

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024		² OGRID Number 372098
		³ Reason for Filing Code/ Effective Date NW / 5/28/2023
⁴ API Number 30 - 015-47620	⁵ Pool Name Bone Spring; Willow Spring	⁶ Pool Code 64450
⁷ Property Code 334086	⁸ Property Name Ripley BS Fed Com	⁹ Well Number 501H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	35	24S	28E		320	SOUTH	1336	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24S	28E		101	NORTH	2317	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
24650	TARGA MIDSTREAM SERVICES LLC 811 Louisiana St., Ste 2100, Houston, TX 77002	G
34053	PLAINS MARKETING L.P. 333 Clay St., Ste 1900, Houston, TX 77002	O
371643	SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd. Ste B, Midland, TX 79706	W

IV. Well Completion Data

²¹ Spud Date 12/20/2022	²² Ready Date 4/8/2023	²³ TD 18,815'	²⁴ PBDT 18,799'	²⁵ Perforations 8560' - 18,789'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5#, J55, BTC	551'	725 sks, 1.33 yield, Class C		
12-1/4"	9-5/8", 40#, P110, BTC	7795'	Lead: 989 sks, 3.91 yield, Class C Tail: 574 sks, 1.33 yield, Class C		
8-3/4"	5-1/2", 23#, P110, TLW	18,804'	Lead: 1131 sks, 1.57 yield, Class H Tail: 3460 sks, 1.04 yield, Class H		

V. Well Test Data

³¹ Date New Oil 5/28/2023	³² Gas Delivery Date 5/28/2023	³³ Test Date 6/2/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1000
³⁷ Choke Size 62/64	³⁸ Oil 1833	³⁹ Water 5376	⁴⁰ Gas 2767		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Adrian Covarrubias</i>			OIL CONSERVATION DIVISION		
Printed name: Adrian Covarrubias			Approved by: PATRICIA MARTINEZ		
Title: Adv. Regulatory Compliance Rep.			Title: PETROLEUM SPECIALIST		
E-mail Address: acovarrubias@marathonoil.com			Approval Date: 8/14/2024		
Date: 5/30/2024		Phone: 713-296-3368			

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
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District Office

☒ AMENDED REPORT
As-drilled

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-015-47620	² Pool Code 64450	³ Pool Name BONE SPRING; WILLOW LAKE
⁴ Property Code 334086	Property Name RIPLEY BS FED COM	⁶ Well Number 501H
⁷ OGRID No. 372098	⁸ Operator Name MARATHON OIL PERMIAN LLC	⁹ Elevation 2955'

¹⁰ Surface Location

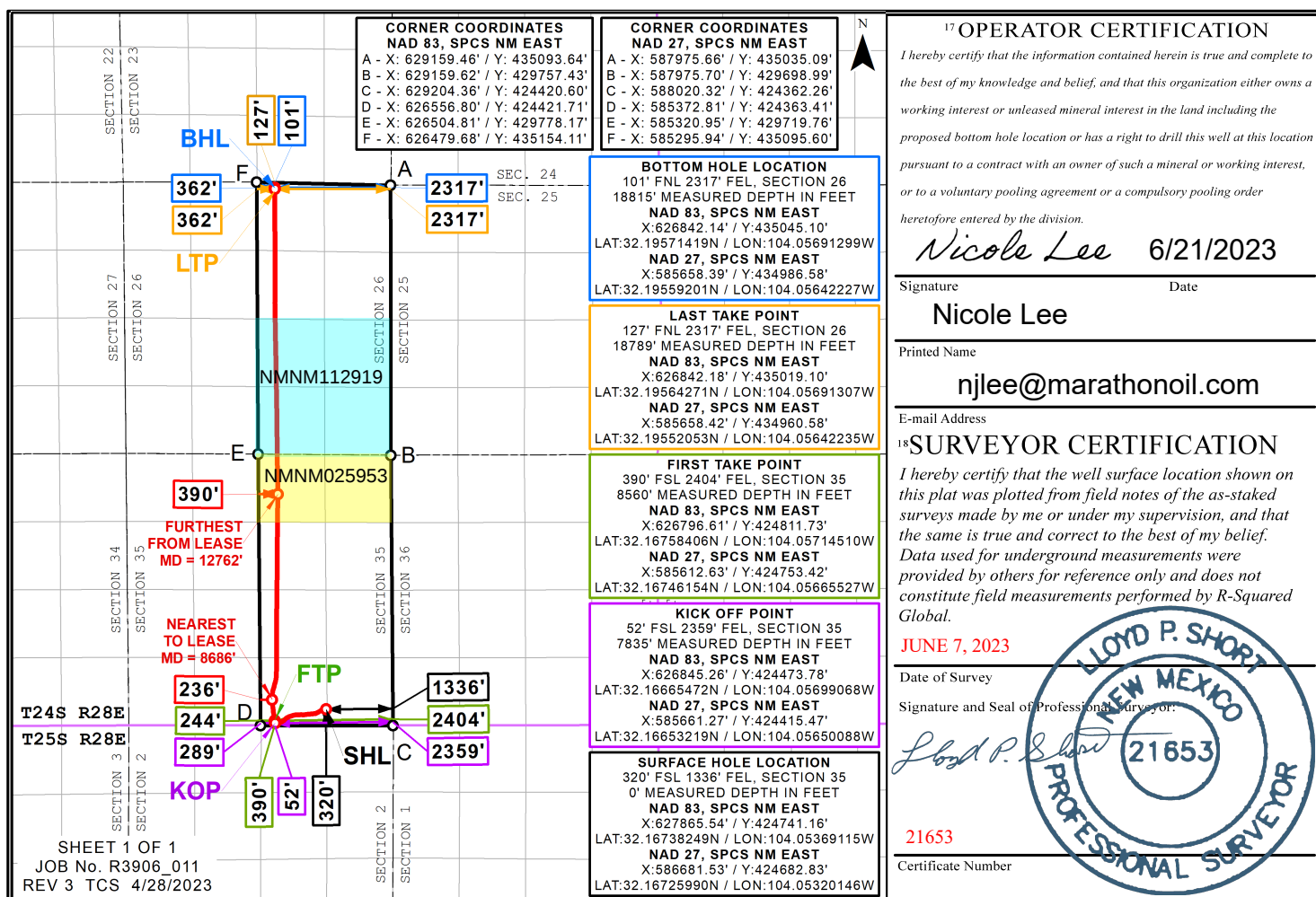
UL or lot no. O	Section 35	Township 24S	Range 28E	Lot Idn	Feet from the 320	North/South line SOUTH	Feet from the 1336	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 26	Township 24S	Range 28E	Lot Idn	Feet from the 101	North/South line NORTH	Feet from the 2317	East/West line EAST	County EDDY
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¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. PLC-891-0, NSL-8608-0, R-22384
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.9997778 Convergence Angle: 0.1412667

Horizontal Spacing Unit



Marathon Oil Permian LLC

Eddy County, NM (NAD27-NME)

Ripley Fed Com Pad

Ripley BS Fed Com 501H

OH / 71029

Design: Surveys (Cactus 169)

Standard Survey Report

06 February, 2023





Survey Report



Company:	Marathon Oil Permian LLC	Local Co-ordinate Reference:	Well Ripley BS Fed Com 501H
Project:	Eddy County, NM (NAD27-NME)	TVD Reference:	RKB @ 2978.60usft (Cactu 169)
Site:	Ripley Fed Com Pad	MD Reference:	RKB @ 2978.60usft (Cactu 169)
Well:	Ripley BS Fed Com 501H	North Reference:	Grid
Wellbore:	OH / 71029	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Cactus 169)	Database:	USA Compass

Project	Eddy County, NM (NAD27-NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Ripley Fed Com Pad		
Site Position:		Northing:	424,682.84 usft
From:	Map	Easting:	586,756.62 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 2.133784 N
		Longitude:	104° 3' 10.651717 W
		Grid Convergence:	0.15 °

Well	Ripley BS Fed Com 501H		
Well Position	+N/-S	0.00 usft	Northing: 424,682.83 usft
	+E/-W	0.00 usft	Easting: 586,681.53 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 10' 2.135620 N
		Longitude:	104° 3' 11.525325 W
		Ground Level:	2,955.00 usft

Wellbore	OH / 71029		
Magnetics	Model Name	Sample Date	Declination (°)
	IFR	11/15/2022	6.75
			Dip Angle (°) 59.81
			Field Strength (nT) 47,480.00000000

Design	Surveys (Cactus 169)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 359.76

Survey Program	Date	2/6/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
135.00	18,815.00	Phoenix MWD Surveys (OH / 71029)	MWD+IFR1+MS	OWSG Rev. 2 MWD + IFR1 + Multi-Station Corre

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
135.00	1.38	306.01	134.99	0.96	-1.32	0.96	1.02	1.02	0.00
First Phoenix MWD Survey									
223.00	2.17	313.47	222.94	2.73	-3.38	2.74	0.93	0.90	8.48
313.00	2.15	318.34	312.88	5.16	-5.74	5.18	0.21	-0.02	5.41
403.00	1.95	354.47	402.83	7.94	-7.01	7.97	1.43	-0.22	40.14
480.00	2.27	6.46	479.77	10.76	-6.96	10.79	0.71	0.42	15.57
585.00	1.60	26.80	584.72	14.14	-6.07	14.16	0.90	-0.64	19.37
675.00	1.65	32.11	674.68	16.36	-4.81	16.38	0.18	0.06	5.90
765.00	1.76	33.60	764.64	18.61	-3.36	18.62	0.13	0.12	1.66
856.00	1.72	32.31	855.60	20.92	-1.86	20.93	0.06	-0.04	-1.42



Survey Report



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Site:	Ripley Fed Com Pad	MD Reference:	RKB @ 2978.60usft (Cactu 169)
Well:	Ripley BS Fed Com 501H	North Reference:	Grid
Wellbore:	OH / 71029	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Cactus 169)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
945.00	2.07	27.01	944.55	23.48	-0.41	23.49	0.44	0.39	-5.96
1,035.00	2.15	16.11	1,034.49	26.55	0.79	26.55	0.45	0.09	-12.11
1,126.00	0.72	296.30	1,125.46	28.45	0.75	28.44	2.36	-1.57	-87.70
1,215.00	1.50	269.10	1,214.45	28.68	-0.91	28.68	1.03	0.88	-30.56
1,305.00	1.42	282.34	1,304.42	28.90	-3.18	28.91	0.38	-0.09	14.71
1,400.00	4.86	251.60	1,399.26	27.88	-8.15	27.91	3.91	3.62	-32.36
1,494.00	8.91	245.96	1,492.57	23.65	-18.58	23.73	4.36	4.31	-6.00
1,589.00	9.67	245.26	1,586.32	17.32	-32.55	17.45	0.81	0.80	-0.74
1,683.00	9.83	243.83	1,678.96	10.48	-46.92	10.67	0.31	0.17	-1.52
1,778.00	10.02	242.25	1,772.54	3.05	-61.51	3.31	0.35	0.20	-1.66
1,872.00	10.23	240.95	1,865.08	-4.81	-76.04	-4.49	0.33	0.22	-1.38
1,967.00	10.20	236.29	1,958.57	-13.57	-90.42	-13.20	0.87	-0.03	-4.91
2,061.00	11.86	238.26	2,050.84	-23.28	-105.56	-22.83	1.81	1.77	2.10
2,156.00	13.78	245.86	2,143.47	-33.04	-124.19	-32.52	2.69	2.02	8.00
2,251.00	15.78	240.68	2,235.33	-43.99	-145.78	-43.38	2.52	2.11	-5.45
2,345.00	16.11	238.48	2,325.71	-57.07	-168.04	-56.37	0.73	0.35	-2.34
2,440.00	16.56	241.88	2,416.88	-70.34	-191.21	-69.54	1.11	0.47	3.58
2,534.00	17.08	254.36	2,506.88	-80.38	-216.33	-79.48	3.87	0.55	13.28
2,629.00	18.23	264.93	2,597.43	-85.46	-244.58	-84.43	3.58	1.21	11.13
2,723.00	18.64	264.93	2,686.61	-88.09	-274.18	-86.94	0.44	0.44	0.00
2,818.00	20.19	264.87	2,776.20	-90.89	-305.64	-89.61	1.63	1.63	-0.06
2,912.00	22.17	264.57	2,863.85	-94.02	-339.45	-92.60	2.11	2.11	-0.32
3,007.00	23.76	263.98	2,951.32	-97.73	-376.33	-96.15	1.69	1.67	-0.62
3,101.00	25.80	263.71	3,036.66	-101.95	-415.50	-100.21	2.17	2.17	-0.29
3,195.00	27.25	270.36	3,120.78	-104.06	-457.36	-102.14	3.51	1.54	7.07
3,290.00	28.79	270.54	3,204.64	-103.71	-501.99	-101.60	1.62	1.62	0.19
3,385.00	26.18	268.23	3,288.91	-104.14	-545.82	-101.85	2.97	-2.75	-2.43
3,479.00	23.13	266.83	3,374.34	-105.80	-584.99	-103.35	3.30	-3.24	-1.49
3,573.00	19.03	262.71	3,462.03	-108.77	-618.64	-106.18	4.64	-4.36	-4.38
3,668.00	17.22	258.16	3,552.32	-113.62	-647.77	-110.90	2.42	-1.91	-4.79
3,762.00	17.14	251.49	3,642.13	-120.87	-674.53	-118.05	2.10	-0.09	-7.10
3,857.00	15.43	250.60	3,733.32	-129.51	-699.72	-126.58	1.82	-1.80	-0.94
3,951.00	15.74	249.06	3,823.86	-138.23	-723.43	-135.19	0.55	0.33	-1.64
4,045.00	13.55	250.96	3,914.80	-146.38	-745.75	-143.25	2.38	-2.33	2.02
4,140.00	12.37	249.44	4,007.38	-153.58	-765.80	-150.37	1.29	-1.24	-1.60
4,235.00	8.73	238.01	4,100.77	-160.98	-781.44	-157.70	4.40	-3.83	-12.03
4,329.00	9.12	226.04	4,193.64	-169.93	-792.86	-166.60	2.01	0.41	-12.73
4,424.00	9.76	223.86	4,287.35	-180.96	-803.86	-177.59	0.77	0.67	-2.29
4,518.00	10.23	223.08	4,379.93	-192.80	-815.08	-189.39	0.52	0.50	-0.83
4,613.00	9.54	231.52	4,473.52	-203.86	-827.01	-200.40	1.69	-0.73	8.88
4,708.00	10.05	232.99	4,567.14	-213.75	-839.79	-210.23	0.60	0.54	1.55
4,802.00	8.74	237.59	4,659.87	-222.52	-852.37	-218.94	1.61	-1.39	4.89
4,897.00	9.32	237.97	4,753.70	-230.46	-864.98	-226.84	0.61	0.61	0.40



Survey Report



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Wellbore:	OH / 71029	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Cactus 169)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,991.00	9.94	238.66	4,846.37	-238.72	-878.36	-235.04	0.67	0.66	0.73
5,086.00	10.75	239.77	4,939.83	-247.45	-893.02	-243.70	0.88	0.85	1.17
5,180.00	8.67	248.74	5,032.48	-254.43	-907.20	-250.63	2.73	-2.21	9.54
5,275.00	8.59	250.41	5,126.40	-259.41	-920.56	-255.55	0.28	-0.08	1.76
5,369.00	9.06	250.64	5,219.29	-264.21	-934.16	-260.30	0.50	0.50	0.24
5,463.00	7.36	256.69	5,312.33	-268.05	-947.00	-264.08	2.03	-1.81	6.44
5,558.00	3.75	259.28	5,406.86	-270.03	-955.97	-266.03	3.81	-3.80	2.73
5,652.00	3.67	258.94	5,500.67	-271.18	-961.95	-267.15	0.09	-0.09	-0.36
5,747.00	3.68	259.28	5,595.47	-272.33	-967.93	-268.27	0.03	0.01	0.36
5,841.00	2.32	259.46	5,689.34	-273.24	-972.76	-269.16	1.45	-1.45	0.19
5,936.00	2.31	254.98	5,784.26	-274.09	-976.50	-270.00	0.19	-0.01	-4.72
6,030.00	2.52	251.62	5,878.18	-275.23	-980.29	-271.12	0.27	0.22	-3.57
6,125.00	2.65	250.26	5,973.08	-276.63	-984.34	-272.51	0.15	0.14	-1.43
6,219.00	2.84	250.88	6,066.98	-278.13	-988.59	-273.98	0.20	0.20	0.66
6,313.00	3.15	251.57	6,160.85	-279.71	-993.24	-275.54	0.33	0.33	0.73
6,408.00	3.48	253.49	6,255.69	-281.35	-998.48	-277.17	0.37	0.35	2.02
6,503.00	3.66	252.39	6,350.50	-283.09	-1,004.13	-278.88	0.20	0.19	-1.16
6,597.00	1.55	267.43	6,444.40	-284.05	-1,008.26	-279.83	2.34	-2.24	16.00
6,691.00	1.18	303.46	6,538.38	-283.58	-1,010.34	-279.34	0.97	-0.39	38.33
6,786.00	1.04	353.27	6,633.36	-282.18	-1,011.26	-277.94	0.99	-0.15	52.43
6,880.00	1.48	336.14	6,727.34	-280.22	-1,011.85	-275.98	0.61	0.47	-18.22
6,975.00	1.57	319.71	6,822.31	-278.11	-1,013.19	-273.86	0.47	0.09	-17.29
7,069.00	0.23	193.45	6,916.29	-277.31	-1,014.06	-273.06	1.83	-1.43	-134.32
7,164.00	1.07	306.28	7,011.29	-276.97	-1,014.82	-272.72	1.24	0.88	118.77
7,258.00	2.00	308.34	7,105.25	-275.43	-1,016.82	-271.17	0.99	0.99	2.19
7,353.00	2.01	315.44	7,200.20	-273.22	-1,019.29	-268.95	0.26	0.01	7.47
7,447.00	1.16	338.33	7,294.16	-271.16	-1,020.79	-266.88	1.11	-0.90	24.35
7,542.00	1.02	331.85	7,389.14	-269.52	-1,021.55	-265.24	0.20	-0.15	-6.82
7,636.00	0.50	352.63	7,483.13	-268.38	-1,022.00	-264.09	0.62	-0.55	22.11
7,712.00	0.82	105.53	7,559.13	-268.19	-1,021.51	-263.91	1.47	0.42	148.55
7,835.00	1.06	20.67	7,682.12	-267.36	-1,020.26	-263.09	1.04	0.20	-68.99
Lat: 32.1665322, Long: -104.0565009 - KOP: 7835.00' MD, 7682.12' TVD									
7,930.00	7.53	353.36	7,776.81	-260.35	-1,020.67	-256.07	6.95	6.81	-28.75
8,024.00	18.10	353.72	7,868.34	-239.66	-1,022.99	-235.37	11.24	11.24	0.38
8,119.00	21.58	353.10	7,957.68	-207.64	-1,026.70	-203.34	3.67	3.66	-0.65
8,213.00	26.92	350.24	8,043.36	-169.48	-1,032.39	-165.15	5.82	5.68	-3.04
8,308.00	36.90	347.66	8,123.91	-120.29	-1,042.16	-115.93	10.60	10.51	-2.72
8,402.00	47.02	351.62	8,193.73	-58.54	-1,053.23	-54.13	11.12	10.77	4.21
8,497.00	56.80	352.79	8,252.26	15.46	-1,063.31	19.91	10.34	10.29	1.23
8,591.00	66.67	355.51	8,296.73	97.71	-1,071.65	102.20	10.80	10.50	2.89
8,686.00	78.22	357.12	8,325.34	187.95	-1,077.42	192.46	12.26	12.16	1.69
8,781.00	87.39	2.69	8,337.23	282.06	-1,077.53	286.57	11.27	9.65	5.86
8,822.00	90.90	6.98	8,337.84	322.89	-1,074.07	327.39	13.52	8.56	10.46



Survey Report



Company:	Marathon Oil Permian LLC	Local Co-ordinate Reference:	Well Ripley BS Fed Com 501H
Project:	Eddy County, NM (NAD27-NME)	TVD Reference:	RKB @ 2978.60usft (Cactu 169)
Site:	Ripley Fed Com Pad	MD Reference:	RKB @ 2978.60usft (Cactu 169)
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Design:	Surveys (Cactus 169)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,875.00	92.87	12.88	8,336.10	375.05	-1,064.94	379.50	11.73	3.72	11.13
8,970.00	91.26	19.14	8,332.67	466.25	-1,038.77	470.60	6.80	-1.69	6.59
8,978.50	91.33	18.78	8,332.48	474.29	-1,036.01	478.63	4.34	0.78	-4.28
Lat: 32.1685711, Long: -104.0565456 - 280' FWL, 8978.50' MD									
9,064.00	91.99	15.12	8,330.00	556.03	-1,011.10	560.26	4.34	0.78	-4.28
9,159.00	87.03	3.22	8,330.82	649.61	-995.99	653.78	13.57	-5.22	-12.53
9,254.00	88.22	2.78	8,334.76	744.40	-991.02	748.54	1.34	1.25	-0.46
9,358.00	88.91	0.79	8,337.36	848.31	-987.78	852.44	2.02	0.66	-1.91
9,452.00	89.76	359.66	8,338.45	942.30	-987.41	946.43	1.50	0.90	-1.20
9,547.00	90.24	0.54	8,338.45	1,037.30	-987.25	1,041.42	1.06	0.51	0.93
9,641.00	90.79	0.99	8,337.61	1,131.29	-985.99	1,135.41	0.76	0.59	0.48
9,736.00	90.72	359.97	8,336.36	1,226.27	-985.20	1,230.39	1.08	-0.07	-1.07
9,830.00	90.50	0.25	8,335.35	1,320.27	-985.02	1,324.38	0.38	-0.23	0.30
9,925.00	90.72	359.67	8,334.34	1,415.26	-985.08	1,419.38	0.65	0.23	-0.61
10,020.00	90.81	359.81	8,333.07	1,510.25	-985.51	1,514.37	0.18	0.09	0.15
10,114.00	90.62	359.89	8,331.90	1,604.24	-985.76	1,608.36	0.22	-0.20	0.09
10,209.00	90.52	359.60	8,330.96	1,699.24	-986.18	1,703.35	0.32	-0.11	-0.31
10,304.00	90.72	0.56	8,329.93	1,794.23	-986.05	1,798.35	1.03	0.21	1.01
10,398.00	90.84	0.39	8,328.65	1,888.22	-985.27	1,892.33	0.22	0.13	-0.18
10,493.00	90.92	0.27	8,327.19	1,983.21	-984.72	1,987.31	0.15	0.08	-0.13
10,587.00	90.75	0.19	8,325.82	2,077.20	-984.35	2,081.30	0.20	-0.18	-0.09
10,682.00	90.92	0.33	8,324.44	2,172.19	-983.92	2,176.29	0.23	0.18	0.15
10,776.00	90.91	1.74	8,322.93	2,266.16	-982.22	2,270.25	1.50	-0.01	1.50
10,871.00	90.72	0.72	8,321.58	2,361.12	-980.18	2,365.21	1.09	-0.20	-1.07
10,965.00	90.64	0.05	8,320.47	2,455.11	-979.55	2,459.19	0.72	-0.09	-0.71
11,060.00	90.59	0.46	8,319.45	2,550.11	-979.12	2,554.19	0.43	-0.05	0.43
11,154.00	90.73	0.86	8,318.37	2,644.09	-978.04	2,648.17	0.45	0.15	0.43
11,249.00	90.75	359.93	8,317.14	2,739.08	-977.39	2,743.15	0.98	0.02	-0.98
11,343.00	90.62	0.06	8,316.01	2,833.08	-977.40	2,837.15	0.20	-0.14	0.14
11,438.00	90.87	0.12	8,314.78	2,928.07	-977.25	2,932.14	0.27	0.26	0.06
11,532.00	90.84	0.56	8,313.38	3,022.06	-976.69	3,026.12	0.47	-0.03	0.47
11,627.00	90.73	0.60	8,312.07	3,117.04	-975.73	3,121.10	0.12	-0.12	0.04
11,721.00	90.70	0.52	8,310.90	3,211.03	-974.81	3,215.08	0.09	-0.03	-0.09
11,816.00	90.67	0.30	8,309.77	3,306.02	-974.13	3,310.07	0.23	-0.03	-0.23
11,911.00	90.69	0.87	8,308.64	3,401.01	-973.16	3,405.06	0.60	0.02	0.60
12,005.00	90.50	0.75	8,307.66	3,494.99	-971.83	3,499.03	0.24	-0.20	-0.13
12,100.00	90.10	0.08	8,307.17	3,589.99	-971.14	3,594.03	0.82	-0.42	-0.71
12,194.00	90.65	0.34	8,306.55	3,683.99	-970.80	3,688.02	0.65	0.59	0.28
12,289.00	90.33	0.92	8,305.74	3,778.98	-969.75	3,783.01	0.70	-0.34	0.61
12,384.00	90.19	0.84	8,305.31	3,873.96	-968.29	3,877.99	0.17	-0.15	-0.08
12,478.00	90.44	0.71	8,304.79	3,967.95	-967.02	3,971.97	0.30	0.27	-0.14
12,573.00	90.27	1.34	8,304.20	4,062.94	-965.32	4,066.94	0.69	-0.18	0.66
12,667.00	90.21	0.88	8,303.81	4,156.92	-963.50	4,160.92	0.49	-0.06	-0.49
12,762.00	90.24	359.89	8,303.43	4,251.91	-962.86	4,255.91	1.04	0.03	-1.04



Survey Report



Company:	Marathon Oil Permian LLC	Local Co-ordinate Reference:	Well Ripley BS Fed Com 501H
Project:	Eddy County, NM (NAD27-NME)	TVD Reference:	RKB @ 2978.60usft (Cactu 169)
Site:	Ripley Fed Com Pad	MD Reference:	RKB @ 2978.60usft (Cactu 169)
Well:	Ripley BS Fed Com 501H	North Reference:	Grid
Wellbore:	OH / 71029	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Cactus 169)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,857.00	90.21	358.90	8,303.06	4,346.91	-963.87	4,350.91	1.04	-0.03	-1.04
12,951.00	90.22	358.45	8,302.71	4,440.88	-966.04	4,444.89	0.48	0.01	-0.48
13,045.00	90.22	359.02	8,302.35	4,534.86	-968.12	4,538.87	0.61	0.00	0.61
13,140.00	90.29	358.76	8,301.92	4,629.84	-969.96	4,633.86	0.28	0.07	-0.27
13,234.00	90.29	359.29	8,301.45	4,723.82	-971.55	4,727.85	0.56	0.00	0.56
13,329.00	90.29	359.56	8,300.97	4,818.82	-972.51	4,822.85	0.28	0.00	0.28
13,423.00	90.19	359.05	8,300.57	4,912.81	-973.65	4,916.84	0.55	-0.11	-0.54
13,518.00	90.12	359.03	8,300.32	5,007.79	-975.24	5,011.84	0.08	-0.07	-0.02
13,612.00	90.22	0.07	8,300.04	5,101.79	-975.98	5,105.83	1.11	0.11	1.11
13,707.00	90.44	358.99	8,299.49	5,196.78	-976.76	5,200.83	1.16	0.23	-1.14
13,801.00	90.53	359.82	8,298.70	5,290.77	-977.73	5,294.82	0.89	0.10	0.88
13,896.00	90.25	359.17	8,298.05	5,385.77	-978.57	5,389.82	0.74	-0.29	-0.68
13,990.00	90.75	0.26	8,297.23	5,479.76	-979.04	5,483.81	1.28	0.53	1.16
14,085.00	90.82	359.05	8,295.93	5,574.75	-979.61	5,578.80	1.28	0.07	-1.27
14,179.00	90.65	358.89	8,294.72	5,668.73	-981.30	5,672.79	0.25	-0.18	-0.17
14,274.00	90.89	359.49	8,293.44	5,763.71	-982.64	5,767.77	0.68	0.25	0.63
14,369.00	90.73	359.01	8,292.10	5,858.69	-983.89	5,862.76	0.53	-0.17	-0.51
14,463.00	90.76	358.94	8,290.88	5,952.67	-985.57	5,956.74	0.08	0.03	-0.07
14,558.00	90.78	359.04	8,289.60	6,047.64	-987.24	6,051.73	0.11	0.02	0.11
14,652.00	90.75	359.48	8,288.35	6,141.63	-988.46	6,145.71	0.47	-0.03	0.47
14,747.00	90.65	359.00	8,287.19	6,236.61	-989.72	6,240.70	0.52	-0.11	-0.51
14,841.00	90.70	358.57	8,286.08	6,330.58	-991.71	6,334.68	0.46	0.05	-0.46
14,936.00	90.72	358.82	8,284.90	6,425.55	-993.87	6,429.66	0.26	0.02	0.26
15,030.00	90.70	359.30	8,283.74	6,519.53	-995.41	6,523.64	0.51	-0.02	0.51
15,125.00	89.10	358.86	8,283.90	6,614.52	-996.94	6,618.63	1.75	-1.68	-0.46
15,219.00	90.69	358.83	8,284.08	6,708.49	-998.83	6,712.62	1.69	1.69	-0.03
15,314.00	90.72	358.25	8,282.91	6,803.46	-1,001.25	6,807.59	0.61	0.03	-0.61
15,408.00	90.89	0.09	8,281.59	6,897.43	-1,002.62	6,901.57	1.97	0.18	1.96
15,503.00	90.62	359.33	8,280.33	6,992.42	-1,003.10	6,996.56	0.85	-0.28	-0.80
15,597.00	90.62	358.72	8,279.32	7,086.40	-1,004.70	7,090.55	0.65	0.00	-0.65
15,692.00	90.72	358.65	8,278.21	7,181.37	-1,006.88	7,185.53	0.13	0.11	-0.07
15,787.00	90.62	358.29	8,277.10	7,276.33	-1,009.41	7,280.49	0.39	-0.11	-0.38
15,881.00	90.69	358.44	8,276.02	7,370.29	-1,012.09	7,374.46	0.18	0.07	0.16
15,975.00	90.76	359.33	8,274.83	7,464.26	-1,013.92	7,468.44	0.95	0.07	0.95
16,070.00	90.69	359.30	8,273.63	7,559.24	-1,015.06	7,563.43	0.08	-0.07	-0.03
16,165.00	90.61	359.31	8,272.55	7,654.23	-1,016.21	7,658.42	0.08	-0.08	0.01
16,259.00	90.76	358.94	8,271.43	7,748.21	-1,017.65	7,752.41	0.42	0.16	-0.39
16,354.00	90.73	359.13	8,270.19	7,843.19	-1,019.25	7,847.39	0.20	-0.03	0.20
16,448.00	90.12	359.36	8,269.49	7,937.18	-1,020.49	7,941.39	0.69	-0.65	0.24
16,543.00	90.86	359.60	8,268.68	8,032.17	-1,021.35	8,036.38	0.82	0.78	0.25
16,637.00	90.12	0.73	8,267.88	8,126.17	-1,021.08	8,130.37	1.44	-0.79	1.20
16,732.00	91.43	1.33	8,266.59	8,221.14	-1,019.37	8,225.34	1.52	1.38	0.63
16,826.00	90.81	1.47	8,264.76	8,315.09	-1,017.07	8,319.28	0.68	-0.66	0.15



Survey Report



Company:	Marathon Oil Permian LLC	Local Co-ordinate Reference:	Well Ripley BS Fed Com 501H
Project:	Eddy County, NM (NAD27-NME)	TVD Reference:	RKB @ 2978.60usft (Cactu 169)
Site:	Ripley Fed Com Pad	MD Reference:	RKB @ 2978.60usft (Cactu 169)
Well:	Ripley BS Fed Com 501H	North Reference:	Grid
Wellbore:	OH / 71029	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Cactus 169)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,921.00	90.47	0.00	8,263.70	8,410.08	-1,015.85	8,414.26	1.59	-0.36	-1.55
17,015.00	89.88	359.83	8,263.41	8,504.08	-1,015.99	8,508.26	0.65	-0.63	-0.18
17,110.00	90.38	359.47	8,263.19	8,599.07	-1,016.57	8,603.26	0.65	0.53	-0.38
17,204.00	90.95	359.90	8,262.10	8,693.07	-1,017.09	8,697.25	0.76	0.61	0.46
17,299.00	91.53	359.39	8,260.05	8,788.04	-1,017.68	8,792.23	0.81	0.61	-0.54
17,393.00	91.52	359.67	8,257.54	8,882.00	-1,018.45	8,886.19	0.30	-0.01	0.30
17,488.00	91.76	359.76	8,254.83	8,976.96	-1,018.92	8,981.15	0.27	0.25	0.09
17,582.00	90.98	359.74	8,252.58	9,070.94	-1,019.33	9,075.13	0.83	-0.83	-0.02
17,677.00	90.96	359.84	8,250.97	9,165.92	-1,019.68	9,170.11	0.11	-0.02	0.11
17,771.00	90.89	359.58	8,249.45	9,259.91	-1,020.16	9,264.10	0.29	-0.07	-0.28
17,866.00	91.13	359.48	8,247.78	9,354.89	-1,020.94	9,359.08	0.27	0.25	-0.11
17,960.00	90.96	359.55	8,246.06	9,448.87	-1,021.73	9,453.07	0.20	-0.18	0.07
18,055.00	91.15	359.63	8,244.31	9,543.85	-1,022.41	9,548.05	0.22	0.20	0.08
18,149.00	90.81	359.65	8,242.71	9,637.84	-1,023.00	9,642.04	0.36	-0.36	0.02
18,244.00	90.50	359.53	8,241.62	9,732.83	-1,023.68	9,737.03	0.35	-0.33	-0.13
18,338.00	90.81	359.89	8,240.55	9,826.82	-1,024.16	9,831.02	0.51	0.33	0.38
18,433.00	91.39	0.44	8,238.72	9,921.80	-1,023.88	9,926.00	0.84	0.61	0.58
18,527.00	91.16	0.62	8,236.63	10,015.77	-1,023.01	10,019.97	0.31	-0.24	0.19
18,621.00	90.53	359.95	8,235.24	10,109.76	-1,022.55	10,113.96	0.98	-0.67	-0.71
18,715.00	90.61	359.70	8,234.31	10,203.76	-1,022.83	10,207.95	0.28	0.09	-0.27
18,791.00	90.56	359.89	8,233.53	10,279.75	-1,023.11	10,283.95	0.26	-0.07	0.25
Final Phoenix MWD Survey									
18,815.00	90.56	359.89	8,233.30	10,303.75	-1,023.15	10,307.95	0.00	0.00	0.00
Lat: 32.1955920, Long: -104.0564223 - Projection to TD									

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
135.00	134.99	0.96	-1.32	First Phoenix MWD Survey
7,835.00	7,682.12	-267.36	-1,020.26	Lat: 32.1665322, Long: -104.0565009
7,835.00	7,682.12	-267.36	-1,020.26	KOP: 7835.00' MD, 7682.12' TVD
8,978.50	8,332.48	474.29	-1,036.01	Lat: 32.1685711, Long: -104.0565456
8,978.50	8,332.48	474.29	-1,036.01	280' FWL, 8978.50' MD
18,791.00	8,233.53	10,279.75	-1,023.11	Final Phoenix MWD Survey
18,815.00	8,233.30	10,303.75	-1,023.15	Lat: 32.1955920, Long: -104.0564223
18,815.00	8,233.30	10,303.75	-1,023.15	Projection to TD

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-47620
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley BS Federal Com
8. Well Number 501H
9. OGRID Number 372098
10. Pool name or Wildcat WILLOW SPRING; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2955' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Marathon Oil Permian LLC	
3. Address of Operator 990 Town & Country Blvd. Houston, TX 77024	
4. Well Location Unit Letter <u>O</u> : <u>320</u> feet from the <u>SOUTH</u> line and <u>1336</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2955' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian is resubmitting sundry with revised fluid values

2/24/2023: Start frac prep operations.

2/28/2023: Pressure test at 13000 psi held for 30 minutes, good test

3/9/2023: MIRU

3/11/2023: Start frac stages with 2 shots per foot for a total of 984 shots, 0.41-in. in size using 25,490,974 lbs proppant and 514,439 bbls liquid. Total interval from 8560'-18789'.

4/8/2023: Complete last stage of frac. RDMO

Marathon Oil Permian requests a tubing exception for this well.

Spud Date:

12/20/2022

Rig Release Date:

2/8/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adrian Covarrubias TITLE Adv. Regulatory Compliance Rep. DATE 5/30/2024

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-015-47620		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Ripley BS Fed Com							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER			6. Well Number: 501H							
8. Name of Operator Marathon Oil Permian LLC			9. OGRID 372098							
10. Address of Operator 990 Town & Country Blvd. Houston, TX 77024			11. Pool name or Wildcat WILLOW LAKE; BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	35	24S	28E		320	S	1336	E	EDDY
BH:	B	26	24S	28E		101	N	2317	E	EDDY
13. Date Spudded 12/20/2022	14. Date T.D. Reached 18815	15. Date Rig Released 2/8/2023		16. Date Completed (Ready to Produce) 4/8/2023		17. Elevations (DF and RKB, RT, GR, etc.) 2955' GL				
18. Total Measured Depth of Well 18,815'		19. Plug Back Measured Depth 18,799'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8560' - 18789'; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#, J55, BTC		551'		17-1/2"		725 sks, 1.33 yield, Class C		
9-5/8"		40#, P110, BTC		7795'		12-1/4"		Lead: 989 sks, 3.91 yield, Class C Tail: 574 sks, 1.33 yield, Class C		
5-1/2"		23#, P110, TLW		18804'		8-3/4"		Lead: 1131 sks, 1.57 yield, Class H Tail: 3460 sks, 1.04 yield, Class H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 8560' - 18789', 0.41", 984 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					8560' - 18789'		25,490,974 lbs sand			
					8560' - 18789'		514,439 bbls liquid			
28. PRODUCTION										
Date First Production 5/28/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/2/2023	Hours Tested 24	Choke Size 62/64	Prod'n For Test Period	Oil - Bbl 1833	Gas - MCF 2767	Water - Bbl. 5376	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Adrian Covarrubias		Printed Name Adrian Covarrubias		Title Adv. Regulatory Compliance Rep		Date 5/30/2024				
E-mail Address acovarrubias@marathonoil.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

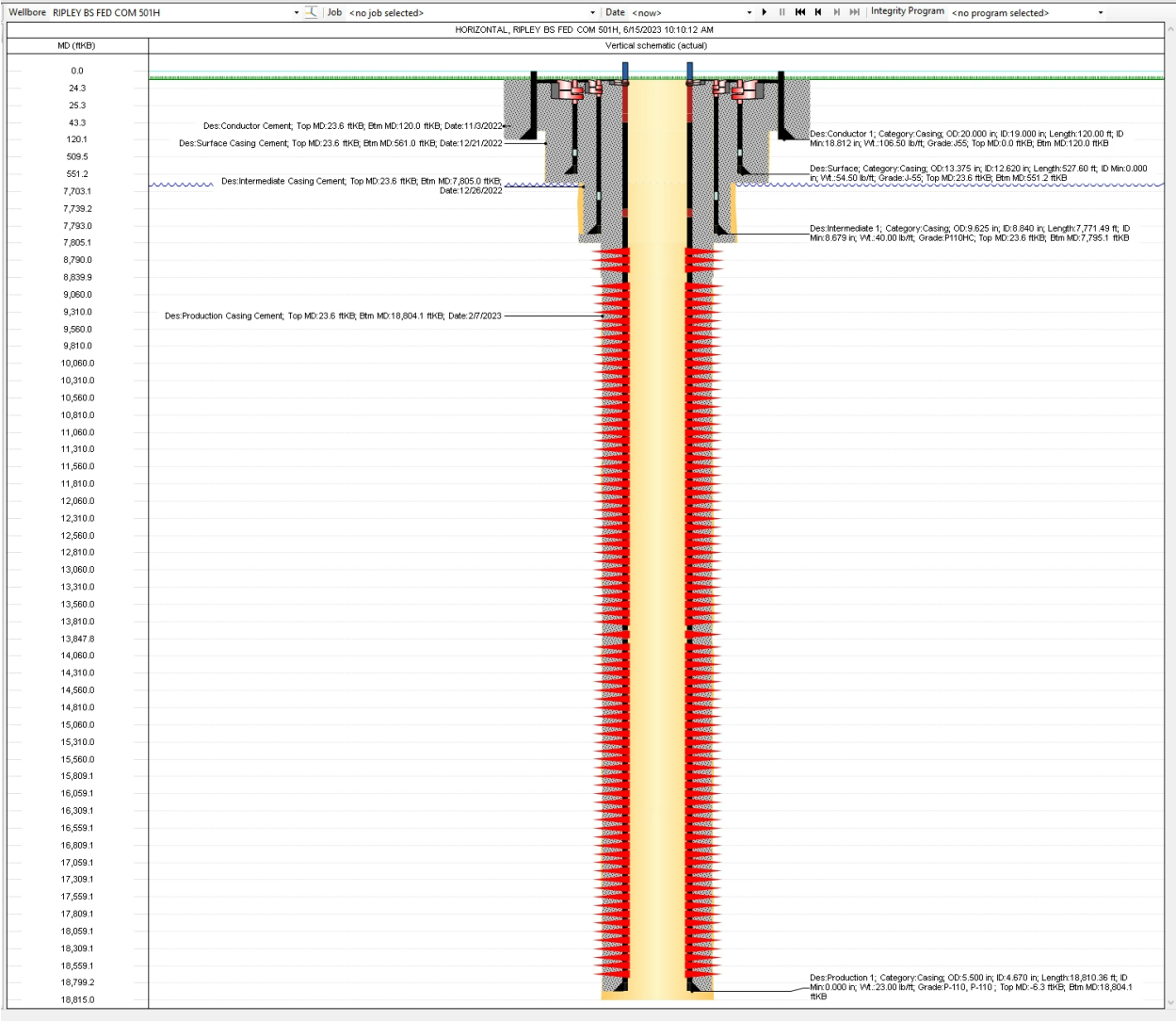
Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 2710'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6488'	T. Todilto	
T. Abo	T. Lamar 2659'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3652'	T. Wingate	
T. Penn	T. Brushy Canyon 4977'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 349301

ACKNOWLEDGMENTS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 349301
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 349301

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 349301
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	8/14/2024