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Data City - 1-95/3 476-3460 Santa Fe, NM 87505 6. State Oil & Gas Lease Nn 2303. N. France Dr. Santa Fe, NM 87505 6. State Oil & Gas Lease Nn 2498-34	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease		
COLORITUSE FINESTORM FOR PRODUCAL STO DATE CORNELLOS	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	
PROFOSALS) S. Well Vollmer IN 1. Type of Well: Oil Well Gas Well Other IN 9. OGRID Number 372171 3. Address of Operator 322 Road 3100. Aztee, NM 87410 10. Pool name or Wildcat 372171 3. Pool name or Wildcat 372171 3. Address of Operator 322 Road 3100. Aztee, NM 87410 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S762 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA ALTERNIS GASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PANDA CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PANDA CASING/CEMENT JOB CASING/CEMENT JOB THER: Spud/Int Csg OTHER: Spud/Int Csg OTHER	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Gonsales State Com	
2. Name of Operator HILCORP ENERGY COMPANY 3. Address of Operator 382 Road 3100, Aztec, NM 87410 4. Well Location Unit Letter 1: 1457 feet from the South line and 1086 feet from the East line Section 16 Township 30N Range 11W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5762** GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPEN P AND A A LTERING CASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPEN P AND A CASING/CEMENT JOB P AND A CASING/CEMENT JOB THERE DOWNHOLE COMMINGLE COMPANDED OTHER: Spud Intend data Detained Ideals, and give pertinent datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/9/2024** SPUD DRILLING 12-1/4*** SURFACE SECTION FROM 17KB TO 248** TD. RIH W/6 FTS 9.58** 32.3*, H-40 ST&C CSG & SET @ 238** PUMP 1 BBL FRESH WATER, DISMP PLUG @ 430f @ 22:05 B LEED BACK. 1 BBL. SBBL GOOD CEMENT TO SURFACE NMOCD JOHN DURAM WITNESSED JOB. 7/10/2024** PRESSURE TEST CSG 600 PSI 30MIN GOOD TEST. ACCUMULATOR DRAW DOWN TEST 1900 PSI REMAINING. CLOSE CSG HEAD VALVE. NOTE: PRESSURE TEST WAS NOT WITNESSED BY ANY GOVERNMENT AGENCIES (NOTICE PROVIDED TO BLM CMT LINE AND MONICA KUEHLING/NMOCD ON 7/10/2024). Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177 For State Use Only	PROPOSALS.)					
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DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	 -				P AND A	
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SIGNATURE	Spud Date:	Rig Release Dat	e:			
SIGNATURE					 -	
Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177 APPROVED BY: DATE	I hereby certify that the information a	bove is true and complete to the bes	st of my knowledge	e and belief.		
For State Use Only APPROVED BY: DATE	signature Makker	TITLE Operations/Regulat	ory Technician – S	<u>r</u> DATE <u>8/</u>	13/2024	
		Zalker E-mail address: r	nwalker@hilcorp.c	com_PHONE: _346	5-237-2177	
				DA	ATE	

7/11/2024 - 7/13/2024: DRILL 8 3/4" INTERMEDIATE HOLE F/ 3,837' TO 4057' TD ON 7/12/2024. RUN 7" INTERMEDIATE CASING, 109 JTS OF 23# HCL-80 LANDED AT 4,047'. CEMENT WITH 60% EXCESS ON LEAD AND 17% EXCESS ON TAIL 5000 PSI TEST ON LINES 20 BBLS, FRESH WATER FLUSH @ 8.3#, FOLLOWED BY 149.8 BBLS, 349 SACKS, ASTM TYPE IL 12.1 PPG LEAD - 2.41 YIELD, 14.0 GAL/SK FOLLOWED BY 17.4 bbls, 73 SACKS, ASTM TYPE IL CEMENT 14.6 PPG TAIL CEMENT - 1.34 YIELD, 6.4 GAL/SK DISPLACE WITH 158 BBLS FRESH WATER BUMP PLUG ON SCHEDULE - FCP 1092 PSI, PRESSURE UP TO 1688 PSI AND HOLD FOR 5 MINUTES 1 BBL BACK ON BLEED OFF / FLOATS HELD 25 BBLS CEMENT BACK TO SURFACE. PT CASING TO 1605 PSI 30 MIN, GOOD TST. (NOTICE PROVIDED TO BLM CMT LINE & MONICA KUEHLING/NMOCD ON 7/11/2024 FOR CSG/CMT RUN)

7/14/2024 – 7/16/2024: DRILL 6-1/4" PRODUCTION HOLE TO TD @ 6777' ON 7/15/2024. RUN 4.5" 11.6# J-55 LT&C 150 JTS LANDED @ 6774'. PUMP 50 BBL FRESH WATER SPACER AND PRIMARY CEMENT, 91 BBL, 293 SX CLASS G MIXED @ 13 PPG, 1.74 YIELD, 9.16 MW, 70% FLY ASH 30%, EXTENDER BENTONITE 4.000%, FL-24 0.400% BWOB, INTRAGUAURD GW-86, 0.100 BWOB, R3 0.200% BWOB, XCEM-311, 0.300 BWOB, DISPLACE W/105 BBL FRESH WATER, FIRST 10 BBL MIXED WITH 25# SUGAR, PLUG DOWN 20:22, FLOATS HELD 3/4 BBL BACK ON BLEED OFF, NOTE NO SPACER AT SURFACE, AFTER CATCHING CEMENT ON DISP. NO BREAK OVER, CONSTANT BUILD. ESTIMATED TOC @ 3600'. * NOTE CBL RAN ON PRODUCTION STRING DURING COMPLETION OPERATIONS (CBL SUBMITTED ACTION ID 371734) *

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 373693

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	373693
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
keith.dziokonski	Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval.	
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for review as cement was not circulated.	8/14/2024