

Well Name: GL ERWIN B NCT2	Well Location: T24S / R37E / SEC 35 / SESE / 32.1684186 / -103.1273495	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC057509	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002511362	Well Status: Abandoned	Operator: SCOUT ENERGY MANAGEMENT LLC

Accepted for record only BLM approval required NMOCD 8/14/24

Subsequent Report

CBL is in files

Sundry ID: 2777797

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/04/2024

Time Sundry Submitted: 03:26

Date Operation Actually Began: 05/15/2023

Actual Procedure: Plugging commenced 05/15/2023; ended 05/25/2023. 1. NDWH NUBOP 2. RU wireline PU gauge ring and junk basket TIH to 3400' 3. Set 9-5/8" CIBP @ 3100' dumped 17' cement on top 4. Load and test csg to 500, good. 5. Change out valve and gauge on wellhead 6. Fix holes in bradenhead riser, change out nipples. 7. MIRU wireline, test lubricator, good. 8. RIH and shoot hole @ 1295'. RD wireline. 9. RIH w workstring, set packer. Pump class C cement. Flush w FW. Shut well in. 10. RIH drill out cement, tag CIBP 11. Run CBL. PU 9-5/8" CIBP set @ 3075' w 35' cement on top 12. PU 9-5/8" CIBP set @ 2411'. TOH and rd wireline 13. PU packer tested good. 14. Tagged CIBP pump cement and tagged 207' above CIBP. 15. Pumped class H cement. Still leaking 16. Drilled out cement 17. Pumped 200 sxs Thixotropic then 250 sxs class C cement. Pumped another 100 sxs and flushed. Squeezed. 18. TIH tagged at 165', pumped 80 sxs class C cement, circ around. 19. RDMO

SR Attachments

Actual Procedure

Erwin_B_NCT_2__1___Plugged_WBD_20240304150627.pdf

Well Name: GLERMIN NCT2

Well Location: T24S / R37E / SEC 35 /
SESE / 32.1684186 / -103.1273495County or Parish/State: LEA /
NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC057509

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002511362

Well Status: Abandoned

Operator: SCOUT ENERGY
MANAGEMENT LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES

Signed on: MAR 04, 2024 03:06 PM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS

State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

Field

Representative Name: Lee Ellison

Street Address: 9830 SW 4400

City: Andrews

State: TX

Zip: 79714

Phone: (806)891-0020

Email address: lellison@scoutep.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/06/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC057509
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		8. Well Name and No.
☒ Oil Well ☐ Gas Well ☐ Other		GL ERWIN B NCT2/01
2. Name of Operator	SCOUT ENERGY MANAGEMENT LLC	9. API Well No.
		3002511362
3a. Address	13800 MONTFORT DRIVE, Dallas, TX 75240	10. Field and Pool or Exploratory Area
		JUSTIS/JUSTIS
3b. Phone No. (include area code)	(972) 277-1397	11. Country or Parish, State
		LEA/NM
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	SEC 35/T24S/R37E/NMP	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plugging commenced 05/15/2023; ended 05/25/2023.

- 1. NDWH NUBOP
- 2. RU wireline PU gauge ring and junk basket TIH to 3400
- 3. Set 9-5/8 CIBP @ 3100 dumped 17 cement on top
- 4. Load and test csg to 500, good.
- 5. Change out valve and gauge on wellhead
- 6. Fix holes in bradenhead riser, change out nipples.
- 7. MIRU wireline, test lubricator, good.
- 8. RIH and shoot hole @ 1295. RD wireline.
- 9. RIH w workstring, set packer. Pump class C cement. Flush w FW. Shut well in.
- 10. RIH drill out cement, tag CIBP

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Technician	
CORIE HAYNES / Ph: (972) 430-2471	Title	
(Electronic Submission)	Date	03/04/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Acting Assistant Field Manager	Date
JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title	03/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

11. Run CBL. PU 9-5/8 CIBP set @ 3075 w 35 cement on top
12. PU 9-5/8 CIBP set @ 2411. TOH and rd wireline
13. PU packer tested good.
14. Tagged CIBP pump cement and tagged 207 above CIBP.
15. Pumped class H cement. Still leaking
16. Drilled out cement
17. Pumped 200 sxs Thixotropic then 250 sxs class C cement. Pumped another 100 sxs and flushed. Squeezed.
18. TIH tagged at 165, pumped 80 sxs class C cement, circ around.
19. RDMO

Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 32.1684186 / LONG: -103.1273495 (TVD: 0 feet, MD: 0 feet)
- BHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11362
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NMLO057509
7. Lease Name or Unit Agreement Name GL Erwin B Federal NCT-2
8. Well Number 1
9. OGRID Number 330949
10. Pool name or Wildcat Langlie Mattix Seven River Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION
2. Name of Operator Scout Energy Management, LLC.
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240
4. Well Location Unit Letter: <u>P</u> ; <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	P AND A ☒
OTHER: ☐	OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy has successfully plugged and abandon the subject well. Should you have any questions, please feel free to reach out to me.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 05/21/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Plugging Procedure:

1. Amended Plug and Abandon Procedure:
2. Run CBL from 3000' to surface to verify TOC in 9-5/8" Casing
3. Set CIBP @ 3072', pressure test CIBP to ensure proper seal and spot 35' of cement on top of CIBP. (7 Rivers, Queen, Grayburg).
4. Displace hole with 9.5# Brine w/ 25# gel P/BBL
5. Set CIBP @ 2411', pressure test CIBP to ensure proper seal, spot cement on top of CIBP from 2411' to 2211' to cover Yates and Base of Salt. WOC and tag top of plug.
6. Spear 9-5/8" and perform pipe stretch calculation to ensure pipe is free. RIH and cut 9-5/8" casing 1 jt above TOC determination. (After CBL run it is determined that we will cut @ 900'.
7. POOH and lay down 9-5/8" casing.
8. RIH with 13-3/8" cement retainer on tubing and set as close to surface casing shoe as possible (~900') in attempt to shut off water flow coming from approximately 1200' to 1300'. Check for flow, if flow continues
9. shut down until further conversation is had with BLM. If no flow, move to next step.
10. Squeeze 365 sxs (98 bbls) of cement below cement retainer into water flow zone. Squeeze water flow zone off.
11. Spot cmt from 900' to surface using 580 sxs (156 bbls). WOC, confirm TOC at surface.
12. Install dry hole marker
13. RDMO

Released to Imaging: 8/15/2024 8:39:14 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 346418

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 346418
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/14/24 CBL is on file	8/14/2024