

| | | |
|---|--|----------------------|
| C-104 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
|---|--|----------------------|

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

| | |
|--|----------------------------------|
| Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended | |
| Operator Name: NORTH FORK OPERATING, LP | OGRID: 329399 |
| Property Name and Well Number: TORO 21 #2 | Property Code: 333549 |
| Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | API Number: 30-0 25-35788 |
| Pool Name: PEARL; BONE SPRING | Pool Code: 49680 |

Section 2 – Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|------------|--------|
| J | 21 | 19 S | 35 E | | 2310 FSL | 2310 FEL | 32.64504 | -103.46125 | LEA |

Section 3 – Completion Information

| Producing Method | Ready Date | Perforations MD | Perforations TVD |
|------------------|---------------|----------------------|----------------------|
| PUMP | 1-6-16 | 9342' - 9572' | 9342' - 9572' |

Section 4 – Action IDs for Submissions and Order Numbers

| List Action IDs for Drilling Sundries | Was an Order required / needed (Y/N), if yes list Order number: |
|---|---|
| C-104 RT Action ID (if C-104NW): | Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| Surface Casing Action ID: PREVIOUS TO SYSTEM | Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| Intermediate 1 Casing Action ID: PREVIOUS TO SYSTEM | Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| Intermediate 2 Casing Action ID: PREVIOUS TO SYSTEM | Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| Production Casing Action ID: PREVIOUS TO SYSTEM | Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No. |
| Liner 1 Action ID: PREVIOUS TO SYSTEM | Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |
| Casing was installed prior to OCD's Action ID system (Y/N): YES | Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No. |

Section 5 - Operator Signature and Certification

| | |
|---|--------------------|
| <input type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion. | |
| <input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion. | |
| <input type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
| Name <p style="text-align: center;">*See Attached</p> | |
| Title Consultant | Date 8-5-24 |



David W. Bolton
Founder

*Attached to that certain C-104 dated 8-5-2024 filed by North Fork Operating, LP.

BE IT KNOWN that North Fork Operating, LP, has completed and is filing this C-105, as well as the C-102, C-103 & C-104 being filed commensurately, in response to the New Mexico Oil Conservation Division's directive that all official records be updated to reflect the condition of the well covered in and by said filings, and North Fork Operating, LP, is in no way claiming any direct evidence of the information contained in these filings, but rather is relying on information that was provided to us or that we have been able to locate. Further, all operations described in these filings were performed by WPX Energy Permian, LLC, the previous Operator of the well covered by these filings.

And, with respect to the above statements, I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Aaron Hoak

Aaron Hoak

| | | |
|---|--|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|---|--|
| API Number 30-025-35788 | Pool Code 49680 | Pool Name PEARL; BONE SPRING |
| Property Code 333549 | Property Name TORO 21 | Well Number 002 |
| OGRID No. 329399 | Operator Name NORTH FORK OPERATING, LP | Ground Level Elevation 3756 |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|------------|--------|
| J | 21 | 19 S | 35 E | | 2310 FSL | 2310 FEL | 32.64504 | -103.46125 | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|------------|--------|
| J | 21 | 19 S | 35 E | | 2310 FSL | 2310 FEL | 32.64504 | -103.46125 | LEA |

| | | | | |
|--------------------------|-------------------------------------|-----------------------------------|--|---------------------------|
| Dedicated Acres 40.00 | Infill or Defining Well DEFINING | Defining Well API 30-025-35788 | Overlapping Spacing Unit (Y/N) N | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| | | | | | | | | | |

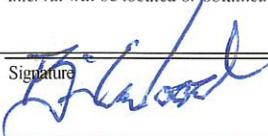
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| | | | | | | | | | |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
| | | | | | | | | | |

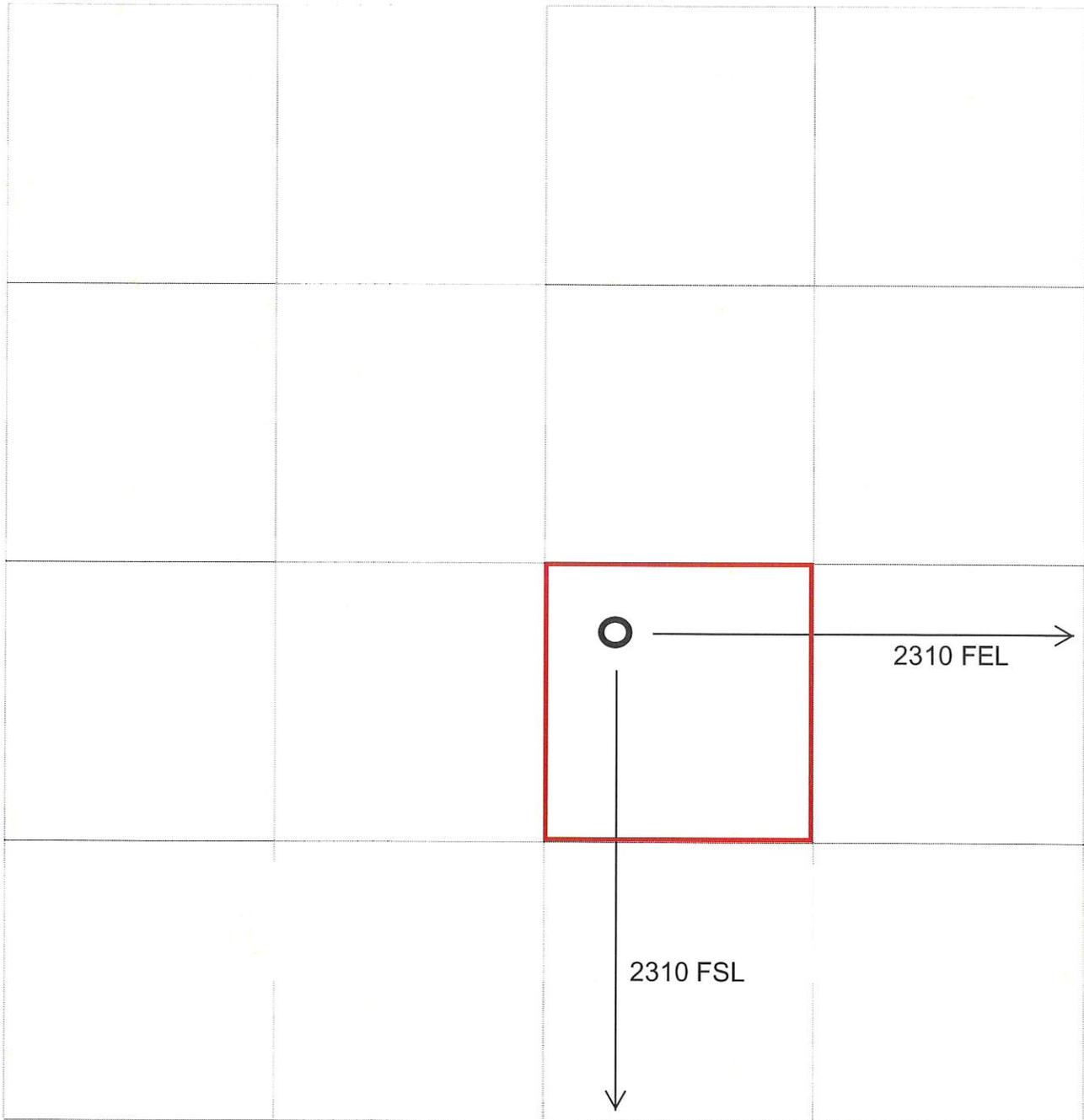
| | | |
|--|--|-------------------------|
| Unitized Area or Area of Uniform Interest NWSE 21-19s-35e | Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical | Ground Floor Elevation: |
|--|--|-------------------------|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> |
| Signature:  Date: 8-2-24 | Signature and Seal of Professional Surveyor ORIGINAL SURVEY BY GARY L. JONES ON FILE W/ NMOC |
| Printed Name: BRIAN WOOD Email Address: brian@permitswest.com | Certificate Number: 7977 Date of Survey: DEC. 3, 2001 |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



OPERATOR: DOMINION EXPLORATION
WELL/LEASE: TORO 21.2
COUNTY: EDDY

078-0007

-J -21-195-350
2310/S 4 2310/E

STATE OF NEW MEXICO
DEVIATION REPORT

CONFIDENTIAL

30-025-35788

| | |
|--------|-------|
| 300 | 1 |
| 606 | 1/2 |
| 1,103 | 3/4 |
| 1,574 | 1 |
| 2,025 | 1 1/4 |
| 2,521 | 1/2 |
| 3,024 | 1/2 |
| 3,151 | 3/4 |
| 3,651 | 1 1/4 |
| 4,137 | 1/4 |
| 4,644 | 3/4 |
| 5,283 | 1/4 |
| 5,788 | 1/4 |
| 6,291 | 1 |
| 6,796 | 1 1/4 |
| 7,270 | 1 1/4 |
| 7,770 | 1 1/4 |
| 8,244 | 1 1/4 |
| 8,740 | 1 |
| 9,078 | 1 1/4 |
| 9,520 | 1 1/4 |
| 10,019 | 3 |
| 10,049 | 3 |
| 10,144 | 3 1/4 |
| 10,269 | 3 |
| 10,394 | 3 |
| 10,550 | 2 3/4 |
| 10,895 | 2 3/4 |
| 11,200 | 2 3/4 |

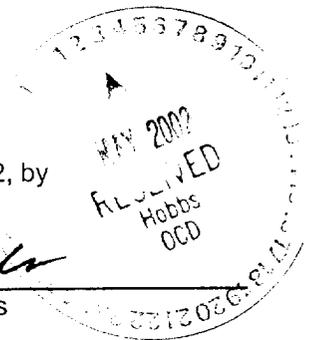
By: Steve Moore

STATE OF TEXAS

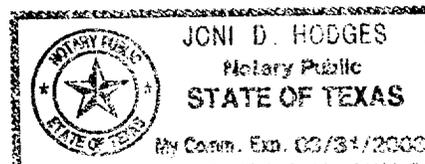
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of January, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas



My Commission Expires: 3/31/2003



K2

| | | |
|--|---|----------------------|
| C-105 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
|--|---|----------------------|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

| | |
|---|---------------------------|
| Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other | |
| Operator Name: NORTH FORK OPERATING, LP | OGRID: 329399 |
| Property Name and Well Number: TORO 21 #2 | Property Code: 333549 |
| Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | API Number: 30-0 25-35788 |
| Pool Name: PEARL; BONE SPRING | Pool Code: 49680 |

Section 2 – Well Location

| | UI or lot no. | Section | Township | Range | Lot Id | Feet from | N/S Line | Feet from | E/W Line | County |
|------|---------------|---------|----------|-------|--------|-----------|----------|-----------|----------|--------|
| SHL: | J | 21 | 19 S | 35 E | | 2310 | FSL | 2310 | FEL | LEA |
| BHL | J | 21 | 19 S | 35 E | | 2310 | FSL | 2310 | FEL | LEA |

Section 3 – Completion Information

| | | | |
|----------------------------------|---|--|---|
| Date T.D. Reached 1-20-02 | Total Measured Depth of Well 11200' | Acid Volume (bbls) 60 | <input type="checkbox"/> Directional Survey Submitted <input checked="" type="checkbox"/> Deviation Survey Submitted |
| Date Rig Released UNKNOWN | Plug-Back Measured Depth 11070' | Completion Fluid Used (bbls) 2092 | Were Logs Ran (Y/N) YES |
| Completion Date 1-6-16 (BONE) | Perforations (MD and TVD) 9342' - 9572' (BONE) | Completion Proppant Used (lbs) 110640 | List Type of Logs Ran if applicable: LATEROLOG, LITHO-DENSITY, COMP. NEUTRON |

Section 4 – Action IDs for Submissions and Order Numbers

| | |
|---|---|
| Surface Casing Action ID: PREVIOUS TO SYSTEM | UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input type="checkbox"/> No, Order No. |
| Intermediate 1 Casing Action ID: PREVIOUS TO SYSTEM | NOI Recomplete Action ID (if applicable): PREVIOUS TO SYSTEM |
| Intermediate 2 Casing Action ID: PREVIOUS TO SYSTEM | NOI Plugback Action ID (if applicable): PREVIOUS TO SYSTEM |
| Production Casing Action ID: PREVIOUS TO SYSTEM | Cement Squeeze Action ID (if applicable): PREVIOUS TO SYSTEM |
| Tubing Action ID: PREVIOUS TO SYSTEM | All casing was pressure tested in accordance with NMAC <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Liner 1 Action ID: PREVIOUS TO SYSTEM | Casing was installed prior to Action ID system (Y/N): YES |

Section 5 – Test Data

| | | | |
|-----------------------------------|------------------------------|---|---------------------------------|
| Date First Production 12-25-15 | Production Method FLOWING | Well Status FLOWING | Gas – Oil Ratio ZERO |
| Date of Test 12-25-15 | Choke Size 64/64 | Flowing Tubing Pressure N/A (no tbg in hole) | Casing Pressure 10 PSI |
| 24 hr Oil (bbls) ZERO | 24 hr Gas (MCF) ZERO | 24 hr Water (bbls) 552 | Oil Gravity - API N/A (none) |
| Disposition of Gas: N/A (none) | | | |

Section 6 – Pits

| |
|--|
| <input type="checkbox"/> A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit. <input type="checkbox"/> A Closed Loop System was used. <input checked="" type="checkbox"/> If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: 32.64532 LONG: -103.46133 |
|--|

Section 7 - Operator Signature and Certification

| | |
|---|----------------|
| <input type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion. BY RKI ,IF AT ALL | |
| <input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion. | |
| <input type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
| Name *See Attached | |
| Title CONSULTANT | Date 8-5-24 |

| South Formations | | | | North Formations | | | |
|---------------------|-------|-------|-------|--------------------|----|-----|-------|
| Formation/Zone | MD | TVD | W/O/G | Formation/Zone | MD | TVD | W/O/G |
| T. Anhy | 1791 | 1791+ | | T. San Jose | | | |
| T. Salt | | | | T. Nacimiento | | | |
| B. Salt | | | | T. Ojo Alamo | | | |
| T. Yates | | | | T. Kirtland | | | |
| T. 7 Rivers | 3884 | 3884 | | T. Fruitland | | | |
| T. Queen | 4603 | 4603 | | T. Pictured Cliffs | | | |
| T. Grayburg | | | | T. Lewis Shale | | | |
| T. San Andres | 5194 | 5194 | | T. Chacra | | | |
| T. Glorieta | | | | T. Cliff House | | | |
| T. Yeso | | | | T. Menefee | | | |
| T. Paddock | | | | T. Point Lookout | | | |
| T. Blinebry | | | | T. Mancos | | | |
| T. Tubb | | | | T. Gallup | | | |
| T. Drinkard | | | | T. Greenhorn | | | |
| T. Abo | | | | T. Graneros | | | |
| T. Wolfcamp | 10690 | 10690 | | T. Dakota | | | |
| T. Penn | | | | T. Morrison | | | |
| T. Cisco | | | | T. Bluff | | | |
| T. Canyon | | | | T. Todilto | | | |
| T. Strawn | | | | T. Entrada | | | |
| T. Atoka | | | | T. Wingate | | | |
| T. Morrow | | | | T. Chinle | | | |
| T. Barnett Shale | | | | T. Permian | | | |
| T. Miss | | | | T. Penn A" | | | |
| T. Woodford Shale | | | | T. Penn. "B" | | | |
| T. Devonian | | | | T. Penn. "C" | | | |
| T. Silurian | | | | T. Penn. "D" | | | |
| T. Fusselman | | | | T. Leadville | | | |
| T. Montoya | | | | T. Madison | | | |
| T. Simpson | | | | T. Elbert | | | |
| T. McKee | | | | T. McCracken | | | |
| T. Waddell | | | | T. Ignacio Otzte | | | |
| T. Connel | | | | T. Granite | | | |
| T. Ellenburger | | | | T. Hermosa | | | |
| T. Gr. Wash | | | | T. De Chelly | | | |
| T. Delaware Sand | 6358 | 6358 | | T. Pinkerton | | | |
| T. Lamar Lime | | | | | | | |
| T. Bell Canyon | | | | | | | |
| T. Cherry Canyon | | | | | | | |
| T. Brushy Canyon | | | | | | | |
| T. Bone Springs | 7820 | 7820 | | | | | |
| T. 1st BS Sand | 9328 | 9328 | | | | | |
| T. 2nd BS Carbonate | | | | | | | |
| T. 2nd BS Sand | 9734 | 9734 | | | | | |
| T. 3rd BS Carbonate | | | | | | | |
| T. 3rd BS Sand | 10454 | 10454 | | | | | |



David W. Bolton
Founder

*Attached to that certain C-105 dated 8-5-2024 filed by North Fork Operating, LP.

BE IT KNOWN that North Fork Operating, LP, has completed and is filing this C-105, as well as the C-102, C-103 & C-104 being filed commensurately, in response to the New Mexico Oil Conservation Division's directive that all official records be updated to reflect the condition of the well covered in and by said filings, and North Fork Operating, LP, is in no way claiming any direct evidence of the information contained in these filings, but rather is relying on information that was provided to us or that we have been able to locate. Further, all operations described in these filings were performed by WPX Energy Permian, LLC, the previous Operator of the well covered by these filings.

And, with respect to the above statements, I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Aaron Hoak

Aaron Hoak

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35788
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name TORO 21
8. Well Number 002
9. OGRID Number 329399
10. Pool name or Wildcat PEARL; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator NORTH FORK OPERATING, LP
3. Address of Operator 1000 WEST WILSHIRE BLVD., SUITE 311, NICHOLS HILLS, OK 73116
4. Well Location
Unit Letter: J 2310 feet from the SOUTH line and 2310 feet from the EAST line
Section 21 Township 19 S Range 35 E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [x]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

All plugback & re-completion (from Wolfcamp to Bone Spring) work described in attachment performed by previous operator RKI, but not reported until now.

Spud Date: 12-26-01 Rig Release Date: unknown

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONSULTANT DATE 8-2-24
Type or print name BRIAN WOOD E-mail address: brian@permitswest.com PHONE: 505 466-8120
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

NORTH FORK OPERATING, LP
TORO 21 #1
30-025-35788
J-21-19S-35E
LEA COUNTY, NM

Report on recompletion by RKI from Wolfcamp to Bone Spring.

12-16-15: MIRU Totem 8. Test tbg to 400 psi. Tested good. Started to pull rods, but rods parted, though pump was still seated.

12-17-15: TIH w/ overshot, jars, rods. Latch onto pump et al & TOOH with all. NU 5K BOP and function test good.

12-18-15: Set 5.5" CIBP @ 10575'. Load csg w/ 245 bbl 2% KCl and pressure tested csg to 2000 psi. Casing bled to zero immediately. Dump bailed 4sx Class H atop CIBP @ 10575'.

12-19-15: Checked csg pressure (15 psi). Bled down csg. Started loading csg @ 2 bpm w/ 2% KCL. Pumped 30 bbl over capacity. Pumped 275 bbl total and could not fill csg. Concluded there was a leak. Decided to run pkr and isolate leak.

12-20-15: Bled down csg. RIH to 6985' w/ 222 jts 2.875" L-80 6.5# 8rd EUE tbg. Set pkr and load 5.5" csg w/ 110. Bbl 2% KCl. Tested 5.5" csg above pkr to 2000 psi for 10 minutes. Test good. Bleed off. TIH to 10370' w/ 330 jts. Try to pump down there tbg and test against plug @ 10575'. Pumped 70 bbl. Attempt failed. TIH to 10517' w/ total of 334 jts. Pumped 70 bbl. Attempt failed. Loaded 5.5" csg above pkr w/ 110 bbl 2% KCl. Tested csg to 2000 psi. Test good. Retested 5.5" csg above pkr to 4000 psi for 10 min. Test good. Bled off csg. TOOH standing back 167 jts 2.875" L-80 6.5# 8rd EUE. Lay down pkr.

12-21-15: Check pressure. Csg zero psi. MU 5.5" CIBP, setting tool, and TIH w/ 334 jts 2.875" L-90 6.5# 8rd EUE tbg. MU 4' sub. Drop ball and pump 60 bbl. Seat ball and set CIBP. PU 5' load hole and circ. csg clean w/ 275 bbl 2% KCl. Pressure test csg to 4000 psi. Test good. TOOH LD 4' sub and 334 jts 2.875" L-80 6.5# 8rd EUE.

12-22-15: Check pressure. Csg zero psi. MU dump bailer. Made 3 runs. Dump bailed 5 sx Class H cmt on top of CIBP @ 10520'. POOH. LD bailer. MU #20 setting tool, 10K CIBP. RIH & set above cmt @ 10477'. POOH. LD setting tool. Test csg

to 6000 psi for 10 min. Test good. PU bailer & dump bail 2 sx Class H cmt atop CIBP @ 10477'. POH. LD bailer. PU perf guns & RIH to perf. 2nd Bone Spring sands:
9564' - 9572' (1 SPF = 8 holes)
9554' - 9558' (1 SPF = 4 holes)
9544' - 9548' (1 SPF = 4 holes)
9531' - 9534' (1 SPF = 3 holes)
9462' - 9469' (1 SPF = 7 holes)
9450' - 9459' (1 SPF = 9 holes)
9360' - 9366' (1 SPF = 6 holes)
9350' - 9353' (1 SPF = 4 holes)
9342' - 9347' (1 SPF = 5 holes).

12-23-15: Move in tanks

12-24-15: MIRU Elite Well Services. Pressure test. Set annulus popoff to 1497 psi and in line popoffs to 5918 psi. OWHP 33 psi. Load well w/ 4 bbl. Pump 52 bbl #20 linear. Break at 3074 psi @ 2 bpm. Spearhead 60 bbl 15% HCl acid w/ 70 bio balls, 5956 psi ball out w/ 292 bbl 20# linear acid flush. Surged off balls & wait 10 min. for balls to fall. Pump 116 bbl 20# borate x-link pad, pump 936 bbl 20# borate x-link fluid w/ 54,622 lb 20/40 white sand 1, 2, 3, & 4 ppg. Pump 94 bbl tail in w/ 22,319 lb 20/40 SLC @ 5 ppg. Flush w/ 244 bbl linear gel.
Totals: ISIP = 2573 psi FG: 0.70 5 min.: 2572 psi 10 min.: 2580 psi
15 min.: 2685 psi
Avg. pressure: 4356 psi / Max. pressure: 4878 psi
Average rate: 55 bpm / Max. rate: 55 bpm
Total clean volume: 2092 bbl / Acid: 2500 gal
20/40 White: 100,300# + 20/40 SLC: 10,340 # = 110,640# total sand

12-25-15: Flowed 18 hrs, csg 10 psi, flowed 10 bbl/hr, 552 bbl 24 hr total

12-26-15: Flowed total 6 hrs. SI @ 1000 w/ zero psi on csg, flowed 4 bbl H2O for last hr. 28 bbl H2O for day. 589 bbl H2O. Rec. 1502 bbl H2O.

1-1-16: RU Reliable 9 ^& Viking reverse unit.

1-2-16: Open well. Had 625 psi. Bled to zero. Kill well w/ 60 bbl of 10# brine water. PU 4.75" bit & sub. TIH picking up 318 jts 2.875" L-80 6.5# 8rd tbg. Go down to 10,004' No sand. LD 21 jts. TOOH standing back in derrick 297 jts 2.875" L-80 6.5# 8rd tbg. LD 4.75" bit & sub. TIH w/ 2.875" bull plug, 2 jts 2.875" tbg, 2.875" x 4' perf. Sub, 2.875" seat nipple, standard 8 jts 2.875" tbg,

2.875" x 5.5" TAC, & 287 jts L-8- 6.5# 8rd tbg. ND 7-1/16" 5K hydraulic BOP, set TAC w/ 15,000 psi tension. Flanged well on.

1-3-16: Open well. Csg had 325 psi & tbg 120 psi. Bled off tbg pressure. Pump 20 bbl brine water down tbg.

1-4-16 & 1-5-16: No activity due to weather.

1-6-16: Open well. Zero psi. Run rods, load tbg w/ 2 bbl KCl, & test tbg to 400 psi. Test good. Release to production.

District I
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District II
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 370707

ACKNOWLEDGMENTS

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| Operator: North Fork Operating, LP 1000 W. Wilshire Boulevard Nichols Hills, OK 73116 | OGRID: 329399 |
| | Action Number: 370707 |
| | Action Type: [C-104] Completion Packet - New Well (C-104NW) |

ACKNOWLEDGMENTS

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|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |

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CONDITIONS

Action 370707

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| jagarcia | Record clean up, accepted for record. | 8/16/2024 |
| jagarcia | Wolfcamp is only deemed as a temporary plug, when well is plugged the wolfcamp must be plugged correctly of with CIBP lowered to 50ft of perms and cement as descrobed in NM PA COAs | 8/16/2024 |
| jagarcia | All production reports (C-115) must be amended to be reported to the correct pool since operator took ownership. | 8/16/2024 |