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South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Black River Water Management</i>	API Number <i>30.015-44303</i>
Property Name <i>Rustler Breaks SWD</i>	Well No. <i>#3</i>

1. Surface Location

UL - Lot <i>J</i>	Section <i>24</i>	Township <i>23S</i>	Range <i>27E</i>	Feet from <i>1798</i>	N/S Line <i>S</i>	Feet From <i>1624</i>	E/W Line <i>E</i>	County <i>Eddy</i>
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN NO	INJ	INJECTOR <input checked="" type="radio"/> SWD	OIL	PRODUCER GAS	DATE <i>11/18/2022</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>0</i>		<i>0</i>	<i>0</i>
Flow Characteristics					CO2 <input type="checkbox"/> WTR <input checked="" type="checkbox"/> GAS <input type="checkbox"/>
Puff	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Type of Fluid Injected for Waterflood if applies
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	
Surges	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	
Down to nothing	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	Y / <input checked="" type="checkbox"/> N	<input checked="" type="checkbox"/> Y / N	
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	
Water	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PWO - BHT - OK

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>11/18/2022</i>	Phone: <i>[Signature]</i>
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 11/18/2022

API# 30-015-44303

A Mechanical Integrity Test (M.I.T.) was performed on, Well Rustler Breaks SWD #3

☒ M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 160159

CONDITIONS

Operator: San Mateo Black River Water Management Compan 5400 LBJ Freeway Dallas, TX 75240	OGRID: 371287
	Action Number: 160159
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
timothy.martin	None	9/10/2024