

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. C 1553
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 71
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-P&A due to leaking: Drilled out 8-5/8" to 1,283'

Surface annulus passing bubble test. Set CIBP on top of PBTD at 1,283'. Monitor well. Circulate cement to surface

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zachary Hopkins TITLE P&A Engineer DATE 7/25/2024

Type or print name Zach Hopkins E-mail address: ZCHD@chevron.com PHONE: 432 425-8107

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## Current Wellbore Diagram

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 660 FSL & 660 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 71 St. Lse: \_\_\_\_\_  
 API: 30-025-03833  
 Unit Ltr.: P Section: 1  
 TSHP/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA4980

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 360  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3390'  
 Sxs Cmt: 1950  
 Circulate: Unknown  
 TOC: Surface CALCULATED  
 Hole Size: 11"

Squeezed TOL w/ 325 sxs

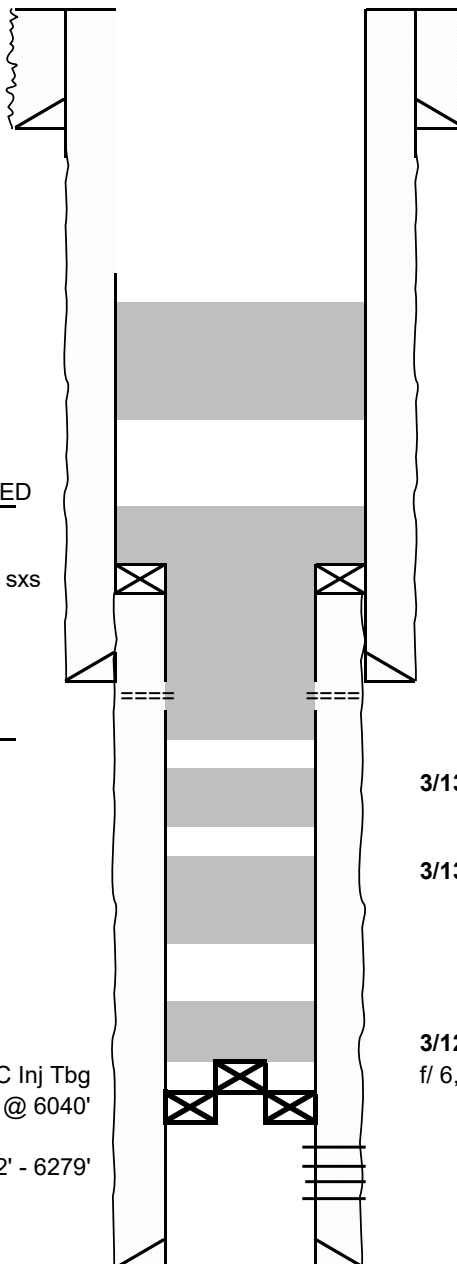
## Production Liner

Size: 5-1/2"  
 Wt., Grd.: 15.5#, J-55  
 Top: 3269'  
 Depth: 6300'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

Formation	Top Depth (MD)
Rustler	1,886
Salt	1,984
Tansil	n/a
Seven Rivers	3,293
Queen	3,918
Grayburg	4,387
San Andres	4,660
Glorieta	6,052
Paddock	6,131

2-3/8" IPC Inj Tbg  
 PKR set @ 6040'

Perf: 6142' - 6279'



Drilled out to 1,283'

KB: \_\_\_\_\_  
 DF: 3,812  
 GL: \_\_\_\_\_  
 Ini. Spud: 05/06/56  
 Ini. Comp.: 07/01/56

12/12/23: Tag at 1,283'

3/14/23: Spot 156 sx Class C f/ 1,984' - 1,386'

3/14/23: Spot 75 sx Class C f/ 3,499' - 3,079'  
 Tag plug @ 3,101'

3/13/23: Perf @ 3,040' (unable to est. inj)

3/13/23: Spot 25 sx Class C f/ 3,918' - 3,672'

3/13/23: Spot 38 sx Class C f/ 4,660' - 4,285'

3/12/23: Set CIBP @ 6,040'; Spot 25 sx Class C  
 f/ 6,040' - 5,795', tag plug @ 5,767'

PBTD(est.): \_\_\_\_\_  
 TD: 6,300

**Proposed Wellbore Diagram**

Created: 04/22/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 660 FSL & 660 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 71 St. Lse: \_\_\_\_\_  
 API: 30-025-03833  
 Unit Ltr.: P Section: 1  
 TSHP/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA4980

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Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 360  
 Sxs Cmt: 350  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

**Intermediate Casing**

Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3390'  
 Sxs Cmt: 1950  
 Circulate: Unknown  
 TOC: Surface CALCULATED  
 Hole Size: 11"

Squeezed TOL w/ 325 sxs

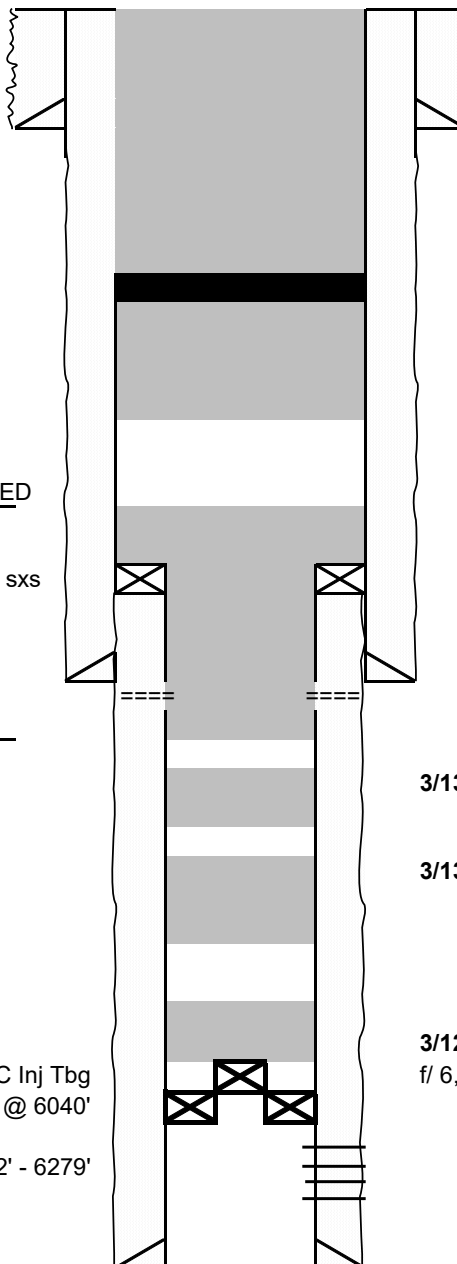
**Production Liner**

Size: 5-1/2"  
 Wt., Grd.: 15.5#, J-55  
 Top: 3269'  
 Depth: 6300'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

Formation	Top Depth (MD)
Rustler	1,886
Salt	1,984
Tansil	n/a
Seven Rivers	3,293
Queen	3,918
Grayburg	4,387
San Andres	4,660
Glorieta	6,052
Paddock	6,131

2-3/8" IPC Inj Tbg  
 PKR set @ 6040'

Perf: 6142' - 6279'



Set CIPB on top of PBTD at 1,283'  
 Monitor well.  
 Circulate Cement to surface.

KB: \_\_\_\_\_  
 DF: 3,812  
 GL: \_\_\_\_\_  
 Ini. Spud: 05/06/56  
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12/12/23: Tag at 1,283'  
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3/13/23: Perf @ 3,040' (unable to est. inj)

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3/13/23: Spot 38 sx Class C f/ 4,660' - 4,285'

3/12/23: Set CIBP @ 6,040'; Spot 25 sx Class C  
 f/ 6,040' - 5,795', tag plug @ 5,767'

PBTD(est.): \_\_\_\_\_  
 TD: 6,300

**LPU 71**  
**Short Procedure**

All cement plugs calculated with 1.32 yield Class C and 1.18 yield Class H. If a different weight/yield is used, recalculate sacks based on depth.

1. Contact NMOCD at least 24 hours prior to performing any work.
2. MIRU WLU Unit
3. P/U 8-5/8" 32# CIBP
4. Test lubricator to 900 psi for 5 minutes
5. RIH and set CIBP at PBTD of 1,283'
6. POOH and RD/MO WLU
7. Pressure test CIBP to 500 psi for 15 minutes.
8. MIRU pulling unit.
  - a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
9. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
10. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
  - a. On a chart, no bleed off allotted.
11. Spot 350 sx CL "C" Cement f/ 1,283' to surface (surface shoe, base of fresh water).
12. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

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 Wt., Grd.: 48#  
 Depth: 360  
 Sxs Cmt: 350  
 Circulate: Yes  
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 Hole Size: 17-1/2"

**Intermediate Casing**

Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3390'  
 Sxs Cmt: 1950  
 Circulate: Unknown  
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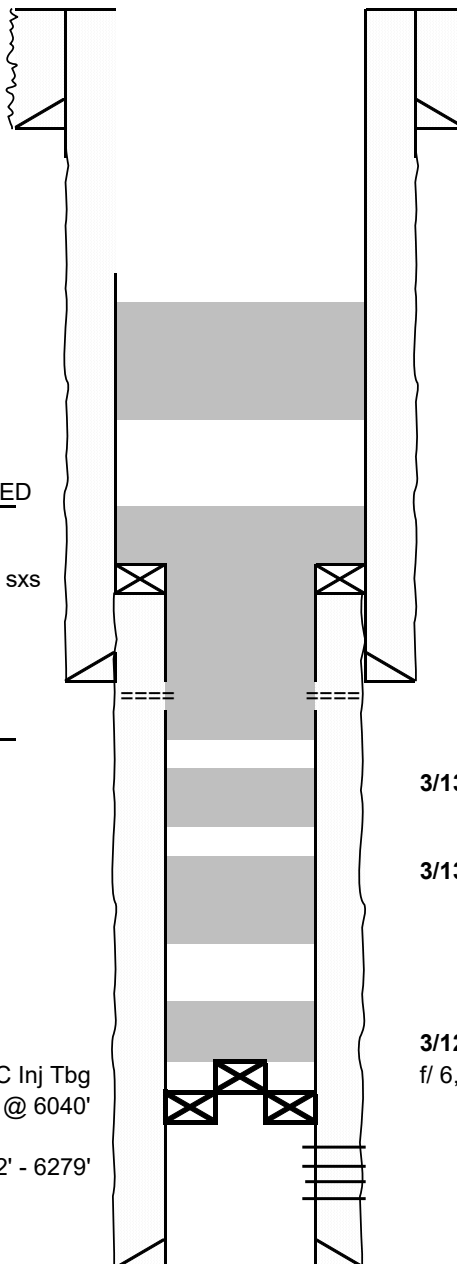
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 Wt., Grd.: 15.5#, J-55  
 Top: 3269'  
 Depth: 6300'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

Formation	Top Depth (MD)
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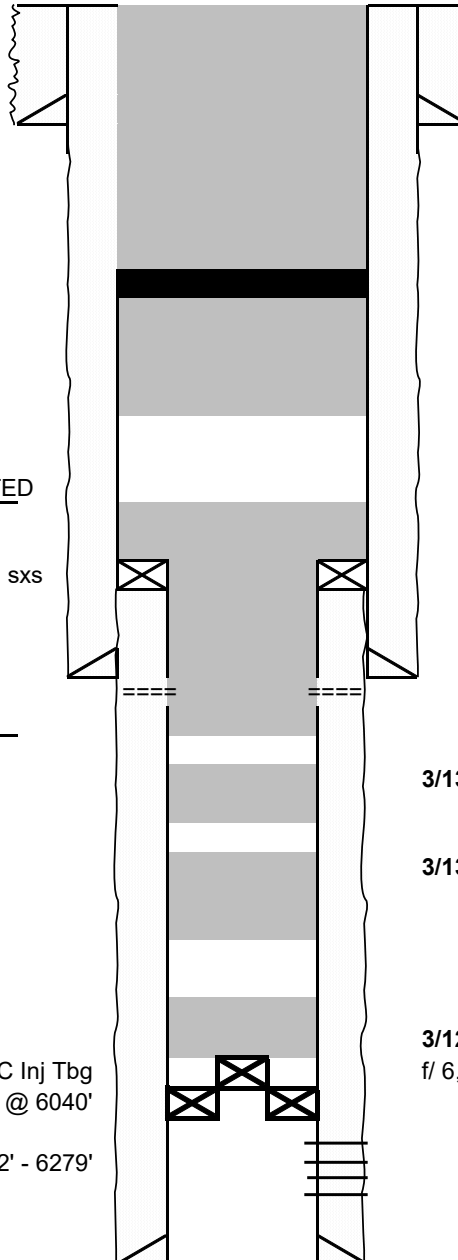
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 370218

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 370218
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Plug as proposed	8/14/2024