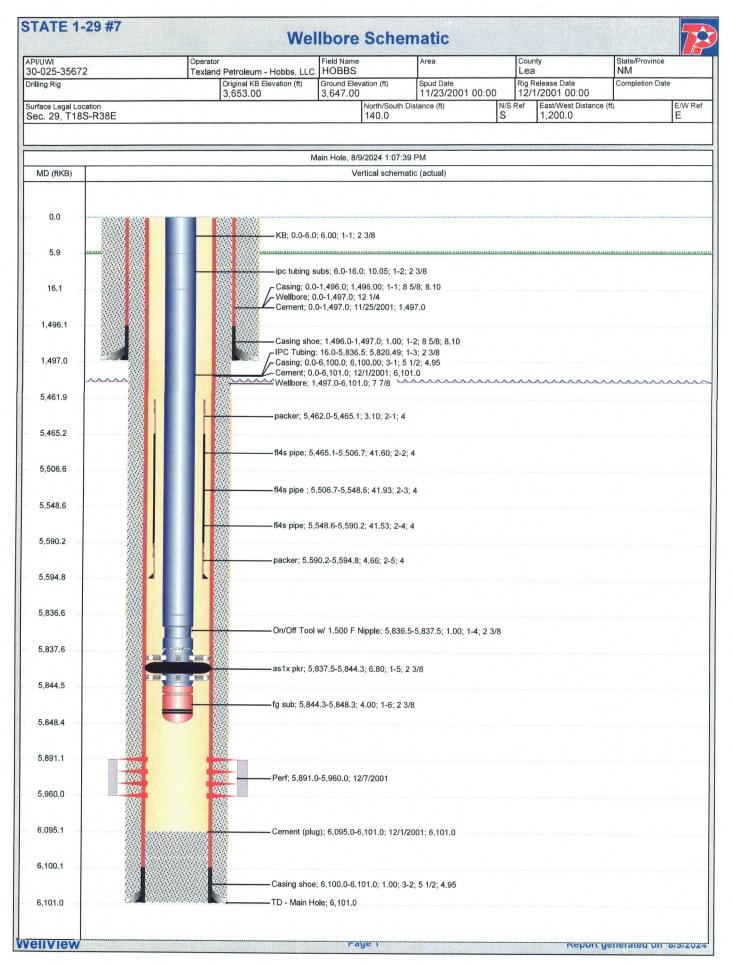
Rechired by OED? 8797202 Pit. 102:28 PM State of New Mexico	Form Fall?
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Re	esources May 27, 2004 WELL API NO.
District II OIL CONCEDIVATION DIV	ISION 30-025-35672
District III 1220 South St. Francis I	1.5 Indicate Lyne of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WIW	8. Well Number 07
2. Name of Operator	9. OGRID Number
Texland Petroleum-Hobbs, LLC 3. Address of Operator	113315 10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76102	Hobbs, Up Blinebry
4. Well Location	
Unit Letter P:140feet from theSouth line	
Section 29 Township 18S Range 38E 11. Elevation (Show whether DR, RKB,	NMPM Lea County
11. Elevation (Snow whether DR, RRB,	KI, GK, etc.)
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water we	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
	SUBSEQUENT REPORT OF: BEDIAL WORK X ALTERING CASING BIMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CAS	ING/CEMENT JOB
OTHER: OTH	ER:
 Describe proposed or completed operations. (Clearly state all pertine of starting any proposed work). SEE RULE 1103. For Multiple Con or recompletion. 	
7/22-8/1/24 Test anchors and RU WSU, pulled and test pkr & tbg, al Patched csg w/Scab Liner, Ran csg, tbg & pkr BIH, Set 500# for 30 min, Held.	
Wellbore Schematic is attached.	
I hereby certify that the information above is true and complete to the best of r	ny knowledge and helief. I further cartify that any pit or helow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a ger	eral permit or an (attached) alternative OCD-approved plan .
SIGNATURE Viele Smith TITLE Executive Reg	ulatory AnalystDATE_8/9/2024
Type or print name Vickie Smith E-mail address: vsmith@texp For State Use Only	etro.com Telephone No. 575-433-8395
APPROVED BY: Your TITLE Com Conditions of Approval (if any);	pliance Officer ADATE_ 8/14/24



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 372288

CONDITIONS

Operator:	OGRID:	
TEXLAND PETROLEUM-HOBBS, LLC	113315	
600 Bailey Ave, Suite 150	Action Number:	
Fort Worth, TX 76107	372288	
	Action Type:	
	[C-103] Sub. General Sundry (C-103Z)	

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/14/2024