

<b>Well Name:</b> ALLISON FEDERAL COM	<b>Well Location:</b> T24S / R35E / SEC 7 / SENE / 32.2329513 / -103.4002043	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> STATE	<b>Unit or CA Name:</b> ALLISON	<b>Unit or CA Number:</b> NMNM94503
<b>US Well Number:</b> 3002533129	<b>Operator:</b> OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 9/17/24 KF

**Notice of Intent**

**Sundry ID:** 2796361

**Type of Submission:** Notice of Intent

**Type of Action:** Well Test

**Date Sundry Submitted:** 06/20/2024

**Time Sundry Submitted:** 10:32

**Date proposed operation will begin:** 07/20/2024

**Procedure Description:** OXY PROPOSES TO CONVERT THE WELL TO A PRESSURE MONITORING WELL BEFORE PERMANENT ABANDONMENT. THE PRESSURE SENSORS WILL BE CEMENTED IN PLACE. OXY REQUESTS A 1 YEAR TIME FRAME OF APPROVAL.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

ALLISON\_FED\_COM\_001\_PROPOSED\_PM\_PROCEDURE\_7.18.2024\_20240719084501.pdf

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County or Parish/State: LEA / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: STATE

Unit or CA Name: ALLISON

Unit or CA Number: NMNM94503

US Well Number: 3002533129

Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

BLM\_APPROVED\_\_\_ALLISON\_FED\_COM\_001\_PROPOSED\_PM\_PROCEDURE\_7.18.2024\_20240719084501\_20240720094240.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUL 19, 2024 08:45 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 07/20/2024

Signature: Keith Immatty

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SENE / 2310 FNL / 660 FEL / TWSP: 24S / RANGE: 35E / SECTION: 7 / LAT: 32.2329513 / LONG: -103.4002043 ( TVD: 0 feet, MD: 0 feet )

BHL: SENE / 2310 FNL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

OXY USA INC.

ALLISON FEDERAL COM 001

30-025-33129

NOI TO PLUG LOWER INTERVAL AND CONVER TO PRESSURE MONITORING WELL

PROPOSED CONVERT TO OBSERVATION PROCEDURE

1. ROOH WITH CURRENT 2 3/8" TUBING AND BHA.
2. SET CIBP AT 13386'. LEAK TEST CIBP. DUMP BAIL 35' CMT. WOC AND TAG.
3. SPOT 25 SX CMT FROM 12690' TO 12390'. WOC AND TAG.
4. SPOT 56 SX CMT FROM 12300' TO 11800'. WOC AND TAG.
5. RIG DOWN AND MOVE OUT
6. RIH WITH WIRELINE AND MICROSEISMIC EQUIPMENT LISTEN FOR 8 DAYS
7. POOH WITH WIRELINE, MOVE IN AND RIG UP
8. RIH WITH 2 3/8" TUBING WITH 12 PRESSURE MONITORS IN TUBING STRING 0' to 11750'
9. CIRC 475 SX CMT FROM 11750' TO 8500'. DROP FOAM BALL AND DISPLACE CMT IN 2 3/8" TBG WITH **49 BBLS OF FRESH WATER**. (45.2 BBLS FOR 11750' OF 2 3/8 4.6# TBG AND 3.8 BBLS TO DISPLACE 130' OF CMT ON BACKSIDE OF TBG IN THE CASING ANNULUS TO ENSURE TBG IS CLEAN)
10. WOC AND TAG.
11. COLLECT PRESSURE DATA
12. AFTER DATA COLLECTION IS COMPLETE, OXY WILL PLUG AND ABANDON THE WELLBORE. A PA NOI WILL BE SUBMITTED FOR THESE OPERATIONS

*\*There will not be cement inside of the tubing. During P&A operations, we will be able to access the inside of the 2-3/8" tubing. Depth range of 8852' to 8663', to cover Bone Spring top will need cement in all ID and annular spaces and the P&A NOI will reflect the same.*

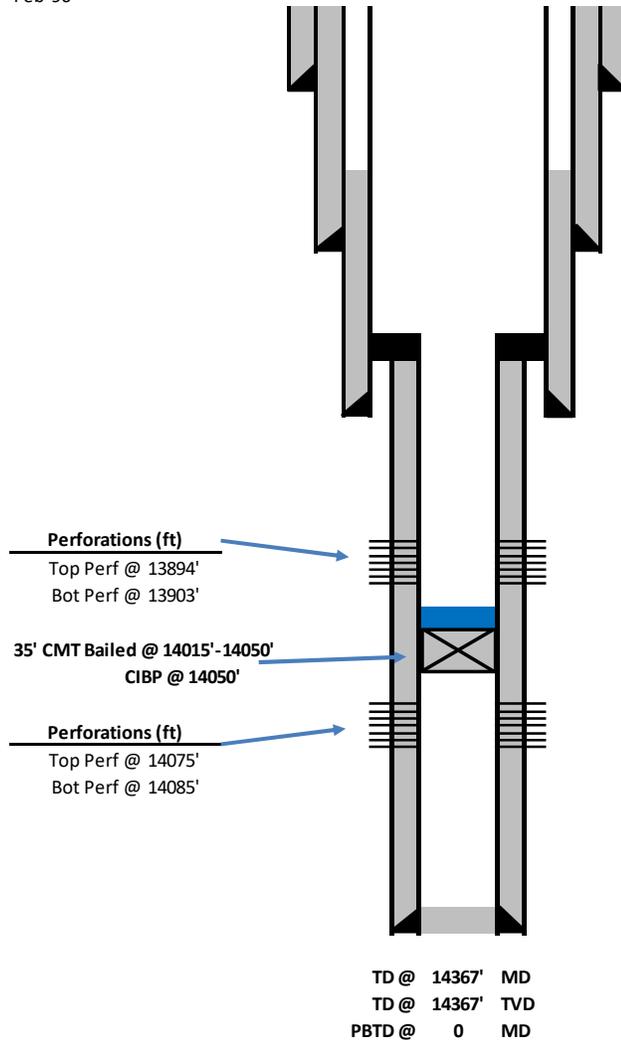
Thickness in Feet	Lithology	From
	Basal Anhydrite	4822
	Delaware Lime	5231
	Bell Canyon	5284
	Cherry Canyon	6136
	Brushy Canyon	7561
	Bone Spring	8802
	1st Bone Spring	9971
	3rd Bone Spring	11709
	Wolfcamp	11900
	Strawn	12250
	Atoka Clastics	12640
	Atoka Bank	12694
	Mid Morrow Clastics	13386
	Morrow "C" Sand	13854
	Lower Morrow Shale	14217

### CURRENT WELLBORE

API#: 3002533129  
 Lease Name: Allison Federal Com  
 Well No: 1  
 County: Lea  
 Location: -103.4  
 Section Lines: E/320 07-24S-35E Units: A B G H I J O P  
 RKB Elevation: -  
 DF Elevation: 3392'  
 Ground Elevation: -  
 Date Drilled: Feb-96



Current Wellbore



Surface Casing			
13 3/8"	54.5#	J-55	- @ 520'
17 1/2"	Hole		TOC @ Surface
			cmt'd w/ 600 sks
			Circ 150 sks

Intermediate Casing			
9 5/8"	47#	P-110	- @ 4950'
9 7/8"	Hole		TOC @ Surface
			cmt'd w/ 1,900 sks
			Circ 120 sks

Production Casing			
7"	29#		- N-80 @ 12150'
8 1/2"	Hole		TOC @ 4000'
			cmt'd w/ 1,800 sks
			Calc

Liner			
5"	18#	P-110	- @ 11857-14367'
6 1/2"	Hole		TOC @ 11800'
			cmt'd w/ 675 sks
			Calc

**Perforations (ft)**  
 Top Perf @ 13894'  
 Bot Perf @ 13903'

**35' CMT Bailed @ 14015'-14050'**  
 CIBP @ 14050'

**Perforations (ft)**  
 Top Perf @ 14075'  
 Bot Perf @ 14085'

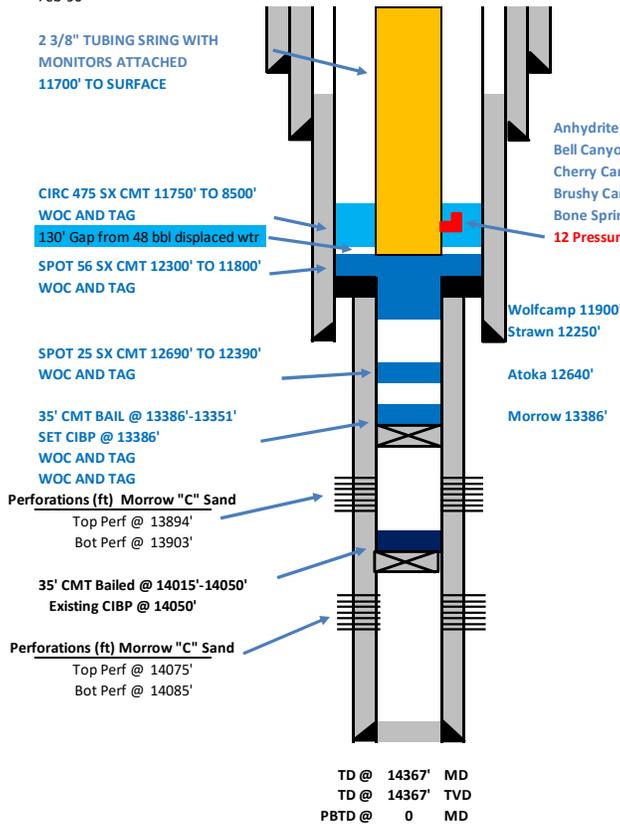
TD @ 14367' MD  
 TD @ 14367' TVD  
 PBTD @ 0 MD

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					Circ 150 sks

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					Circ 120 sks

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7"	29#	-	N-80	@	12150'
8 1/2"	Hole			TOC @	4000'
				cmt'd w/	1,800 sks
					Calc

**Liner**

5"	18#	P-110	-	@	11857-14367'
6 1/2"	Hole			TOC @	11800'
				cmt'd w/	675 sks
					Calc



OXY USA INC.

ALLISON FEDERAL COM 001

30-025-33129

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- Well determined for beneficial use. Procedure OK as proposed
- WELL TEST OK FOR 1-YEAR FROM APPROVAL. IF EXTENSION IS NEEDED PAST THE 1-YEAR, REACH OUT TO THE BLM
- Please submit Subsequent Report with accurate depths, for pressure monitors and cement placement
- If Plugging is the path forward, submit P&A NOI sundry and notify BLM

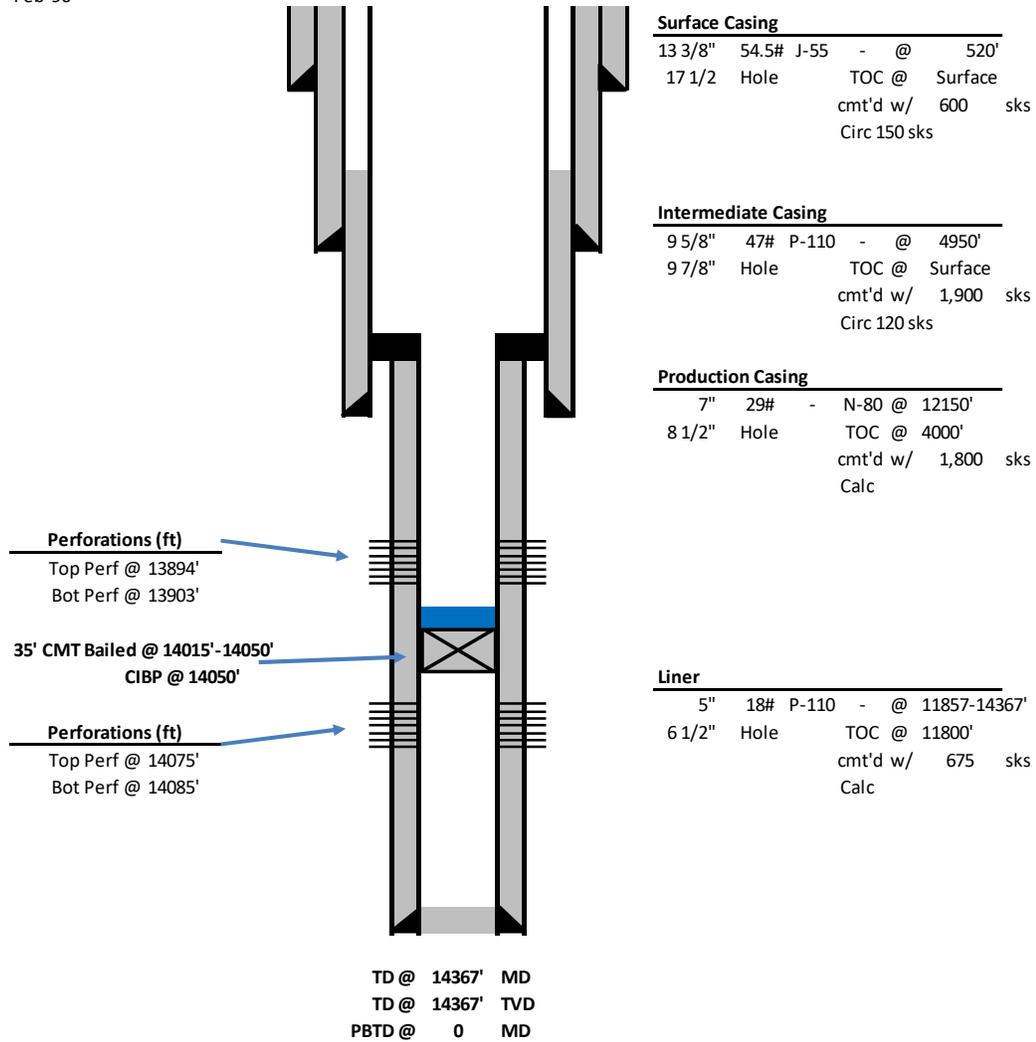
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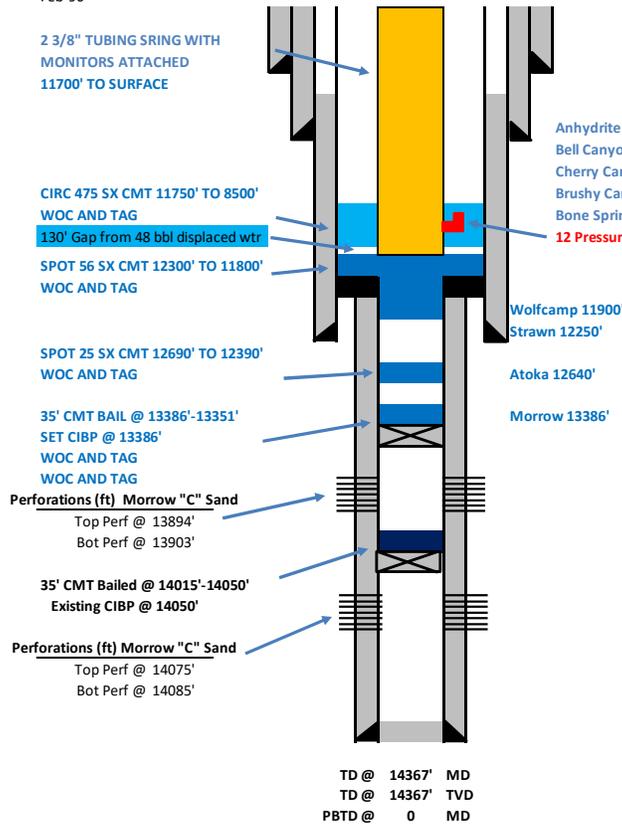


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					Calc



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 366762

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 366762
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/17/24 KF	9/17/2024