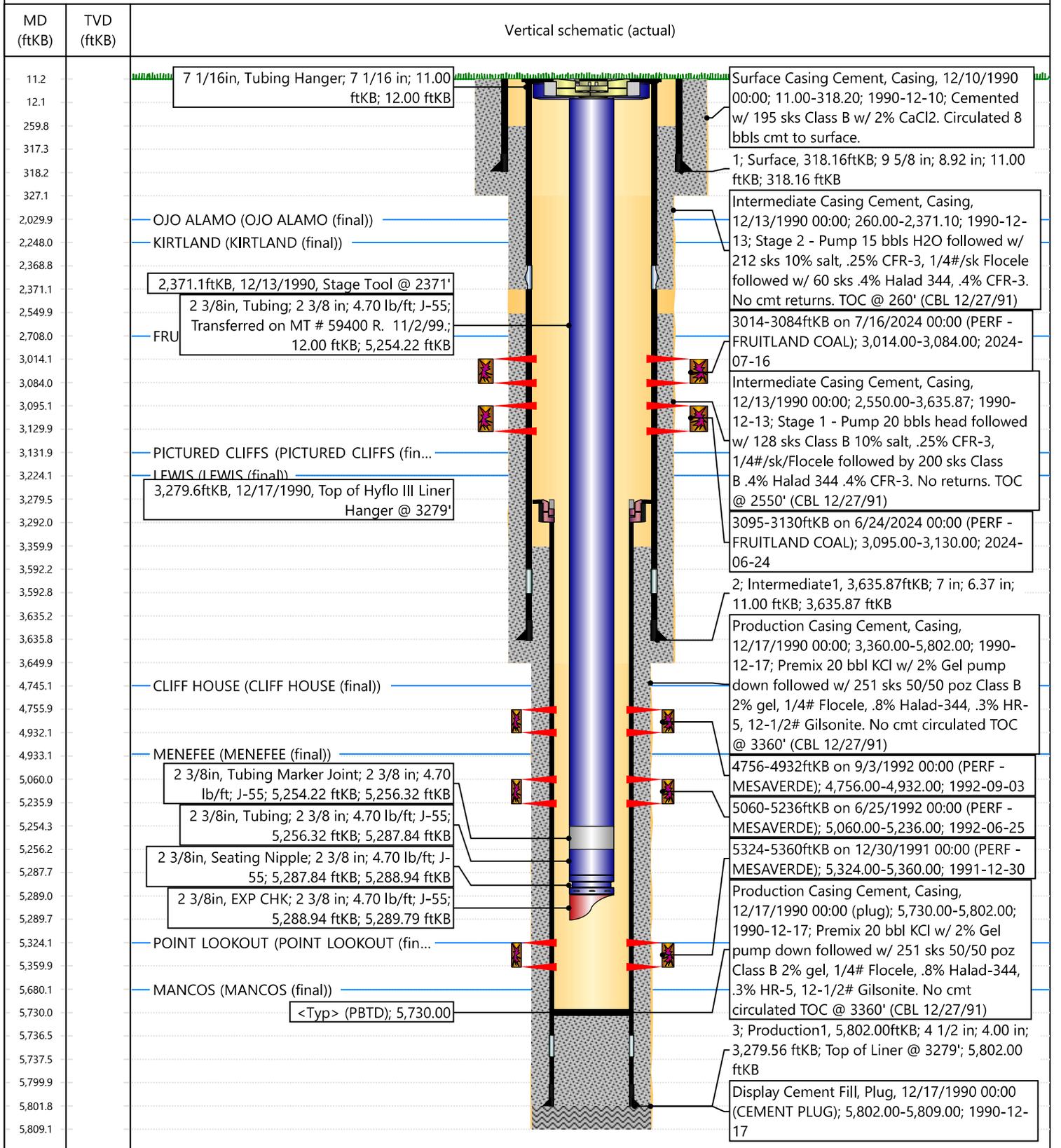


Current Schematic - Version 3

Well Name: **THREE STATES COM LS 1A**

API / UWI 3004527534	Surface Legal Location 016-029N-008W-C	Field Name MV	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,482.00	Original KB/RT Elevation (ft) 6,493.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]



60 MIN.

6-24-2024 Wilson Service Co.
45
Energys CO
Three States Com IA
APZ #406-045-27534

Plot set @ 4715 to surface

CHART POOL USA INC.
PORTAGE, INDIANA

METER

CHART PUT ON

TAKEN OFF 6-24-24

LOCATION Three States Com IA

REMARKS APZ # 30-045-27534

CHART NO. MP-1000-IHR
(TO FIT)

Plot set @ 4715 to surface

Cheryl Weston

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, June 21, 2024 4:27 PM
To: Trey Misuraca
Cc: Farmington Regulatory Techs; Cheryl Weston; Griffin Selby; Glory Kamat; Lisa Helper; Austin Harrison; Jackson Lancaster; Hayden Moser; Jose Morales
Subject: RE: [EXTERNAL] Three States Com 1A - Fruitland Coal Perforation Approval Request

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves continuing with recomplete in Fruitland Coal formation through perforations from 2850 to 3132 with passing MIT scheduled for Monday June 24,2024.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Trey Misuraca <Trey.Misuraca@hilcorp.com>
Sent: Friday, June 21, 2024 1:41 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: [EXTERNAL] Three States Com 1A - Fruitland Coal Perforation Approval Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon and Happy Friday, Monica!

I'm emailing you regarding the Three States Com 1A (API: 3004527534) Fruitland Coal recompletion. Please see attached the CBL for the subject well as well as the approved NOI.

Based on this CBL, we would like to propose to move forward with perforating in the NOI interval from 2,850' – 3,132'. Please let me know if you approve moving forward with these operations. If approved, we plan to perforate Monday 6/24 pending a successful witnessed MIT with the NMOCD.

Let me know if you have any questions and have a great weekend.

Best Regards,

Trey Misuraca

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

M: 225.610.7136

Trey.Misuraca@hilcorp.com

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-27534 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-3149
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Three States Com 6. Well Number: 1A
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER _____

8. Name of Operator HILCORP ENERGY COMPANY	9. OGRID 372171
10. Address of Operator 382 ROAD 3100, AZTEC, NM 87410	11. Pool name or Wildcat BASIN FRUITLAND COAL

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	29N	08W		1030	NORTH	1550	WEST	SAN JUAN
BH:										

13. Date Spudded 12/09/1990	14. Date T.D. Reached 12/17/1990	15. Date Rig Released 7/20/2024	16. Date Completed (Ready to Produce) 7/22/2024	17. Elevations (DF and RKB, RT, GR, etc.) 6482'
18. Total Measured Depth of Well 5802'	19. Plug Back Measured Depth 5730'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN FRUITLAND COAL (3014' - 3130')

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	K-55, 36#	318'	12 1/4"	195 SX	
7"	K-55, 23#	3636'	8 3/4"	500 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2" K-55	3279'	5802'	251 SX		2 3/8"	5290'	

26. Perforation record (interval, size, and number) 3014' - 3084', 0.29" (232 Shots) 3095' - 3130', 0.44" (116 Shots) 348 Total Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3014' - 3084'</td> <td>Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 51,030 gal Slickwater, 12,468# 100 mesh sand, 106,381# 40/70 sand, 1.55M SCF N2.</td> </tr> <tr> <td>3095' - 3130'</td> <td>Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 22,848 gal Slickwater, 4,028# 100 mesh sand, 38,410# 40/70 sand, 607,000 SCF N2.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3014' - 3084'	Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 51,030 gal Slickwater, 12,468# 100 mesh sand, 106,381# 40/70 sand, 1.55M SCF N2.	3095' - 3130'	Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 22,848 gal Slickwater, 4,028# 100 mesh sand, 38,410# 40/70 sand, 607,000 SCF N2.
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28. PRODUCTION

Date First Production 7/22/2024		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod		
Date of Test 7/22/2024	Hours Tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0 bbl	Gas - MCF 375 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio
Flow Tubing Press. 165 psi	Casing Pressure 171 psi	Calculated 24-Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 375 mcf	Water - Bbl. 0 bbl	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 7/20/2024
--	---------------------------------

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Signature **Cherylene Weston** Name Cheryl Weston Title: Operations/Regulatory Tech Sr. Date: 7/24/2024

E-mail Address: cweston@hilcorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2030'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2248'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2708'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3132'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4745'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4933'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5324'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5680'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 366864

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 366864
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 366864

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 366864
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/3/2024