

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23752
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TIGER
8. Well Number 001
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Matador Production Company
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
Section 14 Township 24S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/24: MIRU WOR.
4/9/24: NU & function test BOPs.
4/10/24: POOH w/ 2-7/8" tubing.
4/12/24: TIH & tag up at 11,193' TM.
4/15/24: RIH & set CIBP @ 10,400' WLM; Run CBL to surface.
4/16/24: Load casing & pressure test to 500 psi for 30 minutes, good test; TIH & tag CIBP @ 10,400' TM; Perform bubble test, no bubbles; Spot 25 sks of Class H cmt on CIBP.
4/17/24: TIH & tag @ 10,400' TM (CIBP depth); Circulate wellbore full of MLF; Spot 25 additional sks of Class H cmt on CIBP; WOC for 6 hours; TIH & tag TOC @ 10,336' TM.
4/18/24: Spot a 65 sks Class H cmt balanced plug @ 9,550' TM; WOC for 6 hours; TIH & tag TOC @ 9,383' TM; Spot additional 55 sks of Class H cmt @ 9,383' TM.
4/19/24: TIH & tag @ 9,141' TM; Pressure test casing to 550 psi for 30 minutes, good test; Spot additional 35 sks Class H cmt @ 9,141' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,615' TM; WOC for 4 hours; RIH & tag TOC @ 6,303' WLM.
4/22/24: TIH w/ jet cutter & tagged high at 5,697'; MU 4-1/2" bit and cleanout to 6,312' TM.
4/24/24: TIH w/ jet cutter and attempt to cut @ 6,301' WLM; Attempt to circulate & pick up on casing, no success; Make second jet cut @ 6,296' WLM; Circulate MLF surface to surface.
4/25/24: RU casing jacks and attempt to pull 5-1/2" casing; unable to pull free.
4/26/24: TIH & Squeeze 250 sks Class C cmt through casing cut @ 6,296' WLM; WOC for 4 hours; RIH & tag TOC @ 5,389' WLM.
4/29/24: Perf @ 3,600' WLM; Establish circulation & squeeze 95 sks Class C cmt; WOC for 4 hours; RIH & tag TOC @ 3,350' WLM.
4/30/24: Perf @ 2,700' WLM; Establish circulation & squeeze 125 sks Class C cmt; WOC for 4 hours; RIH & tag TOC @ 2,520' WLM.
5/1/24: Ran CBL log indicating 0% cement at 2,288'; Perf @ 1,000' WLM; Establish circulation & squeeze 125 sks Class C cmt.
5/2/24: RIH @ tag TOC @ 716' WLM; Perf @ 451' WLM; Establish circulation & squeeze 250 sks Class C cmt total, cement to surface on all strings.
5/17/24: Cut & removed wellhead; Verified cement to surface in 5-1/2", 9-5/8", & 13-3/8" casings; Tag cement at 55' in 20" Surface Casing; TIH w/ 1" tubing and circulate cement to surface (50 sks Class C cmt); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 5/8/1981
Rig Release Date: RDMO: 5/17/24
COC Inspector: David Alvarado

Rig Release Date: CBL on file

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 06/05/2024
Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 8/13/24
Conditions of Approval (if any)

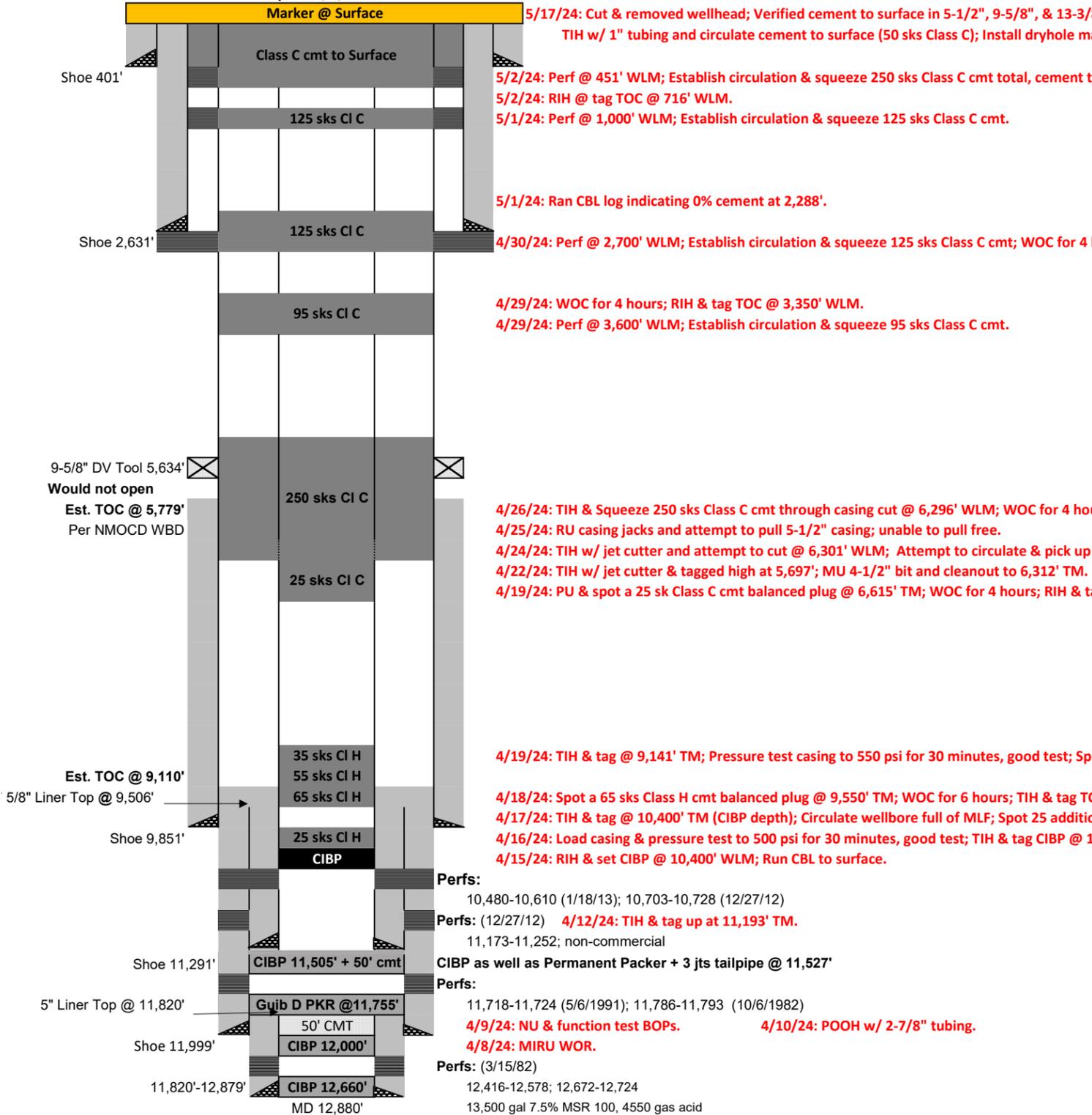
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Rig Release Date: RDMO; 5/17/24

NMOCD Inspector: David Alvarado

MATADOR PRODUCTION COMPANY
 Tiger 14 24S 28E RB #001
 14-24S-28E 660 FNL 1900 FWL
 Eddy County, NM
 API: 30-015-23752
 As Plugged WELLBORE SCHEMATIC
 Spud: 5/8/1981



	Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set	Date Set
Surface	26"	20"	J-55	94#	10	401	5/12/1981
Intermediate	17.5"	13 3/8"	J-55	54.5#	35	2,631	5/27/1981
		13 3/8"	K-55	61#	30		
1st Prod. Casing	12.25"	9 5/8"	N-80	40# & 43.5#		9,851	6/26/1981
2nd Prod. Casing		5.5"		20# & 23#		11,291'	12/27/2013
7 5/8" Liner	8.5"	7 5/8"	S-95	39#	63	9,506 - 11,999	8/3/1981
5" Liner	6.5"	5"	N-80 (21); C-75 (6)	18#	27	11,820 - 12,879	9/14/1981

Cementing Record	
Surface	410 sx 30-60 poz w 4% D20, 300 sx CI Cl w 2% S-l. Circ 80 sx to pit
Intermediate	1500 sx 35/65 poz 4% gel, 5# salt, 300 sx CI C 2% CaCl. Circ 150 sx to pit
Production	900 sx lite pox. 200 CI C neat
7 5/8" Liner	400 sacks cement
5" Liner	150 sacks cement

Geologic Markers	
Salt Bottom	2608
Bone Spring	6280
1st BS Sand	7243
2nd BS Sand	8034
Wolfcamp	9496
Strawn	11439
Atoka	11674
Morrow Lime	12196
Morrow Clastic	12401

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Santa Fe, NM 87505

CONDITIONS

Action 351150

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 351150
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file	8/13/2024