

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02932
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
8. Well Number 049
9. OGRID Number 331199
10. Pool name or Wildcat [62180] VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 770024. Well Location
Unit Letter **A**: **660** feet from the **North** line and **660** feet from the **East** line
Section **29** **17S** Township **35E** Range **NMPM** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting approval of the attached TA plan.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 8/9/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use OnlyAPPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/4/24
Conditions of Approval



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

Notes:

Procedure:

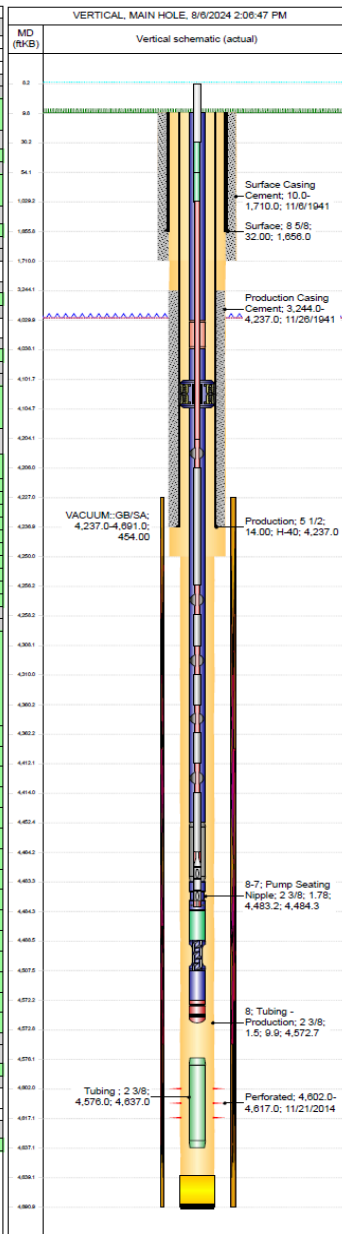
1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. TOH with all tubing/BHA noting tubing condition
11. Set CIBP within 25' of top perf.
12. Bail 35' of cement on top of plug
13. Perform Pressure Test to verify integrity



EAST VACUUM GB-SA UNIT 2944-049 Wellbore Diagram

Well Header		State	County	Operator	Total Depth (ft)
API #	3002502932	NEW MEXICO	LEA	PERMIAN CONVENTIONAL	
Division	PERMIAN	MAVERICK PERMIAN	REGIO	RG_SE_NEW_MEXICO	Area
Area	A_EVGSU				4,691.0

Wellbore Sections											
Section Des	Size (in)	Act Top (ft)	Act Bot (ft)	Act Len (ft)	Act Top (ft)	Act Bot (ft)	Act Len (ft)	Start Date	End Date		
SURFAC	11	11.0						11/1/1941	11/5/1941		
INTRM1	7 7/8	1,710.0						11/7/1941	11/25/1941		
PROD1	4 3/4	4,250.0						11/25/1941	12/10/1941		
Casing Strings											
Casing String: Surface 8 5/8" Set Depth: 1,656.0											
Casing Description	Run Date	11/6/1941	00:00	CD (in)	8 5/8	7.921	7.921	32.00	Top (ft)	1,646.00	Set Depth
Surface				CD (in)	8 5/8	7.921	7.921	32.00	Top (ft)	1,646.00	Set Depth
Casing Joints	Joint In	0	0	CD (in)	8 5/8	7.921	7.921	32.00	Top (ft)	1,646.00	Set Depth
Casing String: Production 5 1/2" Set Depth: 4,237.0											
Casing Description	Run Date	11/25/1941	00:00	CD (in)	5 1/2	5.012	5.012	14.00	Top (ft)	4,227.00	Set Depth
Production				CD (in)	5 1/2	5.012	5.012	14.00	Top (ft)	4,227.00	Set Depth
Casing Joints	Joint In	0	0	CD (in)	5 1/2	5.012	5.012	14.00	Top (ft)	4,227.00	Set Depth
Cement											
Surface Casing Cement											
Generating Start Date	11/6/1941	00:00	Generating End Date	11/6/1941	00:00	Spring	Surface, 1,656.0ft/B	Top (ft)	1,646.00	Set Depth	
Spring	11/6/1941	00:00	11/6/1941	00:00	10.0	1,710.0	Top (ft)	1,646.00	Set Depth		
Production Casing Cement											
Generating Start Date	11/25/1941	00:00	Generating End Date	11/25/1941	00:00	Spring	Production, 4,237.0ft/B	Top (ft)	4,227.00	Set Depth	
Spring	11/25/1941	00:00	11/25/1941	00:00	3,244.0	4,237.0	Top (ft)	4,227.00	Set Depth		
Tubing Strings											
Set Depth: 4,572.7											
Run Job	REPAIR DOWNHOLE FAILURE, 3/24/2017 07:00	Run Date	3/24/2017 07:00	CD (in)	2 3/8	4.56	4.56	2.00	Top (ft)	4,562.7	Set Depth
Repair Downhole Failure				CD (in)	2 3/8	4.56	4.56	2.00	Top (ft)	4,562.7	Set Depth
Tubing	Len (ft)	4,019.0	0	CD (in)	2 3/8	4.56	4.56	2.00	Top (ft)	4,019.0	Set Depth
Tubing Marker Sub	Len (ft)	8.10	2 3/8	2.00	4.70	J-55	0	4,029.8	4,037.9		
Tubing	Len (ft)	63.81	2 3/8	2.00	4.80	J-55	0	4,037.9	4,101.7		
Anchor 5 1/2 X 2 3/8	Len (ft)	2.75	4.56	2.00	30.00	TAC	0	4,101.7	4,104.5		
Tubing	Len (ft)	341.61	2 3/8	2.00	4.80	J-55	0	4,104.5	4,483.3		
11x30	Len (ft)	30.90	2 3/8	2.00	4.80	J-55	0	4,483.3	4,483.3		
Pump Seating Nipple	Len (ft)	1.10	2 3/8	1.78	SN	0	4,483.3	4,484.3			
Tubing SUB	Len (ft)	4.10	2 3/8	2.00	4.80	J-55	0	4,484.3	4,488.4		
Desander Cavin - 2305-GF	Len (ft)	19.25	2 3/8	1.50	8.00	CAV	0	4,488.4	4,507.7		
Yalpipe	Len (ft)	64.41	2 3/8	2.00	4.80	J-55	0	4,507.7	4,572.1		
Ball Plug	Len (ft)	0.33	2 3/8		BP	0	4,572.1	4,572.7			
Rod Strings											
Set Depth: 4,484.1											
Rod Description	Run Date	3/20/2017	00:00	CD (in)	3/4	WT (lb/ft)	8.1	Top (ft)	4,484.1	Set Depth	
Rod				CD (in)	3/4	WT (lb/ft)	8.1	Top (ft)	4,484.1	Set Depth	
Length (ft)	22.00	CD (in)	1 1/4	Quantity	1	Weight (lb)	8.1	Top Depth (ft)	4,484.1	Bottom Depth (ft)	
Length (ft)	24.00	CD (in)	1 1/4	Quantity	1	Weight (lb)	8.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	975.00	CD (in)	3/4	Quantity	127	Weight (lb)	1,029.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	3,175.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,204.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,204.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	50.00	CD (in)	1 1/4	Quantity	2	Weight (lb)	4,258.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,258.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	50.00	CD (in)	1 1/4	Quantity	2	Weight (lb)	4,308.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,308.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	50.00	CD (in)	1 1/4	Quantity	2	Weight (lb)	4,360.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,360.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	50.00	CD (in)	1 1/4	Quantity	2	Weight (lb)	4,412.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,412.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	50.00	CD (in)	1 1/4	Quantity	2	Weight (lb)	4,464.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Length (ft)	2.00	CD (in)	3/4	Quantity	1	Weight (lb)	4,464.1	Top Depth (ft)	4,508.1	Bottom Depth (ft)	
Perforations											
Date	11/21/2014 00:00	Top (ft)	4602	Bot (ft)	4617	Top (ft)	4602.0	Bot (ft)	4617.0	Calculated Shot Total	15
Deviation Surveys	Date	Description	Job								
Survey Data											
MD (ft)	Inc (ft)	Age (ft)	Method	TVD (ft)	VS (ft)	Depth (ft)	NS (ft)	BS (ft)	CLS (ft)	Build (ft)	Turn (ft)



State: New Mexico
County: Lea
Field:
Spud Date: 11/1/1941
KB: 10

Maverick Resources
Well: EVGSAU 2944-049
API# 30-025-02932

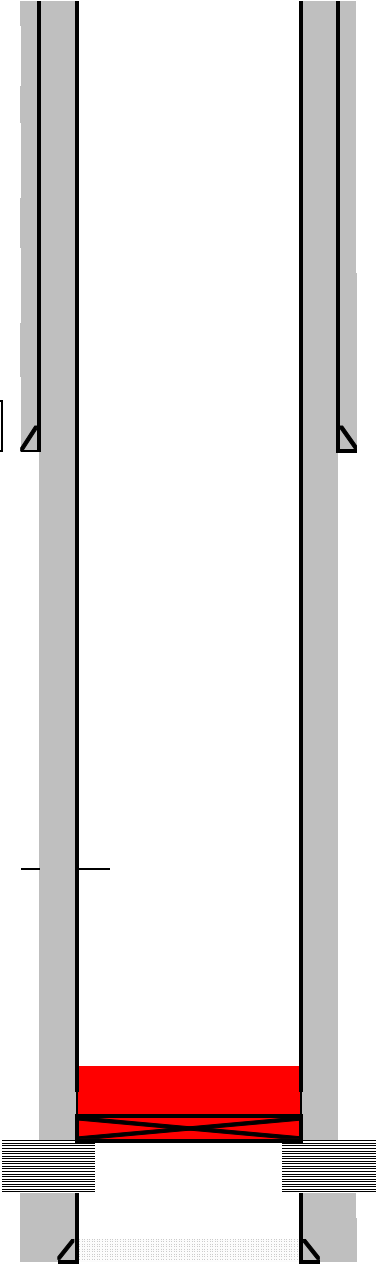
Proposed WBD
8/8/2024

MD

MD

Surface Casing: 8-5/8" 32#
1,656'

Production Csg: 5.5" 14# 4,237'



3665' Set CIBP @ 3665" and bail 35' of cement

3,690' Perfs from 3690' to 4190'

4,190'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380032

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 380032
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	9/4/2024