

Well Name: AMOCO FEDERAL 11	Well Location: T23S / R28E / SEC 11 / NESE / 32.3182394 / -104.0526338	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM32636	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152297500X1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2800801

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/15/2024

Time Sundry Submitted: 12:47

Date Operation Actually Began: 05/28/2024

Actual Procedure: Please see attached As Plugged WBD & Plugging Summary.

SR Attachments

Actual Procedure

Reporting__PA_Operations_Summary__External__AMOCO_FED_1B__2024_07_15_12.42.32_20240715
124647.pdf
As_Plugged_WBD_20240715124635.pdf

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Operator: CHEVRON USA
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: JUL 15, 2024 12:46 PM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/18/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM32636
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. AMOCO FEDERAL 11/1
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3001522975
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area S CULEBRA BLUFF/S CULEBRA BLUFF
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T23S/R28E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please see attached As Plugged WBD & Plugging Summary.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARK TORRES / Ph: (989) 264-2525	Title Well Abandonment Engineer
Signature (Electronic Submission)	Date 07/15/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 07/18/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 990 FEL / TWSP: 23S / RANGE: 28E / SECTION: 11 / LAT: 32.3182394 / LONG: -104.0526338 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1980 FSL / 990 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



P&A Operations Summary - External

Well Name AMOCO FED 1B	Field Name Loving East	Lease Amoco	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001522975

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft) 3,013.00	Latitude (°) 32° 19' 6.06" N	Longitude (°) 104° 3' 8.928" W
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Daily Operations

Start Date	Summary
5/28/2024	Review JSa, check well for pressure, production had 300 PSI and was T'ed, intermediate had 50 PSI and was T'ed surface had 10 PSI and was T'ed. Crew installed new risers, graded location, hot bolted head and shut down. No dirt work performed due to live electrical.
5/29/2024	Move from LSAU 47 to Amoco 11-1B MI (Prep no completed)
5/30/2024	Held safety meeting, check pressure. (0 psi) MIRU hydrovac dig out cellar RU MIRU prep crew replaced surface risers RD MIRU PU
5/31/2024	Held safety meeting check pressure. (0 psi) TOH with rods and pump. Kill well MIRU ND crew work bolts Kill well
6/3/2024	Held safety meeting, check pressure. (0 psi) Unable to ND WH Pump 400 sacks C cement at 6000'-4800' WOC EIR at 1240 psi 2 BPM RUWL cut tubing at 4432' RDWL PU on TBG free
6/4/2024	Held safety meeting, check pressure. (0 psi) ND WH NU BOP TOH TIH set cement retainer at 4430'. Squeeze 600 sacks C cement below retainer. Sting out of retainer and dump 25 sx Class C on top. TOH
6/5/2024	Held safety meeting, check pressure. (0 psi). Perform pressure test on casing to 1500 psi for 30 minutes (good test). RUWL, run CBL, RDWL. TIH tag TOC at 4365' Pump 70 bbls of mud TOH Pump mud and 50 sacks C cement at 3472'-3312' TOH
6/6/2024	Held safety meeting, check pressure. (0 psi) Pump mud and 130 sacks of cement at 2811'-2400' TOH WOC tag TOC at 2432' TOH to 1866' Pump mud and 50 sx Class C cement at 1866'-1706' TOH RUWL perf at 105', establish circulation and C&C 9-5/8" x 13-3/8" annulus clean.
6/7/2024	Held safety meeting, check pressure. (0 psi) TIH tag TOC at 1711' TOH Pump 226 sacks C cement at 550-0 TOH WOC tag TOC at 0' ND BOP NU WH RD
6/17/2024	Review JSa, check well for pressure, blind sweep and remove anchors, excavate and break concrete, found block and broke out block, excavated and sloped well and found a 24" conductor, cut conductor and exposed 20 casing, paneled well and scheduled wild well to cut casing for us.
6/21/2024	Review JSA, hecked hole for gas, broke out concrete around conductor, wild well cut casing with tier cutter, torch cut rest of conductor from well, rigged up saw and cut well, topped off surface, and noted that the intermediate was bubbling, OL CO and 4 LEL, panel well and monitor.

AS PLUGGED WELLBORE DIAGRAM

FIELD: Delaware Basin
 LEASE/UNIT: Amoco Federal 11
 WELL NO.: 1
 COUNTY: Eddy ST: New Mexico
 LOCATION: 1980' FSL & 990' FEL, Sec. 11, T-23S, R-28E

API NO.: 30-015-22975
 CHEVNO:
 PROD FORMATION:
 STATUS: SI Oil well

Spud Date: 8/4/1979
 TD Date: 11/6/1979
 Comp Date: 11/26/1979
 GL: 2992.1
 KB: 2992.1

Base of Fresh Water: 100'

R-111-P: NO

Surface Casing

Size: 20"
 Wt., Grd.: 94# H-40
 Depth: 450'
 Sxs Cmt: 1575 primary
 Circulate: No - 2 top jobs
 TOC: Surf
 Hole Size: 26"

TOC in 9-5/8" x 13-3/5" annulus @ 115' per CBL on 6/5/2024

6/7/24: Perf @ 105' & circulate annulus clean; circulate Class C to Surface f/ 550'; circ annulus full of cement - total 226 sx Class C

Intermediate Casing

Size: 13-3/8"
 Wt., Grd.: 61# K55 STC
 Depth: 2,624'
 Sxs Cmt: 2645
 Circulate: Yes - 175 sx
 TOC: Surf
 Hole Size: 17-1/2"

6/6/24: Spot 50 sx Class C f/ 1,866' - 1,706'

6/6/24: Spot 130 sx Class C f/ 2,811' - 2,400'; WOC & tag @ 2,432'

Production Casing

Size: 9-5/8"
 Wt., Grd.: 43.5, 47, 53.5#
 Depth: 11,191'
 DV Tool: 5,127'
 Sxs Cmt: 1st - 1900; 2nd 1900
 Circulate: Yes
 TOC: Surf
 Hole Size: 12-1/4"

6/5/24: Spot 50 sx Class C f/ 3,472' - 3,312'

6/4/24: Cut tbg @ 4,432'; set cement retainer @ 4,430' & squeeze 625 sx below; sting out of retainer and dump 25 sx Class C on top of retainer

6/3/24: Pull rods, unable to release TAC, bullhead 400 sx Class C thru tbg

TAC & 2-7/8" tailpipe left in hole

8/02: Perf @ 4,690' & Squeeze w/ 150 sx

8/02: Perf Brushy Canyon 4,759' - 4,794' & frac

DV Tool @ 5,127'

8/02: Set CIBP @ 6,075'

9/22/90: Perf 6,124' - 6,208' (48 total shots)

9/16/90: Perf sqze holes 6,078' - 6,080'; Squeezed w/ 200 sx

9/19/90: Perf sqze holes 6,238' - 6,240'; Squeezed w/ 100 sx

9/14/90: Cmt retainer set @ 6,260'

9/15/90: Perf sqze holes 6,290' - 6,292'; Squeezed w/ 200 sx

9/13/90: Set CIBP @ 6,350'

9/12/90: 200 sx cmt f/ 11,292' - 10,464'

CITP @ 11,354' & tbg cut @ 11,342'

Atoka Perfs: 11,604' - 11,640' (26 total shots)

TD: 22,641' MD / 12,614' TVD

Production Liner

Size: 7"
 Wt., Grd.:
 Depth: 11,900'
 Liner Top: 10,786'
 Sxs Cmt: 190
 Circulate: No
 TOC: Unknown
 Hole Size: 8-1/2"

Formation	Top (MD)
Lamar	2,630'
Bell Canyon	2,660'
Cherry Canyon	3,472'
Brushy Canyon	4,692'
Bone Spring Lime	6,228'
Upper Avalon	6,275'
Lower Avalon	6,874'
First Bone Spring	7,278'
Second Bone Spring	7,812'
Thrid Bone Spring	9,212'
Wolfcamp A	9,526'
Strawn	11,295'
Atoka	11,568'

H2S Concentration >100 PPM? NO
NORM Present in Area? NO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 365251

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 365251
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL in well file	9/5/2024