

Phone: (505) 476-3441 Fax: (55) 476-3462  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-08549
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM ABO UNIT
8. Well Number 002
9. OGRID Number 331199
10. Pool name or Wildcat [61780] VACUUM; ABO REEF
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3920

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Maverick Permian LLC

3. Address of Operator  
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location  
Unit Letter O : 990 feet from the South line and 2195 feet from the East line  
Section 26 17S Township 35E Range NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the sub report for remedial work due to a failed MIT

8/28/2024-9/5/2024

MIRU MUSTANG #1 WO RIG & SUPPORT EQUIP. ND WH/NU 5K BOP. ATTEMPTED TO TEST CSG BUT CSG WOULD NOT TEST @ DEPTH. RELEASED PKR & RESET 30' HIGHR & ATTEMPTED TO TEST CSG. WALKED 4 1/2" CSG PRESSURE TO 550 PSI & MONITORED X'S 30 MINUTES. LOST 30 PSI IN 30 MINUTES. MIRU WL TO SET BLANKING PLUG IN PROFILE NIPPLE BUT THE 1.87" PLUG WOULD NOT GO INSIDE TBG DUE TO IRON BUILD UP IN TBG. SAMPLE TAKEN BY PERFEX. RELEASED PKR & TOOH W/SAME TIH W/BIT & SCRAPER RUN TO 8,600'. MIRU PUMP TRUCK TO 2 3/8" TBG. PUMPED 1000 GLS OF 15% HCL W/INHIBITOR DOWN 2 3/8" TBG @ .5 BPM, 200' PSI & FLUSHED TBG W/40 BBLs FW TO FLUSH & REMOVE IRON BUILD UP FROM TBG. ONCE OOH THE TBG CONTINUES TO HAVE BUILD UP & HYDRO TEST BARS WILL NOT GO INSIDE TBG. MU 2 3/8" X 8" SUB W/BP. DRAIN SUB RATED FOR 3K & TIH W/225 JTS YB & BB TBG. TIH TO 7,761'. MIRU PUMP TRUCK TO TBG. (TBG CAP 25 BBLs) BROUGHT CENTRIFUGAL PUMP ON LINE & LOADED TBG W/15% HCL W/INHIBITOR. PUMPED 30 BBLs & SD PUMP & TBG ON A VACUUM. WE EITHER HAVE A HIT OR BAD DRAIN SUB. PUMPED REMAINING 5 BBLs ACID DOWN TBG & FLUSH TBG W/40 BBLs FW. TOOH W/TBG TO LOCATE LEAK. TOOH W/WALL 2/38" TBG & FOUND THAT THE DRAIN SUB HAD PREMATURLY RUPTURED. THE 8' TBG SUB WAS 1/2 FULL OF LARGE PIECES OF SCALE AND A SMALL AMT OF INTERNAL PLASTIC COATING FROM TBG. TBH HYDRO-TESTING 2 3/8" TBG TO 5K. PU HUDSON 4 1/2" AS1X PKR. ON/OFF TOOL 1.87X NICKLE PLATED PROFILE NIPPLE. TIH W/PKR & SET @ 8,558' TBGM. CIRCULATE PKR FLUIS. ND 5K BOP & NU WH. TESTED & CHARTED CSG TEST TO 550 PSI X'S 30 MINUTES. GOOD TEST. RD & MOVE WO RIG & SUPPORT EQUIPMENT TO NEXT LOCATION.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

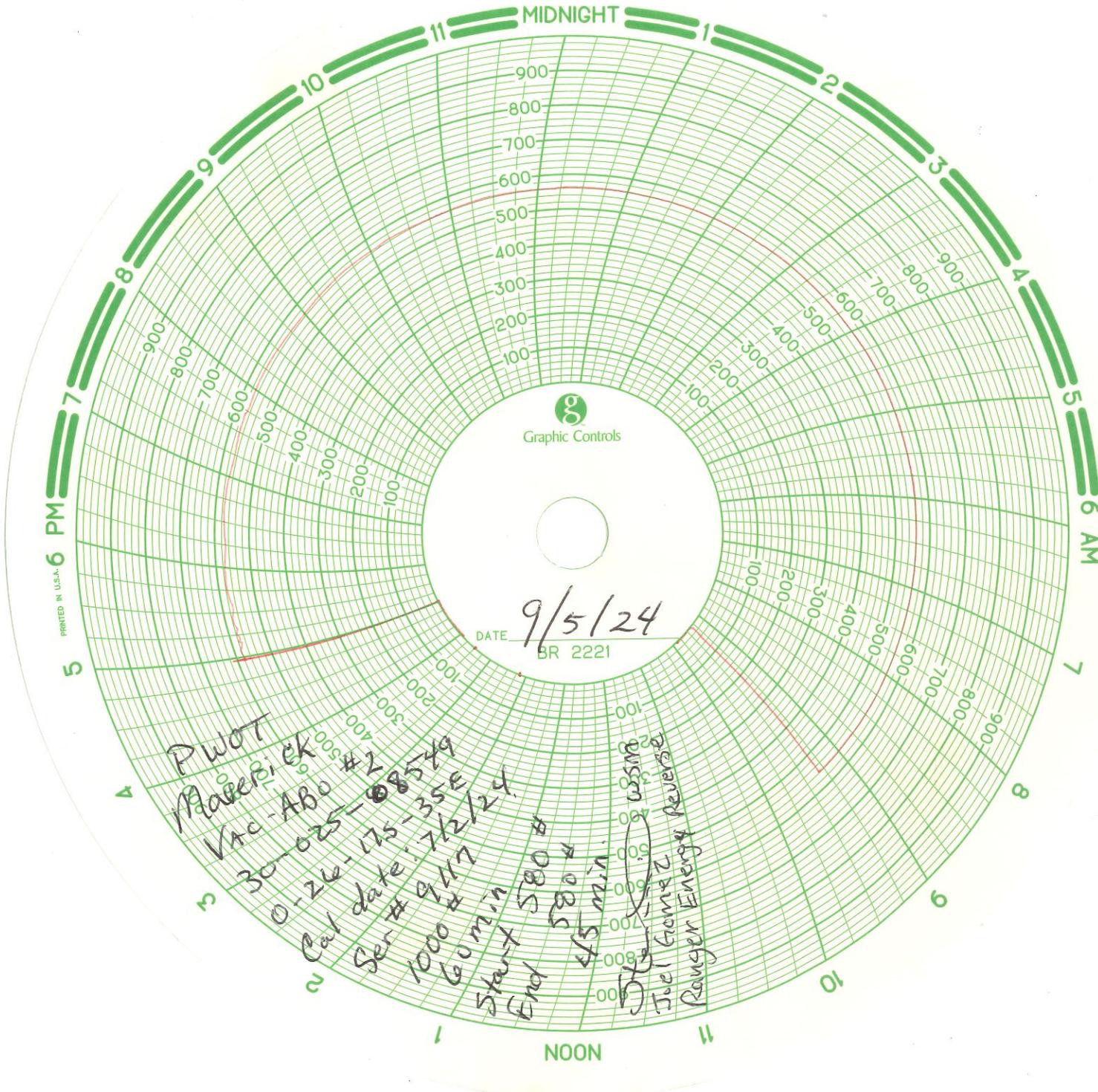
SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 9/5/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/23/24

Conditions of Approval (if any):



PWOT  
 Maderiek  
 Vac-ABO #2  
 30-025-08549  
 Car date: 7/22/24  
 Ser # 917  
 1000 #  
 60 min  
 Start 580 #  
 End 585 #  
 45 min  
 Fuel Gauge Reverse  
 Ranger Energy Reverse

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 381143

**CONDITIONS**

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 381143
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	9/23/2024