

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 354049 WELL API NUMBER 30-025-51970 5. Indicate Type of Lease Federal 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name RED HILLS AGI																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: Acid Gas Injection		8. Well Number 003																				
2. Name of Operator Targa Northern Delaware, LLC.		9. OGRID Number 331548																				
3. Address of Operator 110 W. 7th Street Suite 2300, Tulsa, OK 74119		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>I</u> : <u>3116</u> feet from the <u>N</u> line and feet <u>1159</u> from the <u>E</u> line Section <u>13</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3579 GR																						
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached																						
Perforations																						
Pool: AGI;DELAWARE , 98335 Location: I -13-24S-33E 3116 N 1159 E																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
5510	7590	N	6	0.42	SlickWater	Acid	99000															
Tubing																						
AGI;DELAWARE , 98335																						
Tubing Size	Type	Depth Set	Packer Set																			
3.5	G3 CRA	5447	5447																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																						
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>ESH Coordinator</u>	DATE	<u>11/14/2023</u>																	
Type or print name	<u>Kim Hamlet</u>	E-mail address	<u>khamlet@targaresources.com</u>	Telephone No.	<u>575-810-6055</u>																	
For State Use Only:																						
APPROVED BY:	<u>Patricia L. Martinez</u>	TITLE	_____	DATE	<u>9/18/2024 8:08:40 AM</u>																	

10/5/2023 RU WL and run CBL from 7600' to surface. 10/6/2023 Perforate 7590' to 6142'. 10/8/2023 RIH w/ test pkr, pump SRT in Cherry Cyn & acidize. Kill well.
10/10/2023 RU WL & perf 6125' to 5510'. 10/12/2023 RIH w/ test pkr, pump SRT in Bell Cyn & acidize. Kill well. Clean out to 7600'. 10/19/2023 Set Halliburton perm pack
@ 5440' w/ 100% excess. Set fiber optic and SSSV. Space out & circ diesel pkr fluid w/ additives (260 bbl, 100% excess). String in
and land tbg w/ 18 kpsi. ND BOPE & NU WH. MIT to 540 psi.

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