

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 14 / SESE / 32.037802 / -103.127342	County or Parish/State: LEA / NM
Well Number: 27	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525579	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2805369

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/07/2024	Time Sundry Submitted: 07:57
Date Operation Actually Began: 06/06/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY NOTES ARE ATTACHED.

SR Attachments

Actual Procedure

Glenn\_Ryan\_27\_PA\_SR\_SUB\_8.7.2024\_20240807075733.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: AUG 07, 2024 07:57 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/09/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 26S / RANGE: 37E / SECTION: 14 / LAT: 32.037802 / LONG: -103.127342 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 660 FSL / 660 FEL / TWSP: 26S / SECTION: / LAT: 32.037802 / LONG: 103.127342 ( TVD: 0 feet, MD: 0 feet )

**FINAL WELLBORE****GLENN RYAN #027****30-025-25579**

**Surf Lat 32.0377998**  
**Surf Long -103.1273346**

FOUND LEAK 483'-555'

SPOT 40 SX CMT 652' - 250'  
(TAG).SPOT 25 SX CMT 1740'-1494'  
(TAG).SPOT 25 SX CMT 2790'-2494'  
(TAG).PERF AT 155'. CIRCULATE 30 SX CMT. TRIED TO  
PUMP MORE CMT BUT PRESSURED UP TO 2500  
PSI.Surface Casing

12 1/4 in. hole @ 505 '  
 8 5/8 in. casing @ 505 '  
 w/ 520 sx cement TOC- Surf

Production Casing

7 7/8 in. hole @ 3551 '  
 5 1/2 in. casing @ 3551 '  
 w/ 1100 sx cement TOC- Surf

TAG CIBP AT 3316'.

CIBP @ 3310'

[38760] LEONARD; QUEEN, SOUTH

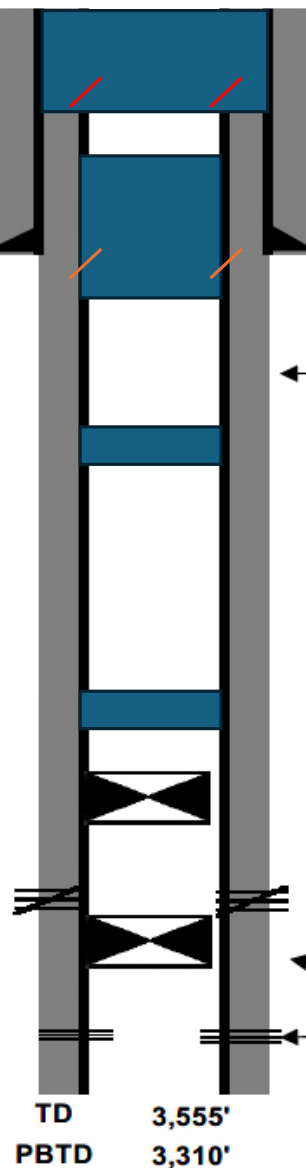
Perfs-Squeezed

Top 3,380'  
 Bottom 3,440'

CIBP @ 3430'

PENROSE PERFS

Top 3,487'  
 Bottom 3,530'



TD 3,555'  
 PBD 3,310'

GLENN RYAN #027

30-025-25579

## PA JOB SUMMARY

Start Date	Remarks
6/6/2024	MOVE ALL EQUIPMENT IN AND SET IN PLACE ON LOCATION
6/6/2024	MOVE IN AND RIG UP WORK OVER RIG 1799 PULL GUY WIRE AND CHECK DOG,
6/6/2024	CREW LUNCH
6/6/2024	NIPPLE DOWN WELL HEAD AND NIPPLE UP BOP FUNCTION TEST RAMS, RIG UP FLOOR AND HAND RAILS
6/6/2024	SET IN CAT WALK AND RAKES, LOAD 3400' OF 2 7/8 TUBING AND TALLY JTS, SHUT WELL IN FOR NIGHT
6/6/2024	CREW TRAVEL TIME
6/7/2024	CREW TRAVEL TIME
6/7/2024	HELD SAFETY MEETING, TALK ABOUT PICKUP TUBING AND BRAKE LINKAGE, HEAT AND AFTERNOON STORMS, RIG INSPECTION
6/7/2024	PICKUP PERF SUB ADN 100 JTS OF TUBING TAG UP AT 3316,
6/7/2024	CIRC WELL WITH 125 BBL OF FRESH WATER TO CLEAN UP WELL BORE
6/7/2024	TEST CASING TO 500 TEST FAILED GOT INJECTION RATE OF 1.1 BBM AT 900
6/7/2024	PULL TUBING TO DERRICK 100 JTS 2 7/8
6/7/2024	CREW LUNCH
6/7/2024	RUN IN WITH PACKER 32 A, RUN IN TO 3300
6/7/2024	SET PACKER ADN TEST TO 500, FOR 30 MIN TEST GOOD NO BLEED OFF
6/7/2024	RELEASE PACKER ADN PULL UP TO 2000' LEFT PACKER SWINGING
6/7/2024	CREW TRAVEL TIME
6/10/2024	CREW TRAVEL TIME
6/10/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION,
6/10/2024	SET PACKER AT 2000 AND TEST CIBP TO PACKER AND HELD LEAK FROM SURFACE TO PACKER, WORK PACKER UP HOLE TESTING FOUND LEAK FROM 483 TO 555, RELEASE PACKER AND PULL OUT OF WELL
6/10/2024	RUN IN WITH PERF SUB AND TUBING TO 3310
6/10/2024	MIX AND PUMP 125 BBL OF SALT GEL AND PUMP 25 SX OF CEMENT CLASS C, WITH 3.7 MAKE UP WATER
6/10/2024	PULL 10 JTS OF TUBING AND 10 STANDS, REVERSE CIRC 12 BBL SHUT WELL IN
6/10/2024	CREW TRAVEL TIME
6/11/2024	CREW TRAVEL TIME
6/11/2024	REVIEW JSA ON TUBING, BACK SAFETY, OVER HEAD LIFT, RIG INSPECTION AND DAILY JOB PLAN
6/11/2024	RUN IN WITH TUBING 10 STANDS AND 3 JTS TAG UP AT 2994
6/11/2024	LAYDOWN 24 JTS TO 2790
6/11/2024	SPOT IN 25 SX FROM 2790 TO 2494 WITH 4.7 BBL MAKE UP WATER
6/11/2024	PULL TUBING LAYDOWN 9 JTS AND PULL 10 STANDS
6/11/2024	REVERSE OUT 12 BBL NO CEMENT
6/11/2024	WAIT ON CEMENT

6/11/2024	RUN IN WITH TUBING 2494
6/11/2024	LAYDOWN 21 JTS TO 1740
6/11/2024	SPOT 25 SX OF CEMENT FROM 1740 TO 1490 4.7 BBL MAKE UP WATER
6/11/2024	LAYDOWN 9 JTS AND PULL 10 STANDS AND CIRC 14 BBLS REVERSE SHUT IN WELL
6/11/2024	CREW TRAVEL TIME
6/12/2024	CREW TRAVLE TIME
6/12/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, TALK ABOUT HEAT
6/12/2024	RUN IN WITH TUBING AND TAG UP AT 1494,
6/12/2024	LAYDOWN 20 JT AND SPOT TUBING AT 652
6/12/2024	SPOT IN TRUCK AND HOOK UP
6/12/2024	MIX AND SPOT 40 SX OF CEMENT AND 6.6 MAKE UP WATER, WITH 1.5 BBL DISPLACEMENT
6/12/2024	LAYDOWN 8 JT AND STAND 12 JTS BACK
6/12/2024	WAIT ON CEMENT
6/12/2024	RUN IN WITH 10 JTS AND TAG UP AT 250' PULL TUBING TO DERRICK 6 JTS, SHUT WELL IN FOR NIGHT
6/12/2024	CREW TRAVEL TIME
6/16/2024	CREW TRAVEL TIME
6/16/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER
6/16/2024	RUN IN WITH WIRELINE AND PERF WITH 3 1/8 GUN AT 155'
6/16/2024	GET INJECTION TEST 2 BBM AT 400 PSI
6/16/2024	MIX AND PUMP 30 SX OF CEMENT AND PUMP BROKE GOT FIS ADN WENT TO PUMP MORE CEMENT AND COULD NOT MOVE THE CEMENT PRESSURE UP TO 2500 NO LUCK, CLEAN UP PUMP TO VAC TRUCK,
6/16/2024	WAIT ON CEMENT SHUT WELL IN
6/16/2024	CREW TRAVEL TIME
6/17/2024	crew travel time
6/17/2024	REVIEW JSA DAILY WORK PLAN AND RIG DOWN, AND MOVE, RIG INSPECTION
6/17/2024	RIG DOWN WORK OVER RIG AND MOVE

CUT AND CAP COMPLETE ON 8/6/2024



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 373374

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 373374
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	8/26/2024