

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-38344	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-498-14	
7. Lease Name or Unit Agreement Name Gonsales State Com	
8. Well Number 1N	
9. OGRID Number 372171	
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator HILCORP ENERGY COMPANY 3. Address of Operator 382 Road 3100, Aztec, NM 87410 4. Well Location Unit Letter <u>I</u> : <u>1457</u> feet from the <u>South</u> line and <u>1086</u> feet from the <u>East</u> line Section <u>16</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5762' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Spud / Int Csg

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/9/2024 Spudded well.

7/9/2024: SPUD DRILLING 12-1/4" SURFACE SECTION FROM 17KB TO 248' TD. RIH W/6 JTS 9 5/8" 32.3#, H-40 ST&C CSG & SET @ 238'. PUMP 1 BBL FRESH WATER, TEST LINES 1500#, PUMP 20 BBL FRESH WATER, 23 BBL 90 SKS OF TYPE 111 CEMENT MIXED @ 14.6# 1.39 YIELD AND 6.68 GAL/SK WATER. DISPLACE WITH 15.5 BBBLs FRESH WATER, BUMP PLUG @ 430# @ 22:05 BLEED BACK .1 BBL. 5BBL GOOD CEMENT TO SURFACE. NMOCD JOHN DURAM WITNESSED JOB.

7/10/2024: PRESSURE TEST CSG 600 PSI 30MIN GOOD TEST. ACCUMULATOR DRAW DOWN TEST 1900 PSI REMAINING. CLOSE CSG HEAD VALVE. NOTE: PRESSURE TEST WAS NOT WITNESSED BY ANY GOVERNMENT AGENCIES (NOTICE PROVIDED TO BLM CMT LINE AND MONICA KUEHLING/NMOCD ON 7/10/2024).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Walker TITLE Operations/Regulatory Technician – Sr. DATE 8/13/2024

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

7/11/2024 – 7/13/2024: DRILL 8 3/4" INTERMEDIATE HOLE F/ 3,837' TO 4057' TD ON 7/12/2024. RUN 7" INTERMEDIATE CASING, 109 JTS OF 23# HCL-80 LANDED AT 4,047'. CEMENT WITH 60% EXCESS ON LEAD AND 17% EXCESS ON TAIL 5000 PSI TEST ON LINES 20 BBLS, FRESH WATER FLUSH @ 8.3#, FOLLOWED BY 149.8 BBLS, 349 SACKS, ASTM TYPE IL 12.1 PPG LEAD - 2.41 YIELD, 14.0 GAL/SK FOLLOWED BY 17.4 bbls, 73 SACKS, ASTM TYPE IL CEMENT 14.6 PPG TAIL CEMENT - 1.34 YIELD, 6.4 GAL/SK DISPLACE WITH 158 BBLS FRESH WATER BUMP PLUG ON SCHEDULE - FCP 1092 PSI, PRESSURE UP TO 1688 PSI AND HOLD FOR 5 MINUTES 1 BBL BACK ON BLEED OFF / FLOATS HELD 25 BBLS CEMENT BACK TO SURFACE. PT CASING TO 1605 PSI 30 MIN, GOOD TST. (NOTICE PROVIDED TO BLM CMT LINE & MONICA KUEHLING/NMOCD ON 7/11/2024 FOR CSG/CMT RUN)

7/14/2024 – 7/16/2024: DRILL 6-1/4" PRODUCTION HOLE TO TD @ 6777' ON 7/15/2024. RUN 4.5" 11.6# J-55 LT&C 150 JTS LANDED @ 6774'. PUMP 50 BBL FRESH WATER SPACER AND PRIMARY CEMENT, 91 BBL, 293 SX CLASS G MIXED @ 13 PPG, 1.74 YIELD, 9.16 MW, 70% FLY ASH 30%, EXTENDER BENTONITE 4.000%, FL-24 0.400% BWOB, INTRAGUAURD GW-86, 0.100 BWOB, R3 0.200% BWOB, XCEM-311, 0.300 BWOB, DISPLACE W/105 BBL FRESH WATER, FIRST 10 BBL MIXED WITH 25# SUGAR, PLUG DOWN 20:22, FLOATS HELD 3/4 BBL BACK ON BLEED OFF, NOTE NO SPACER AT SURFACE, AFTER CATCHING CEMENT ON DISP. NO BREAK OVER, CONSTANT BUILD. ESTIMATED TOC @ 3600'. * NOTE CBL RAN ON PRODUCTION STRING DURING COMPLETION OPERATIONS (CBL SUBMITTED ACTION ID 371734) *

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CONDITIONS

Action 373693

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 373693
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval.	8/14/2024
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for review as cement was not circulated.	8/14/2024