

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-30907
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NO BLUFF STATE COM 001
8. Well Number #001
9. OGRID Number 330447
10. Pool name or Wildcat LOGAN DRAW, WOLFCAMP (96960)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CONTANGO RESOURCES, LLC	
3. Address of Operator 3230 Camp Bowie Blvd, Suite 810, Fort Worth, TX 76107	
4. Well Location Unit Letter_D_: 660 feet from the NORTH line and 860 feet from the SOUTH line Section 36 Township 17-S Range 27-E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589'GL	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: TEMPORARILY ABANDONMENT ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONTANGO RESOURCES, LLC would like to request an extension on Temporary Abandonment expiration to give new operator time to evaluate status of well.

Last TA extension Will need plans forward to put on production or plug

**FINAL TA STATUS- EXTENSION**

Approval of TA EXPIRES: 8/21/26  
 Well needs to be PLUGGED OR RETURNED  
 to PRODUCTION  
 BY THE DATE STATED ABOVE: KF

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rica Stewart TITLE Regulatory Analyst III DATE 08/26/2024

Type or print name Rica Stewart E-mail address: Rica.stewart@contango.com PHONE: 713-236-7569

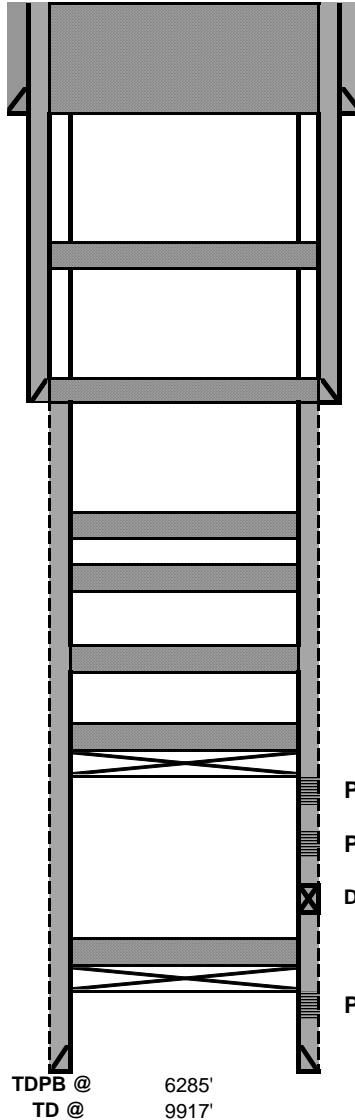
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/29/24

Conditions of Approval:

<b>Contango</b>		<b>PROPOSED</b>	
Author:	<b>Abby @ BCM</b>	Well No.	<b>#1</b>
Well Name	<b>No Bluffs State Com</b>	API #:	<b>30-015-30907</b>
Field/Pool	<b>Logan Draw; Wolfcamp</b>	Location:	<b>Sec 36, T17S, R27E</b>
County	<b>Eddy</b>		<b>660 FNL &amp; 860 FWL</b>
State	<b>NM</b>	GL:	<b>3589</b>
Spud Date	<b>1/19/2000</b>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	J55	61#	445	17 1/2	650	0
Inter Csg	8 5/8	J55	32#	1,855	12 1/4	900	0
Prod Csg	5 1/2	P110	17#	9,834	7 7/8	575	1855'



- 13 3/8 61# CSG @ 445
8. Perf & Sqz 120 sx Class C cmt @ 495' to surface. (13 3/8" Shoe & Yates)
7. Perf & Sqz 25 sx Class C cmt @ 985-885'. WOC & Tag (Queen)
- 8 5/8 32# CSG @ 1,855
6. Perf & Sqz 65 sx Class C cmt @ 1905-1635'. WOC & Tag (8 5/8" Shoe & San Andres)
5. Spot 25 sx Class C cmt @ 3115-2985'. WOC & Tag (Glorieta)
4. Spot 25 sx Class C cmt @ 3580-3450'. (DV Tool)
3. Spot 25 sx Class C cmt @ 5252-5102'. WOC & Tag (Abo)
2. Run CBL to +/- 6285' to surface.
1. Tag TOC @ +/- 6285'. Circ hole w/ MLF. Pressure test csg to 500 PSI.
- CIBP @ 6320' w/ 35' cmt on top (Mar 2016)
- Perfs @ 6370-6581' (Wolfcamp Perfs; Jan 2011)
- Perfs @ 6936-6954' & 7072-7078' (Wolfcamp Perfs; May 2009)
- DVT @ 7206; Cmt'd w/ 425 sx 35-65 POZ H & 400 sx 50-50 POZ H Cmt
- CIBP @ 9600' w/ 10' cmt on top (May 2009)
- Perfs @ 9634-9638' & 9652-9658' (Morrow Perfs; Mar 2000)
- 5 1/2 17# CSG @ 9,834
- TDPB @ 6285'
- TD @ 9917'

Formation	Top
Yates	215
Queen	935
San Andres	1695
Glorieta	3065
Tubb	4550
Abo	5202
Wolfcamp	6418
Cisco	7668
Strawn	8898
Atoka	9278
Mississippian	9890

**DRIVING DIRECTIONS:**

From the Artesia, NM, head east on US-82 for 9.66 miles. Turn right on 225/Hilltop Rd and travel 0.87 miles. Turn right onto lease road and travel 0.06 miles. Turn right and travel 0.18 miles. Turn left and travel 0.16 miles. Turn right and travel 0.03 miles to location.

<b>LAT:</b>	32.6838722
<b>LONG:</b>	-104.2126846
<b>UPDATED ON:</b>	4/3/2023
<b>UPDATED BY:</b>	PAUL RYZA

District 2-Artesia

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Artesia District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>Contango Resources</b>	API Number <b>30-015-30907</b>
Property Name <b>NO Bluff State Com</b>	Well No. <b>1</b>

**1. Surface Location**

UL Lot <b>D</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>27E</b>	Feet from <b>6600</b>	N/S Line <b>N</b>	Feet From <b>860</b>	E/W Line <b>W</b>	County <b>Eddy</b>
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**Well Status**

<b>YES</b>	TA'D WELL	NO	YES	SHUT-IN	NO	INJ	INJECTOR	SWD	OIL	PRODUCER	<b>GAS</b>	DATE <b>8/21/2024</b>
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**OBSERVED DATA**

	(A) Surface	(B) Inter(1)	(C) Inter(2)	(D) Prod Csg	(E) Tubing
Pressure	<b>0</b>	<b>/</b>	<b>/</b>	<b>0</b>	<b>T/A</b>
Flow Characteristics					
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 WTR GAS Type of Field Injected for Water flood if applies
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**T/A Status BHT-OK**

Signature: <b>Rica Stewart</b>	OIL CONSERVATION DIVISION
Printed name: <b>Rica Stewart</b>	Entered into RBDMS
Title: <b>Regulatory Analyst III</b>	Re-test
E-mail Address: <b>Rica.stewart@contango.com</b>	
Date: <b>08/21/2024</b>	Phone:
Witness: <b>Barbara Yoder</b>	

INSTRUCTIONS ON BACK OF THIS FORM

## General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prior to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- |                        |           |
|------------------------|-----------|
| • Blow or Puff         | Yes or No |
| • Bled down to Nothing | Yes or No |
| • Steady Flow          | Yes or No |
| • Oil or Gas           | Yes or No |
| • Water                | Yes or No |

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 2 Artesia office since this must be reported on a form. In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

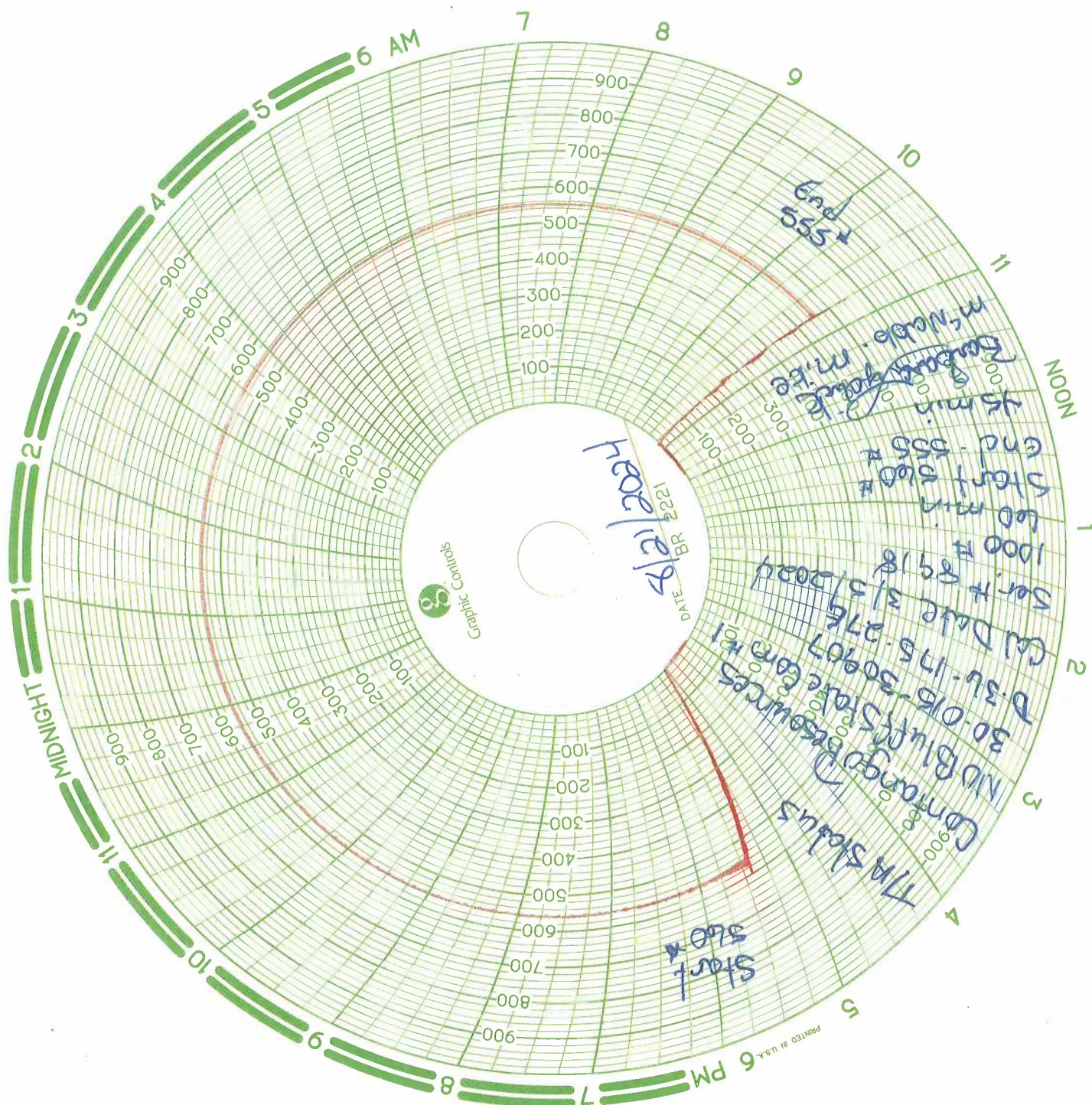
In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

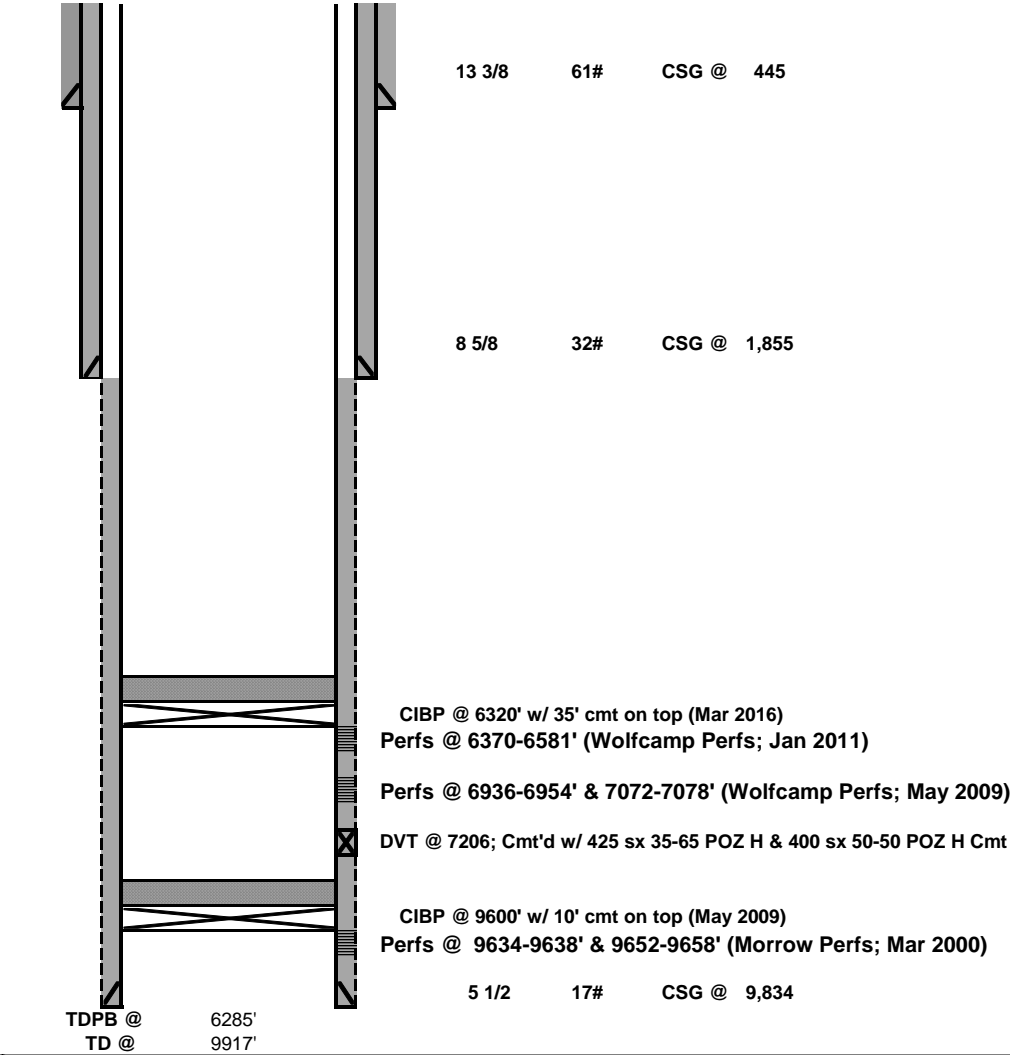




Contango		CURRENT	
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	LONG:	-104.2126846
	UPDATED ON:	4/3/2023
	UPDATED BY:	PAUL RYZA

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 378322

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 378322
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 8/21/26 Last TA extension Will need plans forward to put on production or plug	8/29/2024