

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: RIDGE NOSE FEDERAL COM	Well Location: T26S / R29E / SEC 31 / SWNE / 32.000509 / -104.022282	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121474	Unit or CA Name: RIDGE NOSE FED COM 1H	Unit or CA Number: NMNM134623
US Well Number: 3001542391	Operator: COG PRODUCTION LLC	

Accepted for record only BLM approval required NMOCD 8/13/24 KF

CBL on file

Subsequent Report

Sundry ID: 2782143

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/28/2024

Time Sundry Submitted: 07:28

Date Operation Actually Began: 02/20/2024

Actual Procedure: 2/20/24- NOTIFIED NMOCD. MIRU. 2/26/24 - SET & TAGGED CIBP @ 5600'. PRESSURE TEST CSG TO 500 PSI FOR 30 MIN. OK. 2/28/24 - CIRCULATE MLF. SPOTTED 25 SX CLASS "C" CEMENT FROM 5600' - 5351'. 2/29/24 - TAGGED @ 5255'. RUN CBL AND MDT-G LOG. 3/1/24 - SPOTTED 20 SX CLASS "C" CEMENT FROM 4835' - 4633'. PERF'D @ 3579' SQUEEZED 40 SX CLASS "C" CEMENT FROM 3579' - 3479'. 3/4/24 - TAGGED @ 3406'. PERF'D @ 2727'. SQUEEZED 110 SX CLASS "C" CEMENT FROM 2727' - 2391'. TAGGED @2355'. PERF'D @ 995'. SQUEEZED 215 SX CLASS "C" CEMENT FROM 995' - 895'. 3/5/24 - TAGGED @ 845'. PERF'D @ 818'. PER ENGINEER 3RD PARTY RENEGADE RUN CBL. 3/6/24 - PUMPED 85 SX CLASS "C" CEMENT FROM 845' - SURFACE. 3/12/24 - CUTOFF WH & INSTALLED MARKER PROHIBITION.

SR Attachments

Actual Procedure

Ridge_Nose_Fed_Com_1H_P_Aed_WBD_20240328072810.pdf

Ridge_Nose_Fed_Com_1H_DHM_Pics_20240328072758.pdf

Well Name: RIDGE NOSE FEDERAL COM

Well Location: T26S / R29E / SEC 31 / SWNE / 32.000509 / -104.022282

County or Parish/State: EDDY / NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM121474

Unit or CA Name: RIDGE NOSE FED COM 1H

Unit or CA Number: NMNM134623

US Well Number: 3001542391

Operator: COG PRODUCTION LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY

Signed on: MAR 28, 2024 07:28 AM

Name: COG PRODUCTION LLC

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND

State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 04/10/2024

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM121474**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **COG PRODUCTION LLC**

3a. Address **2208 West Main Street, Artesia, NM 88210** 3b. Phone No. (include area code) **(575) 748-6940**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 31/T26S/R29E/NMP

7. If Unit of CA/Agreement, Name and/or No. **RIDGE NOSE FED COM 1H/NMNM134623**

8. Well Name and No. **RIDGE NOSE FEDERAL COM/1H**

9. API Well No. **3001542391**

10. Field and Pool or Exploratory Area **BRUSHY DRAW-DELAWARE/BRUSHY DRAW-DELA**

11. Country or Parish, State **EDDY/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 2/20/24- NOTIFIED NMOCD. MIRU.
- 2/26/24 - SET & TAGGED CIBP @ 5600'. PRESSURE TEST CSG TO 500 PSI FOR 30 MIN. OK.
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- 3/6/24 - PUMPED 85 SX CLASS "C" CEMENT FROM 845' - SURFACE.
- 3/12/24 - CUTOFF WH & INSTALLED MARKER PROHIBITION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
RUTH SHOCKENCY / Ph: (575) 703-8321

Regulatory Analyst
Title

(Electronic Submission)
Signature

Date **03/28/2024**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

Date **04/10/2024**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 200 FSL / 2310 FEL / TWSP: 26S / RANGE: 29E / SECTION: 31 / LAT: 32.000509 / LONG: -104.022282 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 374 FNL / 2300 FEL / TWSP: 26S / RANGE: 29E / SECTION: 30 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

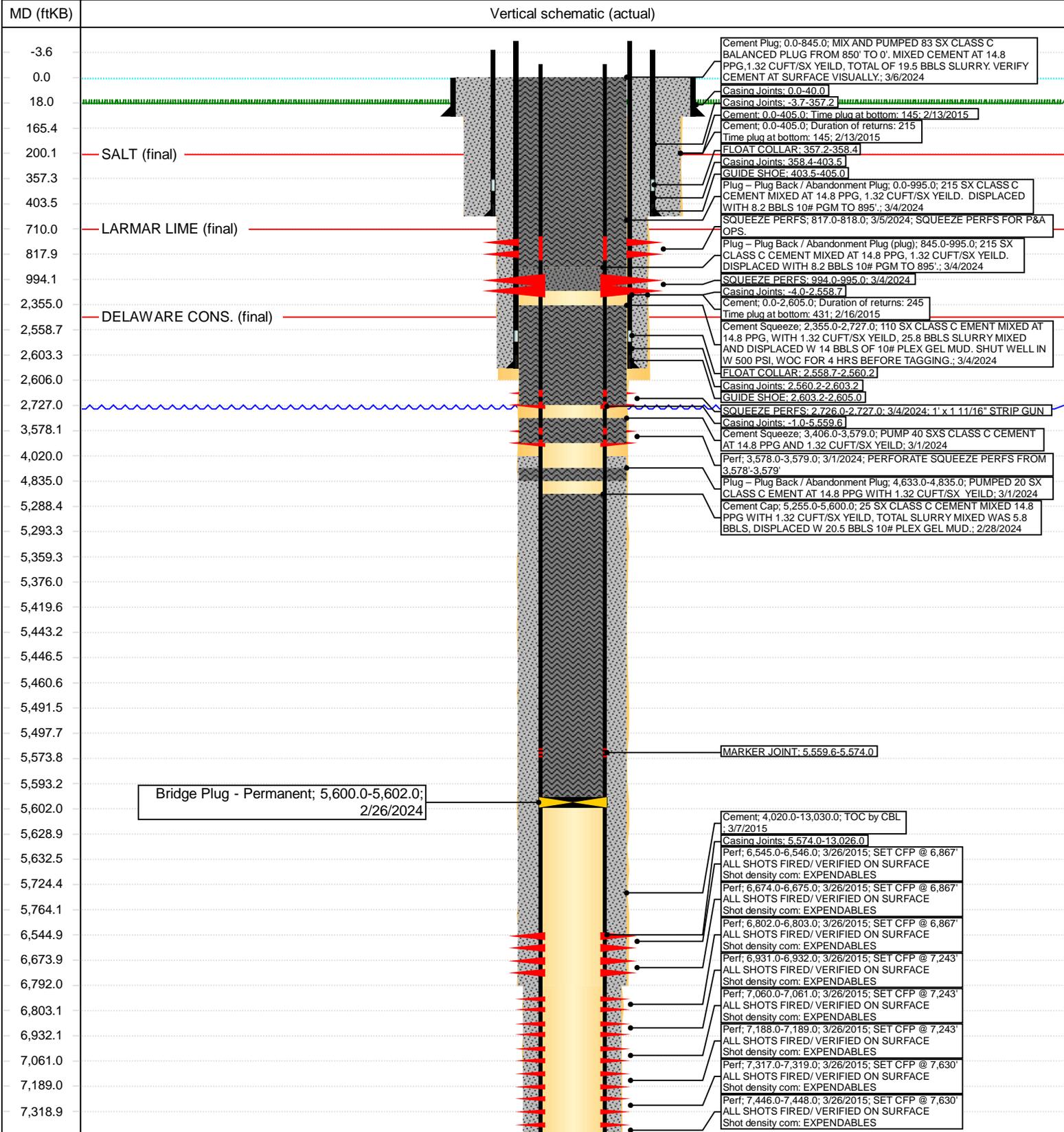


Schematic - Current

RIDGE NOSE FEDERAL COM 1H

District DELAWARE BASIN WEST	Field Name BRUSHY DRAW	API / UWI 3001542391	County EDDY	State/Province NEW MEXICO	
Original Spud Date 2/10/2015	Surface Legal Location 26S 29E 31	East/West Distance (ft) 2,310.00	East/West Reference FEL	North/South Distance (ft) 200.00	North/South Reference FSL

Horizontal, Original Hole, 3/21/2024 12:54:20 AM







COG Production
30015H2391
Ridge Nose FED Cam 1H



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350921

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 350921
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/13/24 KF CBL on file	8/13/2024