

Well Name: CC FRISTOE A -1	Well Location: T24S / R37E / SEC 35 / SWNW /	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10934	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534053	Operator: SCOUT ENERGY MANAGEMENT LLC	

Accepted for record only BLM approval required NMOCD 9/23/24 KF

Subsequent Report

Sundry ID: 2806313

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/12/2024

Time Sundry Submitted: 07:54

Date Operation Actually Began: 07/16/2024

Actual Procedure: Scout did not have access through the portal to submit the P&A SR and unfortunately Chevron could no longer submit any requests. We finally received our Bond and Transfer of Operator approval. Scout Energy Management, LLC has plugged the identified well record above on 07/21/2024. Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry.

SR Attachments

Actual Procedure

Sub_Sundry_Plugging_Docs_20240812075317.pdf

Well Name: CC FRISTOE A-1

Well Location: T24S / R37E / SEC 35 / SWNW /

County or Parish/State: LEA / NM

Well Number: 13

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM10934

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002534053

Operator: SCOUT ENERGY MANAGEMENT LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DORIAN FUENTES

Signed on: AUG 12, 2024 07:54 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Specialist

Street Address: 13800 MONTFORT DR., STE 100

City: DALLAS

State: TX

Phone: (972) 325-1005

Email address: DFUENTES@SCOUTEP.COM

Field

Representative Name: LEE ELLISON

Street Address: 13800 MONTFORT DR.

City: DALLAS

State: TX

Zip: 75240

Phone: (806)891-0020

Email address: lellison@scoutep.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/12/2024

Signature: James A Amos

C C Fristoe A Federal NCT-1 #13
API NO. 30-025-34053
LAT/LONG: 32.1772194, -103.1411896 NAD 83

RECLAMATION PLAN: PLUG IN ACCORDANCE WITH 43 CFR 3171.25 – “FINAL” RECLAMATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL PLUGGING.

- **DISTURBANCE COMMENTS:** ALL DISTURBED AREA, INCLUDING ROADS, PADS, PTS, PRODUCTION FACILITIES LOCATIONS, AND RECLAIMED AREA WILL BE RE-CONTOURED TO THE CONTOUR EXISTING PRIOR TO INITIAL CONSTRUCTION OR A CONTOUR THAT BLENDS IN DISTINGUISHABLY WITH THE SURROUNDING LANDSCAPE UNLESS AN AGREEMENT IS MADE WITH THE LANDOWNER OR BLM TO KEEP THE ROAD AND/OR PAD INTACT.
- **RECONSTRUCTION METHOD:** ALL SURFACING MATERIAL WILL BE REMOVED AND RETURNED TO THE ORIGINAL OR RECYCLED. THE WELL LOCATION AND SURROUNDING AREAS WILL BE CLEARED OF, AND MAINTAINED FREE OF ALL MATERIALS, TRASH, AND EQUIPMENT NOT REQUIRED FOR PRODUCTION.
- **TOPSOIL REDISTRIBUTION:** THE TOPSOIL WILL BE REDISTRIBUTED EVENLY OVER THE ENTIRE DISTURBED SITE TO ENSURE SUCCESSFUL RE-VEGETATION.
- **SOIL TREATMENT:** AFTER ALL THE DISTURBED AREAS HAVE BEEN PROPERLY PREPARED; THE AREAS WILL BE SEEDED WITH THE PROPER BLM SEED MIXTURE (BLM #2), FREE OF NOXIOUS WEEDS.
- **EXISTING VEGETATION AT THE WELL PAD:** MESQUITE, GRASS, SHRUBS.
- **MONITORING PLAN DESCRIPTION:** THE RECLAMATION WILL BE MONITORED PERIODICALLY TO ENSURE THAT VEGETATION HAS REESTABLISHED.

C C Fristoe A Federal NCT-1 #13
API NO. 30-025-34053
LAT/LONG: 32.1772194, -103.1411896 NAD 83

Primary Point of Contact:

Surface Land Rep: Surface Owner and BLM
Turner Hardwick
Turner.hardwick@scoutep.com
214-865-8189

Secondary Point of Contact:

HSE Coordinator: Field related and BLM
Thomas Haigood
Tomas.haigood@scoutep.com
325-574-5030

Scout Energy's Functional Contacts:

Regulatory Specialist:

Dorian Fuentes
dfuentes@scoutep.com
972-325-1005

Production Foreman:

Lee Ellison
lellison@scoutep.com
806-891-0020

Operations Engineer:

Abi Haas
Abigail.haas@scoutep.com
972-559-91615

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34053
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM10934
7. Lease Name or Unit Agreement Name C. C. Fristoe 'A' Federal NCT-1
8. Well Number 13
9. OGRID Number 330949
10. Pool name or Wildcat Justis Blinebry; Justis Tubb Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Scout Energy Management, LLC.

3. Address of Operator
13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location
Unit Letter: E; 1400 feet from the North line and 330 feet from the West line
Section 35 Township 24S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A X <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy Management, LLC has plugged the identified well record above on 07/21/2024. Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry. Per OCD: 19.15.25 B or C whichever is more accommodating to the agricultural Scout Energy will mark the exact location of plugged location with a steel marker before the minimum 12-month window.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 08/20/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

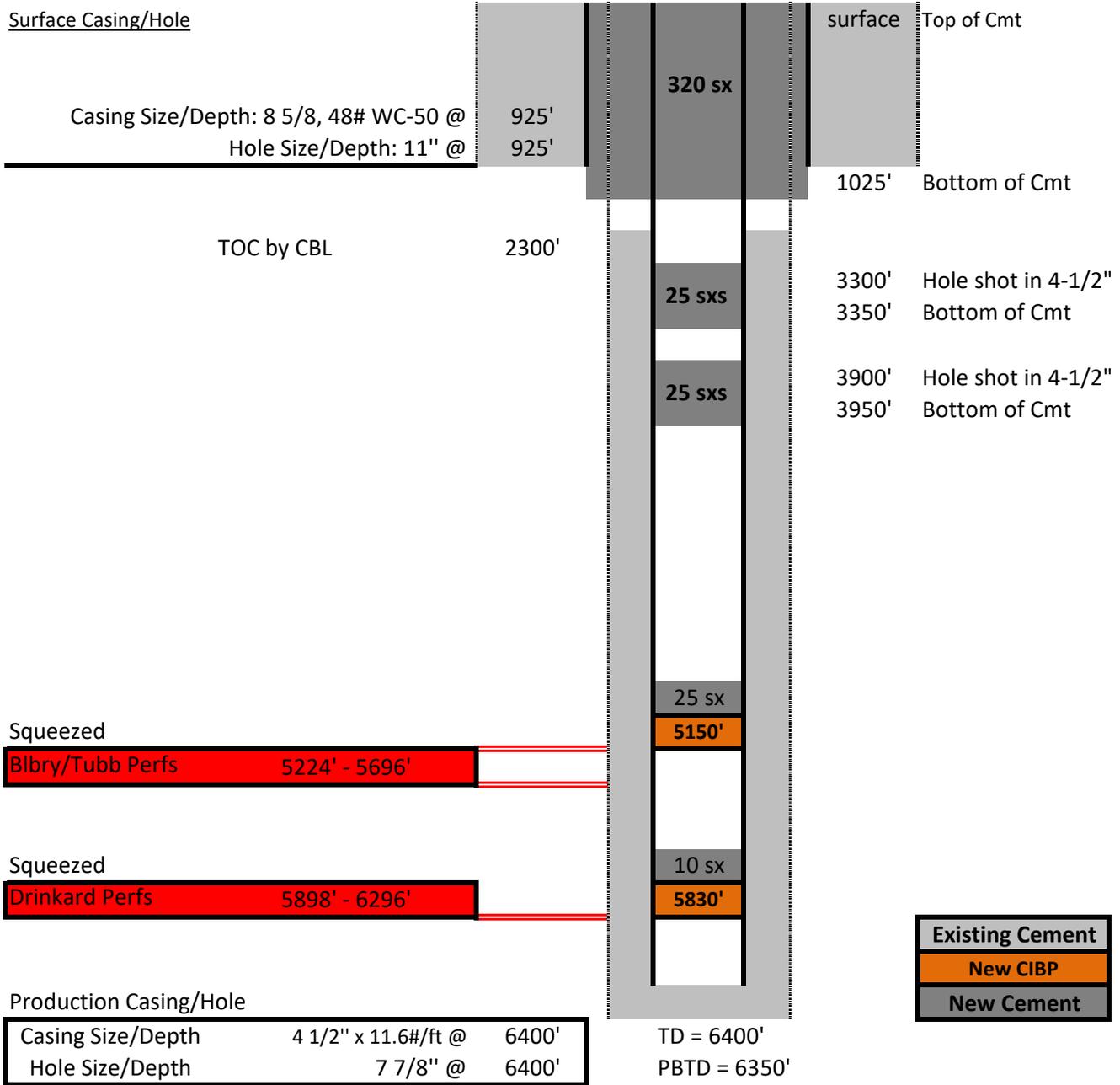
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Well plugging procedure 07/16/2024

1. MIRU unhang well POOH w rods and pump
2. NDWH NUBOP Release TAC STOH w tbg tallying out
3. PU 3-1/4 bit and casing scrapper TIH on tbg got to 5871', good
4. TOH and RU WL TIH and set CIBP @ 5830'. Good, RD WL TOH
5. Spot 10 sxs of class H cmt on CIBP TOH RU WL run CBL, sent to BLM
6. Set 2nd CIBP @ 5150' spot 25 sxs class H cmt TOH
7. Tag 2nd plug RIH w perf gun for 4.5" csg @ 3900'
8. Pump for inj rate @ 500 psi, cannot establish injection. Cleared w BLM to spot 25 sxs from 3950'
9. Load plug #3 POOH w 60 jts RU WL guns and tag 3rd plug. Perf @ 3250' spot 25 sxs from 3550'
10. Load plug #4 and tag @ 2998' perf 4.5" csg @ 1025' est inj rate load plug #5
11. Pump 320 sxs for 1025' to surface
12. Rig and cut WH install DHM post. RDMO

Scout Energy Management
 3/10/2024
Fristoe A NCT-1 #13
 1500' FNL & 350' FWL. S35, 24S, 37E
Lea County
 API: 30-025-34053



' casing

' casing

District I
 1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384158

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 384158
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/23/24 KF	9/23/2024